

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 12/04/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject:

Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests
- III. Approval of Minutes
- IV. Financial Status Report Trotta
- V. New Business Request for Reimbursement Kilburn

	LUST/LAST #	Con.	<u>App. #</u>	Facility Name, City		Reimbursement
1	28-0029	EPC	10	Marmaduke Chevron, Marmaduke		\$52,298.92
2	43-0096	PMI/TERR	1	Furlow Hamburger Joint, Lonoke		\$104,963.90
. 3	56-0019	PMI/TERR	3	Mid-South Sales, Inc. Marked Tree		\$9,803.56
4	01-0107	SPATCO	2	AZ Mart, Dewitt		\$26,332.52
5	03-0061	SPATCO	7	Magness Bulk Plant, Cotter		\$245,525.98
6	60-0965	SPATCO	2	Big Red Chenal, Little Rock	!	\$9,195.17

Total \$448,120.05 Item #

VI. Other Business -

- 2025 Meeting Dates Vote
- 2 Stipend Rate Vote
- 3 Mileage Rate Vote
- Elect Officers for Calendar Year 2025 Vote
- State Per Diem Rate Increase

Advisory Committee on Petroleum Storage Tanks Meeting Dates for 2025

January 29

February 26

March 26

April 30

May 28

June 25

July 30

August 27

September 24

October 29

No November Meeting

December 3



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

Minutes Advisory Committee on Petroleum Storage Tanks October 30, 2024

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on October 25, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, Goings, Crossfield, Free, and Jaycob McMillian attended via teleconference. May was not presence. There continues to be one vacant position.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Joshua Stevens, Dianna Kilburn, and Bryan Leamons. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); David Diehl, EPC; Scott Kemph, Maltese Cross; Joe Cordaro, ATC (ATLAS); Jason Hemphill. SPATCO; Bryant Renfro, Waste Management; and Caitlyn Hiland, AOMA. Attending via teleconference were: John Daniels, GES; Heather Slayton, EWI; Bobbilynne Koepke, EWI; Steve Ferren, AOMA; and Jordan Harper, PPM. No one from the Attorney General's office was present.

Minutes from the October 30, 2024, meeting were reviewed for comments. Crossfield made the motion to approve the minutes and Goings seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of September 30, 2024, was \$46,700,631.21, and the adjusted Fund balance was \$20,537,386.52.

Nine sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$332,938.89.

Resolution 24-58: Reimbursement to Pilot Travel Center, Attn: Joey Cupp, 5508 Lonas Road, Knoxville, AR 37909, for corrective action costs at Pilot Travel Center #430, 215 SR 331 North, Russellville, AR, ID #58000086, was recommended for payment in the amount of \$65,563.60. Joe Cordaro, ATLAS, represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-59: Reimbursement to White River Petroleum Company, Inc., Attn: Jerry Townsley, P.O. Box 2464, Batesville, AR 72503, for corrective action costs at Panky 66 Station 716 Highway 367 North, Newport, AR, ID #34000017, was recommended for payment in the amount of \$20,460.25. David Diehl, EPC, represented this facility. Crossfield made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-60: Reimbursement to Scott Petroleum Corporation, Attn: Joey Johnson, 102 Main Street, Itta Bena, MS 38941, for corrective action costs at Andersons Gas & Propane-Goshen, 123 East Bowen Boulevard, Fayetteville, AR, ID #72000167, was recommended for payment in the amount of \$19,494.72. Bobbilynne Koepke, EWI, represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-61: Reimbursement to RETIA USA, LLC, Attn: Keith Linton, 1201 Louisiana Street Suite 1800, Houston, TX 77002, for corrective action costs at Former Fina Station Unit #3470, I-40 & Galloway, North Little Rock, AR, ID #6001096, was recommended for payment in the amount of \$25,917.76. John Daniels, GES represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury SECRETARY

Resolution 24-62: Reimbursement to PRAYOSA, Attn: Dinesh Patel, 2302 Linwood Drive, Paragould, AR 72450, for corrective action costs at BT's Citgo, 2302 Linwood Drive, Paragould, AR, ID #28000025, was recommended for payment in the amount of \$18,752.34. Stan Rasburry, PMI (Terracon) represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-63: Reimbursement to TACenergy, LLC., Attn: Rick Shingleur, 701 South Robison Road, Texarkana, TX 75501, for corrective action costs at Road Runner #2, 5720 Loop 245, Texarkana, AR, ID #46001649, was recommended for payment in the amount of \$66,263.12. Stan Rasburry, PMI (Terracon) represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-64: Reimbursement to CST Arkansas Stations, LLC/Circle K, Attn: Mike McKoy, 1100 Situs Court Suite 100, Raleigh, NC 27606, for corrective action costs at Former Valero Corner Store #1800, 301 East Speedway, Dermott, AR, ID #09000027, was recommended for payment in the amount of \$27,885.49. Jason Harper, PPM represented this facility. Crossfield made the motion to approve the resolution. Free seconded the motion.

Resolution 24-65: Reimbursement to Flask Market, Inc., Attn: Jamie Patterson, P.O. Box 2389, West Memphis, AR 72301, for corrective action costs at Flash Market #4, 3225 East Broadway, West Memphis, AR, ID #18000046, was recommended for payment in the amount of \$15,981.44. Jason Hemphill, SPATCO represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-66: Reimbursement to Rising Star Investments, LLC, Attn: Noor Jalal, 16254 AR-77, Turrell, AR 72384, for corrective action costs at Marion Truck Stop, 6934 I-55, Marion, AR, ID #18000152, was recommended for payment in the amount of \$72,620.17. Jason Hemphill represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

The next regular meeting will be held on December 4, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:59 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending October 31, 2024

II. Recelpts	I. Fund Balance on October 1, 2024	\$	46,700,631.21
III. Expenditures 1. Previously reported \$ 170,888,398.41 2. October expenditures \$ 564,810.88 Total expenditures to date \$ 171,453,209.29 IV. Fund Balance on October 31, 2024 \$ 46,766,054.84 V. Interest 1. Previously reported \$14,558,324.66 2. October Interest \$ 170,888,394.66 \$ 171,453,209.29 IV. Fund Balance on October 31, 2024 \$ 14,558,324.66 \$ 171,453,209.29 V. Interest 1. Previously reported \$ 14,558,324.66 \$ 14,558,324.66 V. Interest 1. Previously reported \$ 14,558,324.66 \$ 14,558,324.66 VI. Total interest to date \$ 14,558,324.66 \$ 18,493,648.59 VII. Funds available on October 31, 2024 \$ 8,493,648.59 STATUS OF TRUST FUND \$ 38,493,648.59 STATUS OF TRUST FUND \$ 350,000.00 Current claims received \$ 350,000.00 Current claims received \$ 866,992.66 Claims approved but unpaid \$ 332,938.89 Cher corrective action obligations (estimated) \$ 11,291,585.52 Orphan Sites -Corrective action obligations (estimated) \$ 11,519,000.00 Potential third party obligations (estimated) \$ 11,519,000.00 Potential third party obligations (estimated) \$ 11,577,500.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available on October 31, 2024 \$ 11,519,000.00 VIII. Funds available	1. Previously reported\$ 217,589,029.6		
1. Previously reported \$ 170,888,398.41 2. October expenditures \$ 564,810.88 Total expenditures to date \$ 171,453,209.29 IV. Fund Balance on October 31, 2024 \$ 46,766,054.84 V. Interest 1. Previously reported \$14,558,324.66 2. October Interest- \$ 14,558,324.66 VI. Total investments on October 31, 2024 \$ 38,272,406.25 VII. Funds available on October 31, 2024 \$ 8,493,648.59 STATUS OF TRUST FUND \$ 350,000.00 * provided by OLR - Petroleum Storage Tank Division 10/31/2024 \$ 46,766,054.84 Reserve for emergency projects \$ 350,000.00 Current claims received \$ 350,000.00 Current claims received \$ 332,938.89 Other corrective action obligations (estimated) \$ 11,291,585.52 Orphan Sites - Corrective action obligations (estimated) \$ 11,519,000.00 Potential third party obligations (estimated) \$ 11,477,500.00	Total receipts to date	\$	218,219,264.13
IV. Fund Balance on October 31, 2024 \$ 46,766,054.84	1. Previously reported \$ 170,888,398.4		
V. Interest 1. Previously reported \$14,558,324.66 2. October Interest \$ Total interest to date \$ Vi. Total investments on October 31, 2024 \$ Vii. Funds available on October 31, 2024 \$ * STATUS OF TRUST FUND * provided by OLR - Petroleum Storage Tank Division 10/31/2024 \$ 46,766,054.84 Reserve for emergency projects \$ Claims approved but unpaid \$ Other corrective action obligations (estimated) \$ Orphan Sites - Corrective action obligations (estimated) \$ Potential third party obligations (estimated) \$ 1,477,500.00	Total expenditures to date	\$	171,453,209.29
1. Previously reported \$14,558,324.66 2. October Interest - \$ \$ \$14,558,324.66 Vi. Total investments on October 31, 2024 - \$ \$38,272,406.25 Vii. Funds available on October 31, 2024 - \$ \$8,493,648.69 STATUS OF TRUST FUND * provided by OLR - Petroleum Storage Tank Division Reserve for emergency projects - \$ \$350,000.00 Current claims received - \$ \$866,992.66 Claims approved but unpaid - \$ \$32,938.89 Other corrective action obligations (estimated) - \$ \$11,519,000.00 Potential third party obligations (estimated) - \$ \$1,477,500.00	IV. Fund Balance on October 31, 2024	\$	46,766,054.84
VII. Funds available on October 31, 2024	1. Previously reported	3	
STATUS OF TRUST FUND * provided by OLR - Petroleum Storage Tank Division Reserve for emergency projects			38,272,406.25
* provided by OLR - Petroleum Storage Tank Division 10/31/2024 \$ 46,766,054.84 Reserve for emergency projects	VII. Funds available on October 31, 2024	\$	8,493,648.59
Reserve for emergency projects	* provided by OLR - Petroleum Storage Tank Division		
Current claims received	Reserve for emergancy projects		
Claims approved but unpaid		•	
Other corrective action obligations (estimated)			• • • • • • •
Orphan Sites - Corrective action obligations (estimated)			•
Potential third party obligations (estimated) \$ 1,477,500.00			
	Potential third party obligations (estimated)	Š	
		\$	

CERTIFIED TRUE AND CORRECT

Whitney Raney
Fiscal Division Manager

	Regulated Storage Tank Division - Petr	oleum Storage	e Tank State Trust Fi	ınd	03:49:24 PM	
	Amounts Held By Trustee					
	For Periods Ending:	31-Oct-24				
			1			A
ten	1		Inception	Current	Fiscal Year July 1	Average Per Month
	Description		Of Program	Month	To Date	Current F.Y.
===			=========			=========
	Provide the second seco	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		J		***************************************
	Fund Balance - Beginning		\$0.00	\$46,700,631.21	\$45,220,452.03	
				mmmmmmmmm		
	Receipts:	A-4		19764.	1=1/=1/1/1/1/1	
	(1) Petroleum Envrmt Fee		\$ 202,273,704.44	\$ 630,234.51	\$2,635,094.52	\$658,773.
	(2) Investment Income - Interest		14,558,324.66	\$	518,270.49	129,567.
	(3) Other: Sale of Equipment		58,321.56		-	
_	(4) Other: Refunds of Remediation (5) Settlement Funds - Tank Owners	,,,,,	126,518.28 786,000.00			0.
	(6) Restitution - Theft of Property		33,320.00			0. 0.
	(7) Other Refunds -Travel, Misc.		383,075.19			~
		·		-		
	Total Receipts	·	\$218,219,264.13	\$630,234.51	\$3,153,365.01	\$788,341.
li :	Expenditures:					
	(1) Remediation Reimbursements		139,851,780.04	366 517 06	1,147,706.45	\$286,926.0
	(1a) Third-Party Damage Payments		12,728,042.29		1,141,100,40	φ200,920.0 0.0
	(2) Other Expenses & On-Call Resp (e	nding 6/30/19)	6,741,542.31		N.A.	N.A.
	(2a) On-Call Resp. (beginning 7/01/19)		4,155,928.46	101,734.13	216,499.35	54,124.8
	(2b) Other Expenses (beginning 7/01/19)	483,183.31		4,884.11	1,221.0
	(3) Refunds of Envrmt Fee (as apparer (4) Other: Audits	it - Dr&A }	304,693.70 123,160.08			0.0
-		Land,etc.)	770,820.93	62,819.83	112,832.16	0,0 28,208,0
	(6) RST Budget Expenses/Equipment	Lana, oto. y	6,294,058.17	28,854.85	125,840.13	31,460.0
	Total Expenditures		\$171,453,209.29	\$564,810.88	\$1,607,762.20	\$401,940.5
,	Fund Assets - Bal.	24 0-4 04	040 700 054 04	440 700 054 04		
·	runu Assets - Dal.	31-Oct-24	\$46,766,054.84	\$46,766,054.84	\$46,766,054.84	
1						
/	Investments: beginning of period		\$0.00	38,272,406.25	38,272,406.25	
	Interest Income Earned Securities Sold		14,558,324.66 N.A.	0.00	518,270.49	
	Transfers-in Deposits		N.A.	N.A. N.A.	N.A.	····
İ			N.A.	N.A.	N.A.	
	Securities Purchased		N.A.	N.A.	N.A.	
	Withdrawals for Expenses		N.A.	N.A.	N.A.	
	Total Investments		*	00 070 400 05	00 700 070 74	
	Add: Funds Available Cash		N.A. N.A.	38,272,406.25 8,493,648.59	38,790,676.74 7,975,378.10	
-1	Add. Folias Avalladie Gasii		N.A.	0,493,646.59	7,875,376,10	
1	Total Trust Fund	31-Oct-24	N.A.	\$46,766,054.84	\$46,766,054,84	
	Average Monthly C.D. Bal Current F.Y. 1	.D.			\$9,568,101.56	
	Approximate Average Cash Basis Invest	ment Yield - C	urrent F.Y.		1.806% *	
	Status of Trust Fund	31-Oct-24				
-1	States of Trust Folia	31-061-24		AMOUNTS		
-						
Ī	Fund Balance on:	31-Oct-24		\$46,766,054.84		
	Reserve for Emergency Projects			-350,000.00		
	Current Claims Received Claims Approved But Unpaid			-866,992.66		
	Other Estimated Remaining Obligations -	Unnaid Work	Plans Approved	-332,938.89 -11,291,585.52 *	**	
	Other Estimated Remaining Obligations -			<u>-11,519,000.00</u>		
	Subtotal			22,405,537.77		
١.	- California de Propinsia de la compansia de l					
L	ess: Estimated - Potential Third Party C	aims (Listed E	seiow)^^	<u>-1,477,500.00</u> *	•	
+	Adjusted Fund Balance - Unreserved	31-Oct-24		\$20,928,037.77		
		01-00(-24)		\$20,920,037.77		
_						
1	lote: Information is based on a Financial					
*	Interest income on the investment CD	s is as shown	by DEQ's Fiscal Divis	sion on the cash ba	sis.	***************************************
	Krishana, LLC vs. Total Petrochemicals			pproved 12/18/23)		
*	*Becky Scott and David Squires Auto Sa *Burks' Family Investments, Kathy's Cort	ies vs. JMT O	ony Evoroce Printing	and Mike and Mark	w Burke ye Mana Charles	lan 11.0
+	Some Formy arvesuments, Nathly's COII	то отторре, Р	ony Express Minufig.	and Mike Alia VS()	iy burks vs. Mena Short St	ιορ, LLC.
*	** Additional other work plans may be pe	ending and no	approved or resolve	d at this date		
	RST - TRUST FUND STAFF REPORT)				99-11-11-12-11-11-11-11-11-11-11-11-11-11-	
			D 4 OF 4			

Page 1 OF 1

State Trust Fund Expense Breakdown - October 2024

Reimbursement Claims - September 25, 2024	\$366,517.96
Staff Salaries/Match	\$28,854.85
Legal Staff Salary (West Publishing Corp)	\$0.00
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$7,713.73
On-Call Contract, SPATCO, Mena Short Stop, LUST 57-0032	\$94,020.40
Shared Resources	\$4,884.11
Shared Services (salaries, SEEK)	\$50,000.00
WC Admin Fees	\$1.84
Interfund Receivable	\$12,817.99
Total Expenses	\$564,810.88

State Trust Fund Income Breakdown - October 2024

Total Income	\$630 23 <i>4</i> 54
Interest paid	\$0.00
Petroleum Environmental Fee	\$630,234.51

Regulated Storage Tanks Inventory of orphan LUST/LAST projects

AFIN Facility Name City UST/AST Cost code 01-00349 Arkansas River Petroleum Gillett AST 27010 07-00316 Brown Motors Hammton 115T 43540
08-00201 loe's Texaco
11-00273 Rohhv's RP Bosser
č
17-002.76 Ozark Iruck Plaza Alma
34-00350 Pirates Cove Express Swifton
41-00265 Ford Grocery & Station Wilton
47-00826 Rob's Mini Mart Gosnell
53-00083 [former] Williams Junction Grocery Perroville
H
West Acres Mini Mart -Citgo W. Helena
56-00293 Caroline's Quick Shop Trumann
57-00350 Mena Short Stop Mena
60-02917 Dany Evarage #0
North Little Rock
60-02817 Flash Market #123 North Little Rock
60-01784 Citgo #11
200
North Little Rock
62-00193 Roadrunner #46 Forrest City
66-01156 Total #4012 (DS #4) Fort Smith
71-00100 Eloch Morlot #400
Shirley Shirley
72-00332 Former Road Runner #60 Fayetteville
* Does not include all costs for corrective action at sites which have not yet been investigated



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject:

Marmaduke Chevron 300 South 3rd Street Marmaduke, AR 72443

ID #28000045 LUST #28-0029 AFIN 28-00346

A request for reimbursement (#10) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on August 19, 2024. The RP of this site reported a gasoline release (#28-0029) on December 1, 2015, after soil samples taken in the product piping trench indicated high TPH-GRO concentration during permanent tank closure. The name and the address of the RP:

Eubanks Oil Company, Inc. Attn: Laurie Eubanks 3607 Fieldstone Drive Paragould, AR 72450

The period covered by this application is March 11, 2024, through August 5, 2024. Remediation activities for which reimbursement is requested include: partial implementation and partial reporting of a 4th Additional Site Assessment Work Plan and Cost Estimate and preparation of Reimbursement Application #10.

To date, five (5) 24-hour MDPE events have removed approximately 343 gallons of vapor equivalent product and approximately 22,157 gallons of water.

This application includes one (1) invoice from Environmental Pollution Consultants, Inc. (EPC) totaling \$52,421.64. Included in EPC's invoice are charges from: Aimright Drilling Services (\$25,180.00), Arkansas Analytical (\$1,850.00), and GPRS (\$1,275.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$52,421.64 was checked against documentation provided. An adjustment of \$122.72 for a lodging late fee is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$52,421.64
Less: Deductible	- 00.00
Less: Adjustments	<u>- 122,72</u>
Total Net Claim	\$52,298.92

It is recommended that the claim made by the RP be considered in the amount of \$52,298.92.

28000045-10 LUST #28-0029 MM, JT

Approved Work Plans

28000045

28-0029

MARMADUKE CHEVERON

	<u>Date</u> Approved	Work Plans	Consultant	Amount
01	07/11/2016	Site Assessment Work Plan	EPC	\$43,732.10
02	09/27/2016	C.O. #1 to SAWP	EPC	\$1,200.00
03	06/13/2017	Revised Addn'l Site Assessment Work Plan	EPC	\$33,029.55
04	01/29/2018	C.O. #1 to the Additional Site Assessment Work Plan	n EPC	\$4,997.40
05	06/15/2018	2nd Additional Site Assessment Work Plan	EPC	\$47,605.60
06	09/27/2019	3rd Additional Site Assessment Work Plan	EPC	\$14,238.91
07	11/15/2021	Approval of FPRWP & C. E.	EPC	\$211,203.16
08	04/09/2024	Approval of 4th ASAWP & C.E.	Epc	\$72,062.40
				\$428,069.12
	·			

Approved Payments

28000045

280029

MARMADUKE CHEVERON

Date Approved	Amount
2 /28/2017	\$25,459.25
2 /27/2018	\$27,041.63
7 /25/2018	\$7,834.30
1 /30/2019	\$40,903.67
4 /29/2020	\$13,531.76
4 /27/2022	\$60,727.10
12/7 /2022	\$53,885.38
3 /29/2023	\$31,568.68
6 /26/2024	\$4,388.00
•	\$265,339.77

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

RECEIVED
AUG 1 9 2024
DEQ - RST

(1)	ADEQ Facility Ide	ntification Number: 28000045
(2)	Responsible Party	Information:
	Company Name	Eubanks Oil Company, Inc.
	Contact Person	Laurie Eubanks
	Address	3607 Fieldstone Dr.
	City and State	Paragould, Arkansas
	Zip Code	72450
	Phone	870-215-3517
(3)	Release Location	
	Facility Name	Marmaduke Chevron
	Address	300 South 3rd Street
	City and State	Marmaduke, Arkansas 72443
(4)	Type of Tank (che	ck only one):
	Aboveground	Underground X
(5)	Type of Product Re	eleased:
	Gasoline	Kerosene Jet Fuel Diesel X Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	12/1/2015 Release (LUST) Number 28-0029

Page 2 of 16
Facility ID# 28000045
Date 08/05/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Eubanks Oil Company, Inc.
Laurie Eubanks
Type/Print name of Owner/Operator or Responsible Party
Laure Embanks
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this day of Aug., 20 24.
Hathim Carpent
Notary Public
My Commission Expires: O(-01-27)
AND THE PROPERTY OF THE PARTY O
THE COUNTY WITH

PROOF OF PAYMENT AFFIDAVIT

I, David Diehi this application is con	antatad mar raputatan	being of sound min	d, am responsible to ens ave personal knowledge	ure
contents of this docu	iipieteu per regulator) ment: all of which are	y requirements. Th	ave personal knowledge the best of my knowled	or the
Furthermore, as	President	of EPC, Inc.	ine acat of my anomica	certify that, as o
this date, EPC, inc.		has been paid in		Laurie Eubanks
for the invoices conta	lined in this reimburse	ement request:		
	Invoice Number	Involce Date	Invoice Amount	
	Marm-013	8/5/2024	\$52,421.64	
		And the state of t		
		dia and the second seco		
			CO	
	Total	The second secon	\$52,421.64	
l	I G V G I		926)76±107	
ilgned this 13	day of August			
		et garanti della del segui a mastrono pricoso.		
I Ga	» (C)			
		·		
		44 Marie Carlos Carlos de Carlos Carl		
David	Diehl / President	Permanentario de la compansa del compansa del compansa de la compa		
		A Maria Company of the Company of th		
	ß	ACKNOWLEDGEMEN	17	
		1,500	1 4 2021	
Sworn to and subscribe	d before me this	day of	August 2024	•
		12,	11/1	
		· · · · · · · · · · · · · · · · · · ·	Notary Public	
			Notary Public	
My Commission Expires	: Oa/14/	203L		
	(manus mais al mais mais mais mais mais mais mais mais		"OFFICIAL	SEAL"
			GARLAND C	DUNTY
			MY Commission Expire	ARKANSAS
			Commission No.	1271.7630

					Savisalas en Sasa	STANDS OF THE STANDARD STANDS		-	
Interim Request No.	10					COSTS	UMMAR	Y SHEE	T
Consultant /Responsible	Party:	Environment	al Pollution Co	nsultants/Eu	banks Oil Co				
Facility Identification #:	28000045		acility Name:				***************************************		
Dates current costs incu	ırred:	From	03/11/24	to	08/05/24	Request D	ate:	08/05/	24
			COST SUM	MARY					
1. DIRECT LABOR COST	' (attach labo	or recap)		Hours	Actu	al Cost			
Principal/Managerial				8.00		\$432.00			
Professional/Technical	,			86.00		\$4,644.00	•		
Support				0.00	**************************************	\$0.00			
Totals				94.00		\$5,076.00	/	•	
Total Actual Labo	r Costs x 3				The state of the s		-	\$15,2	28.00
2. FIXED RATE COSTS (L	.ist by categ	ory - attach r	ecap)		Actua	ıl Cost			
Equipment Rental						\$430.00	/		
Per Diem (meals only, w	/ith docume:	nted overnigi	ht stay)			\$100.00	/		
Mileage	,					\$1,242.50	/		
Other						\$0.00	/		-
Total Fixed Rate C	osts				ang pagmania an sang ang sa ilihahah ilihah			\$1,77	72.50
3. OTHER DIRECT COST	S (List by cat	egory - attac	h recap)		Actua	l Cost			
Lodging						\$379.28			
Laboratory	dan dan samuran samura					\$1,850.00			
Subcontracts			Co-Workship Control			\$26,455.00			
Supplies	······					\$0.00			
Other	Жизмарина и каказана базила жана жа				SALES SOUTH THE THE SALES SALE	\$0.00	/	BW	
Total Other Direct	Costs	t de particular de la companya de l	rimonial delicomo prompero por se se promo de menoral se deseguições promo como co				pr	\$28,68	4.28
4. Reimbursement Prepa	aration Cost	for RA#(s)	10	(\$	500 or \$100	0)	**************************************	\$1,00	0.00
5. TOTAL ACTUAL COST	rS (Labor + F	ixed Costs 4	Other Direct	Costs +RA I	^o rep)			\$46,68	4.78
6. Markup on Total Othe	r Direct Cost	s (maxlmum	20%)					\$5,73	6.86
7. TOTAL CLAIM AMOUN			claimed for re	lmbursemer	nt)			\$52,42	1.64
A. Total Reimbursement	***************************************					52	7 × a 9	1.29	-;-
B. Less Amount Deductit		······································				-			
C. Less Amount Previous						e e		1 .36 	
D. Less Amount Previous E. Amount of this Reques				1st Reques	<u> </u>			1.64	*
and the state of t				. 1011/04/149					ı

Facility Ide	Marm-013 Marm-013	28000045 From	Fac 03/11/24	Ility Name: Marmaduke (to 08/05/24 LABOR COST DET/ WORK PLAN TASK Pm,Disc,Scheduling Pm,Prep,Drill,Equip Pm,TF meeting	Chevron Reques	**************************************	08/05/24 AMOUNT \$0 \$40 \$27 \$81
DATE PRINCIPAL 5/15/2024 N -5/28/2024 06/18/24 N 06/24/24 N	INVOICE # /MANAGERIA //arm-013 //arm-013	28000045 From EMPLO L: David Diehl David Diehl David Diehl	Fac 03/11/24 DIRECT	Illity Name: Marmaduke (to 08/05/24 LABOR COST DET/ WORK PLAN TASK Pm,Disc,Scheduling Pm,Disc,Scheduling Pm,Prep,Drill,Equip	Reques AIL HOURS 0.75 0.50 1.50	**************************************	\$0 \$40 \$0 \$27
DATE PRINCIPAL/ 5/15/2024 N -5/28/2024 06/18/24 N 06/24/24 N	INVOICE # /MANAGERIA /larm-013 /larm-013	EMPLO L: David Diehl David Diehl David Diehl	03/11/24 DIRECT	to 08/05/24 LABOR COST DET/ WORK PLAN TASK Pm,Disc,Scheduling Pm,Disc,Scheduling Pm,Prep,Drill,Equip	Reques AIL HOURS 0.75 0.50 1.50	\$54.00 \$54.00 \$54.00	\$0 \$40 \$0 \$27
PRINCIPAL/ 5/15/2024 N -5/28/2024 06/18/24 N 06/24/24 N	MANAGERIA Marm-013 Marm-013 Marm-013	David Diehl David Diehl David Diehl		Pm,Disc,Scheduling Pm,Prep,Drill,Equip	0.75 - 0.50 - 1.50 -	\$54.00 \$54.00 \$54.00	\$0 \$40 \$0 \$27
PRINCIPAL/ 5/15/2024 N -5/28/2024 06/18/24 N 06/24/24 N	MANAGERIA Marm-013 Marm-013 Marm-013	David Diehl David Diehl David Diehl		Pm,Disc,Scheduling Pm,Disc,Scheduling Pm,Prep,Drill,Equip	0.75 0.50 1.50 1.50 1.50 1.50 1.50 1.50 1.5	\$54.00 \$54.00 \$54.00	\$0 \$40 \$0 \$27
5/15/2024 N -5/28/2024 06/18/24 N 06/24/24 N	Marm-013 Marm-013 Marm-013	David Diehl David Diehl David Diehl		Pm,Disc,Scheduling Pm,Disc,Scheduling Pm,Prep,Drill,Equip	0.75 J	\$54.00 \$54.00 \$54.00	\$0 \$40 \$0 \$27
-5/28/2024 06/18/24 M 06/24/24 M	Marm-013 Marm-013	David Diehl David Diehl		Pm,Disc,Scheduling Pm,Prep,Drill,Equip	0.50 z 1.50 z	\$54.00 \$54.00	\$40 \$0 \$27
-5/28/2024 06/18/24 M 06/24/24 M	Marm-013 Marm-013	David Diehl David Diehl		Pm,Disc,Scheduling Pm,Prep,Drill,Equip	0.50 z 1.50 z	\$54.00 \$54.00	\$40 \$0 \$27
06/18/24 M 06/24/24 M	/larm-013	David Diehl		Pm,Disc,Scheduling Pm,Prep,Drill,Equip	0.50 z 1.50 z	\$54.00 \$54.00	\$0 \$27
06/24/24 N	/larm-013	David Diehl		Pm,Prep,Drill,Equip	1.50 _	\$54.00	\$27
				Pm,Prep,Drill,Equip		\$54.00	
06/26/24 N	Marm-013	David Diehl			5 25	THE RESERVE TO SERVE THE PARTY OF THE PARTY	JO1.
					, J.E.J.	\$54.00	\$283.
							\$0.
İ		W-100					\$0.
			·				\$0.
	l l						\$0.
							\$0.
To William Commen							. \$0.
							\$0.
			· · · · · · · · · · · · · · · · · · ·				\$0.
							\$0.
		·	11577-1000VALUE				\$0.
······································							\$0.
						·	\$0.
	· · · · · · · · · · · · · · · · · · ·						\$0.0
- International Control	The state of the s		TO THE RESIDENCE OF THE PERSON				\$0.4
							\$0.0
			Santa Maria Ma				\$0.0
		CONTRACTOR OF THE PARTY OF THE					\$0.0
							\$0.0
							\$0.0
			·····				\$0.0
							\$0.0
		·····			***************************************		\$0.0
		p-10-10-10-10-10-10-10-10-10-10-10-10-10-					\$0.0
		ekolimuskistasisisisisisisisisisisisisisisisisisi					\$0.0
							\$0.0
ADDITIO	ויטעופס נאנג	UCD CAST	Heam the M.	i de Direction de la Particion			\$0.0
אוווטעא	MAL PRINU!	MUN 00313		tra Direct Labor Page): NCIPAL/MANAGERIAL:			
			IVIAL FKI	NOITALIMANAGEKIAL:	8.00		\$432.0

	lequest No.	10				Page	5	of 1	.6
Consulta	int /Responsib	le Party:	Environmental	Pollution (onsultants/E		Company, I	nc.	
	dentification#	28000045			Marmaduke (**************************************	
Dates co	sts incurred:	From	03/11/24	to	08/05/24	The second secon	st date:	08/05	/24
	-	***	DIRECT LA	OR COS	T DETAIL	oden en estado en estado en estado en estado en estado en estado en estado en estado en estado en estado en es			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	LAN TASK	HOURS	RATE	AMOL	JNT
PROFESS	IONAL/TECHN	ICAL:							
	Marm-013	David Diehl		T2 - GPRS		10.00	- \$54.00	\$5	40.00
2	Marm-013	David Diehl		T2 - SB/M	W Instl	10.50	′ \$54.00	\$5	67.00
	Marm-013	David Diehl		T2 - SB/M	W Instl	10.25	\$54.00	\$5	53.50
06/26/24	Marm-013	David Diehl		T2 - SB/M	W Instl	7.00	/ \$54.00	\$3	78.00
06/27/24	Marm-013	David Diehl		T2 - SB/M	Winsti	13.75	> \$54.00	\$7	42.50
	Marm-013	David Diehl		T2 - Del so	oil smpls	2.25	\$54.00	\$1	21.50
	Marm-013	David Diehl		T5 - ASA-4	Rpt BL	3.00	\$54.00	\$1	62.00
07/23/24	Marm-013	David Diehl		T5 - ASA-4	Rpt BL	4.50	\$54.00	\$2	43.00
07/24/24	Marm-013	David Diehl		T5 - ASA-4	Rpt BL	1.00	_ \$54.00	\$	54.00
	Marm-013	David Diehl	**************************************	T2 - MW _E	aug/Devel	15.75	> \$54.00	\$8	50.50
	Marm-013	David Diehl		T5 - ASA-4	Rpt soil	3.00	> \$54.00	\$1	62.00
	Marm-013	David Diehl		T5 - ASA-4	Rpt soil	2.00	\$54.00	\$1	08.00
08/05/24	Marm-013	David Diehl		T5 - ASA-4	Rpt soil	3.00	\$54.00	\$1	62.00
									\$0.00
				,					\$0.00
				, , , , , , , , , , , , , , , , , , ,			· ·		\$0.00
									\$0.00
		WW.5-42/9	·						\$0.00
					`	*		1	\$0.00
THE RESERVE THE PROPERTY OF TH			;					()	\$0.00
									\$0.00
									\$0.00
4									\$0.00
									\$0.00
		10KC - 2447 (A. A.							\$0.00
								(0.00
		and the second s	ZASHLOW-S		18 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18			(\$0.00
								(00.00
		The MONRE-SORV-CONTRACT		·			Wedlettinet all row that the control terror conservation to	Walter Company of the	00.00
								CONTRACTOR OF THE PARTY OF THE	0.00
-		Microscope and the second seco						TADER MANAGEMENT	0.00
4.5.2.2.2								. (0.00
ADDITIC)NAL PROF/TE		(from the Extra			~~~			
	MONEY CONTRACTOR OF THE STATE O	IUTAL PR	ROFESSIONAL/	IECHNICA	L COSTS:	86.00		\$4,64	4.00
			-						
								Commence and the second second second second second second second second second second second second second se	

interim R	equest No.	10				Page	6	of	16
Consulta	nt /Responsib	le Party:	Environmental	Pollution Cor	nsultants/Eu		ompany, Inc		
Facility is	ientification#		Faci	lity Name: M	armaduke C	hevron			70070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070 - 01070
Dates co	sts incurred:	From	03/11/24	to	08/05/24	Reque	st date:	08/	05/24
			DIRECT	LABOR CO	ST DETA	VIL.			
DATE	INVOICE#	EMPLO	YEE NAME	WORK PL	AN TASK	HOURS	RATE	MA	TNUC
SUPPORT									
									\$0.00
		A STANDARD OF STAN			1104004 1100				\$0.00
	·	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					-2		\$0.00
			·						\$0.00
			· · · · · · · · · · · · · · · · · · ·		ZNN				\$0.00
		*					***************************************		\$0.00
						25(17)10-1-11176, 11-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	773-34N	- time	\$0.00
		<u></u>		***************************************					\$0.00
				<u> </u>		·		· · · · · · · · · · · · · · · · · · ·	\$0.00
		**************************************							\$0.00
		***************************************						· · · · · · · · · · · · · · · · · · ·	\$0.00 \$0.00
				W. Chapter				**************************************	\$0.00 \$0.00
		M-374 - 10 - 1077	decision of the second of the				***************************************		\$0.00
			- TYCHIMS						\$0.00
									\$0.00
					W-100-Guilden				\$0.00
								dd ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac ac	\$0.00
,									\$0.00
									\$0.00
									\$0.00
			III	4					\$0.00
	-			-514/					\$0.00
		***************************************							\$0.00
	1100000	TO THE RESIDENCE OF THE PARTY O	· · · · · · · · · · · · · · · · · · ·						\$0.00
				20 <u>0-00-00-00-00-00-00-00-00-00-00-00-0</u>				·····	\$0.00
									\$0.00
				·				-	\$0.00
				2000		<u>.</u>			\$0.00
	The state of the s	<u> </u>	1110 A 110 A 1	- CONTROL CA CO CONTROL CONTRO				openie de la company de la com	\$0.00 \$0.00
	- What is a second and a second a second and	-thth							\$0.00
ADDI	TIONAL SUPP	ORT COSTS	(from the Ext	ra Direct Lab	or Page):	NOTE OF THE PROPERTY OF THE PR			40.00
				AL SUPPORT		0.00			\$0.00
									¥0.00
			TOTAL DI	RECT LABOR	costs:	94.00			5,076.00

	equest No.	10				Page	7	of	16
	nt /Responsibl		Environmental	l Pollution	Consultants/E		ompany, Inc.		
	lentification#	28000045			Marmaduke C			-14	
Dates cos	sts incurred:	From	03/11/24	to	08/05/24		uest date:	W. C.	08/05/24
			FIXED R	ATE CO	STS DETAIL		700		CHINDS OF THE COLUMN TWO COLUMNS TO THE COLUMN TWO COLUMNS TWO COLUMNS TO THE COLUMN TWO COLUMNS TWO COLUM
DATE	INVOICE#	VE	NDOR AND W	ORK PLAN	TASK	UNITS	RATE		AMOUNT
EQUIPMEN	T RENTAL				**************************************	. <u></u>		***************************************	Control (1900) Contro
06/24/24	Marm-013	T2 - Photo I	onization Detec	ctor (PID)		1	\$75.00		\$75.00
06/25/24	Marm-013	T2 - Photo l	onization Detec	tor (PID)		1	\$75.00		\$75.00
06/26/24	Marm-013	T2 - Photo k	onization Detec	ctor (PID)	W-1-2-VA	1	\$75.00	·	\$75.00
	Marm-013	T2 - Photo k	onization Detec	tor (PID)		1	\$75.00		\$75.00
	Marm-013	T2 - Oil/Wat	er Interface Pr	obe	45000 minutes	1	\$50.00	·	\$50.00
07/26/24	Marm-013	T2 - Down h	ole Pump with	VF Contro	ller	1	\$80.00	,	\$80.00
									\$0.00
								Old	\$0.00
	- Annual Control of the Control of t								\$0.00
				-					\$0.00
***************************************		victoria de la companio de la companio de la companio de la companio de la companio de la companio de la compa							\$0.00
	- Carrier Control								\$0.00
	w		***************************************	······································					\$0.00
									\$0.00
				-					\$0.00
	**************************************					P-T-D-T-C-T-W-C-W-C			\$0.00
						*			\$0.00
									\$0.00
·		**************************************							\$0.00
			Access Towns of Water Control of the						\$0.00
			- CANADA						\$0.00
		<u> </u>	the state of the s						\$0.00
									\$0.00
									\$0.00
				400 yang da ang da a					\$0.00
		· · · · · · · · · · · · · · · · · · ·		,					\$0.00
							·····		\$0.00
	The state of the s			(II)	7-44-62				\$0.00
		al Carolina de la car				<u> </u>			\$0.00
		TO THE STREET OF THE STREET O	W - W - W - W - W - W - W - W - W - W -		+23*-H**-+0*-48*2*-H**				\$0.00 \$0.00
			·	Witness Communication Communic					\$0.00
ADDITIONAL	EQUIPMENT RE	NTAL (from	the Extra Fixed	Rate Costs	page):				
						QUIPMENT	RENTAL:		\$430.00
								Colonia ver	¥700.00

	equest No.	10				Page	8	of	16
Consulta	nt /Responsibl	e Party:	Environmental	Pollution Co	nsultants/Euban			~ .	
Facility Id	lentification#	28000045	F	acility Name	: Marmaduke Cl	nevron		·	
Dates cos	sts incurred:	From	03/11/24	to	08/05/24	Reques	st date:	08/0	5/24
			FIXED RAT	E COSTS					
DATE	INVOICE#	TRAVELE	R AND WORK P	The second second second second second second second second second second second second second second second se	# OF NIGHTS	RATE	AA	TOUNT	
MEAL PER	DIEM:								
						***************************************	\$0.00		Companyano de la companya de la companya de la companya de la companya de la companya de la companya de la comp
	Marm-013	D. Diehl - T2 -	Meals	- ,,2 ,000 , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	\$50.00			\$50.00
06/27/24	Marm-013	D. Diehl - T2 -	Meals		1	\$50.00		•	\$50.00
T-2-11/							W Willed	/////////////////////////////////////	\$0.00
				***************************************				200-1-1	\$0.00
									\$0.00
	and the second s	**************************************	William Control of the Control of th						\$0.00
	William Control						*** · · · · · · · · · · · · · · · · · ·		\$0.00
									\$0.00
		200 B						-	\$0.00
		THE PARTY OF THE P						***************************************	\$0.00
		"City Manager Manager Manager Manager Manager Manager Manager Manager Manager Manager Manager Manager Manager							\$0.00
									\$0.00
									\$0.00
									\$0.00
	W. W.		· · · · · · · · · · · · · · · · · · ·						\$0.00
					W104 16 (W104 16)			- Vacour Division	\$0.00
		T-75-007		William Committee Committe			***************************************		\$0.00
	***				- Committee of the Comm		, Walder and the Control of the Cont	<u></u>	\$0.00
	Walter Company	***************************************						·	\$0.00
	13,000	- code - con - compo - code						THE TANK THE PARTY OF THE PARTY	\$0.00
		<u> </u>						· · · · · · · · · · · · · · · · · · ·	\$0.00
							·		\$0.00
							·		\$0.00
	260	T-FU-SCHILLENGE Device Discount With Versedor			WINDS				\$0.00
								AVA - 51	\$0.00
··			The state of the s					All Committees in the	\$0.00
			W-2-20/40-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	The state of the s			la	Served American Control and Control of the Control	\$0.00
								A CONTRACTOR OF THE PROPERTY AND A CONTRACTOR OF THE PROPERTY AND	0.00
				· · · · · · · · · · · · · · · · · · ·	- OF WHITH CALL AND ADDRESS OF THE CALL AND ADDRESS OF				0.00
		and the second s		100			······································	**************************************	00.00
DDITIONAL	. MEAL PER D	IEM COSTS (rom the Extra	Fixed Rate f	Coste nadel:		A CHILARIS WAY SAN TO SAN THE		0.00
		, , , , , , , , , , , , , , , , , , , ,	- III III III III III III III III III I		SEAL PER DIEM	COSTE.			
				IVIAL	LAL FLN DIEM	VV313.		\$10	00.00

Interim R	equest No.	10	,			Page	9	of	16
	nt /Responsibl		Environmental (Pollution Co	onsultants/Eub				4
	lentification#	28000045			Marmaduke C				·. · · · · ·
Dates cos	sts incurred:	From	03/11/24	to	08/05/24	Reques	t date:	08/0	5/24
			FIXED RATE	COSTS	DETAIL				
DATE	INVOICE#		ND WORK PLAN		# OF MILES	RATE	AN	IOUNT	
MILEAGE:		, , , , , , , , , , , , , , , , , , , ,		**************************************			L		
05/29/24	Marm-013	HSV/Marm/HS	V	· · · · · · · · · · · · · · · · · · ·	440.00	\$0.70		\$3	08.00
06/24/24	Marm-013	HSV/Marm/Par	a		235.00				64.50
06/25/24	Marm-013	Para/Marm/HS	V		165.00	\$0.70			15.50
	Marm-013	HSV/LR/NLR/M	arm/Para	TO 100 100 100 100 100 100 100 100 100 10	165.00	\$0.70			15.50
06/27/24	Marm-013	Para/Marm/HS	V		220.00	\$0.70			54.00
	Marm-013	HSV/LR/NHsv			100.00	, \$0.70		Terrorini Charles and Carles	70.00
07/26/24	Marm-013	HSV/Marm/HS\	/		450.00	, \$0.70			15.00
					****				\$0.00
									\$0.00
	***************************************		· · · · · · · · · · · · · · · · · · ·						\$0.00
							· · · · · · · · · · · · · · · · · · ·	. (\$0.00
								(\$0.00
	en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	40-4706-7-400							\$0.00
		2000	**************************************						\$0.00
	West of the second seco							5	60.00
***************************************	NAME OF TAXABLE PARTY.	Western Committee Committe			· ·		CO-STANIA CONTRACTOR C		50.00
							· · · · · · · · · · · · · · · · · · ·	9	0.00
	· · · · · · · · · · · · · · · · · · ·	The state of the s	·					5	0.00
×*************************************			- decision - decision		****			9	0.00
F-63/4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			OUX-PARTHEODERS (SECTION SECTION SECTI					g	0.00
		processor of the second second second second second second second second second second second second second se		. 220m2			and the second s	\$	0.00
			The state of the s				-	9	0.00
		to the same of the same of the same of the same of the same of the same of the same of the same of the same of				<u> </u>			0.00
								\$	0.00
	· · · · · · · · · · · · · · · · · · ·		TOWNSON		THE STATE OF THE S		· · · · · · · · · · · · · · · · · · ·		0.00
			· · · · · · · · · · · · · · · · · · ·						0.00
									0.00
		HSV - Hot Spring		***					0.00
		Marm - Marmac			***************************************				0.00
		Para - Paragould	· · · · · · · · · · · · · · · · · · ·		<u> </u>		October 1980	CONTRACTOR OF THE PROPERTY OF	0.00
		NLR - North Littl LR - Little Rock	е коск		·······································				0.00
אוגמודוממ			Evan Florida	- 0					0.00
NAMILIAN!	L MILEAGE CC	901 mon) 61 6v	Extra Fixed Rat						0.00
				Ţ	OTAL MILEAG	E COSTS:	· · · · · · · · · · · · · · · · · · ·	\$1,24	2.50

Interim Request N	lo.	10	T				Page	10	of	16
Consultant /Resp		I.	<u></u>	nvironment	al Pollution	n Consultants/				40
Facility Identificat			1.			Marmaduke (-vinpariy,	1110.	
Dates costs incur		From	·	03/11/24	to	08/05/24	Reques	t date:	በደ	/05/24
				·		TS DETAIL				
DATE INVO	ICE#		DES			K PLAN TASK			AMOUN'	r
OTHER:		· · · · · · · · · · · · · · · · · · ·				A BATTE I ITEM				•
			,	<u> </u>					· · · · · · · · · · · · · · · · · · ·	0771 AC DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOTO DE TOT
	···········			·	The state of the s				The second secon	7/ (Amily — 2001) (Amily — 2004)
		entre la la companya de la companya de la companya de la companya de la companya de la companya de la companya		·	·					
							WWW.COPANIC		Water-water-grant grant gr	
				O-California de constituir de	W. W. W. W. W. W. W. W. W. W. W. W. W. W					
WIII CANADA		of the Control of the	···	Mich.		O				THE ROOM OF THE PARTY OF THE PA
								20.000		
				HANDANIA AMADANIA AM						
VALUE AND ADDRESS OF THE PARTY	a n			**************************************	d	······································				
				Particular de la companya del companya del companya de la companya			200-00/2			
We think the second second second second second second second second second second second second second second					·	militaria da		HOMOWAT HAVE TO MAKE THE		The state of the s
						Third has a little of the litt				
				20000000000000000000000000000000000000		the second development of the second				
· · · · · · · · · · · · · · · · · · ·		P(11.5, 17.5)			······································					
Control of the Contro	**************************************	W624X								<u></u>
			······		- WANTED	200-200 -4 10-201 -446-200-266-200-20 -420-20 0-4 10-200-4 4 0-200-440-200			the state of the s	
						TI - ALL DO CATALON AND ALL DO CATALON AND AND AND AND AND AND AND AND AND AN				
			h	Ann William valve						
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				***************************************		
				tte-101 Meant 1900 ann an Philippe 1900 (Period 1900 ann an Anna an Anna an Anna an Anna an Anna an Anna an An	OF CO. of Co. Of Co.	had a 100 of this section decreased the sector of the sector of the Section Section Section Section Section Sec			- water Colored to the colored to th	
		·	······································	o-deschidentifico-whitecooksib/turdio-wayewhitecoo	- Addition of the Control of the Con				· ·	
				<u></u>	W. Zani Sani Sani Sani Sani Sani Sani Sani S					
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VIII-14			o je castiti, – f – skominar ti namenima Bil am iti Statinini Okomanija		Filmitt Film PAIN - wind to accomp and down		
			~~~~	**************************************				· · · · · · · · · · · · · · · · · · ·		
				remodeli Dhahm deisen markt Foren Danasak illi illem	**************************************	ah mada saadhad aalad maadd dallad baada dhiba				
			***************************************	<u> </u>		hat till för dem en hande men en klasse kinnen skalt socken kin med et hellen.			and the same of th	
ADDITIONAL OTHE	R FIXE	D RATE CO	STS	(from Extra	Fixed Ra	te Coste page	e):			\$0.00
						R FIXED RAT	Constitution of the contract o			\$0.00
					TOTAL F	IXED RATE	COSTS		V	\$1,772.50

Consultant	/Pannanaiki							11	· ·	16
		e Party:	Environment	al Pollution C	onsulta	nts/Eubank	Page s Oil Compan		of	
	ntification#	28000045				/armaduke				
Dates costs	s incurred:	From	03/11/24	to		08/05/24	Reques	t date:	08/	05/24
				DIRECT CO						
DATE	INVOICE#	TRAVE	LER'S NAME	,#OF NIGHT	S AND	WORK PLA	AN TASK		AMOUN	T
LODGING:		W-40-4 () () () () () () () () () (
	Marm-013	T2 - D. Dieh	l - 1 - Quality	inn & Suites A	Acct # S	35557986	The state of the s			\$130.6
06/26/24	Marm-013	T2 - D. Dieh	l - 1 - Hampto	n Inn Confirm	nation#	84185131				\$248.6
						100 mais and 100 a = 1				
			W. C					7		
						**************************************			oho - Samo allows - More	
****					485000	*		·	***	15 (10 m - 10 m
		**************************************	W7.0.0							- A TOTAL CONTROL OF THE STATE
						200 - 100 -		T-47************************************		
									Alle House	
		·								
						7.00	-			
	unitari agazzan e	out of the third Color of the state of the state of the								
		R+COLONICIONAL MICHAEL CONTRACTOR MICHAEL CONTRACTO		· · · · · · · · · · · · · · · · · · ·				·	- Vicalary - should be a second	
	######################################					-				**************************************
		NAMES THE PROPERTY OF THE PROP				- Annie de la company de la co	·	S.W		NII-Tabellala lai William de Carlo
		the condensate of the condensa		<u> </u>				W/#		74-7
			· · · · · · · · · · · · · · · · · · ·		*40#A		APM/SECONOMIC COMMISSION COMMISSI	· · · · · · · · · · · · · · · · · · ·		to a substitution of the s
	400			7-400		Film Children Service		- in a second second second second second second second second second second second second second second second	- Company	<u>-</u>
	200-2011 V	COCONNICTION OF THE AUTHOR AND AND AND AND AND AND AND AND AND AND			W					
		•		THE PARTY OF THE P						, , , , , , , , , , , , , , , , , , ,
				44,5						
	**		·	Andrew Control of the				*****		
				- William In - Wil	H			Diam'r ann ann ann ann ann ann ann ann ann an		
	***************************************			······································						
	Walter and the state of the sta			in the second second second second second second second second second second second second second second second	da and an an an an an an an an an an an an an	NASO SANOS			·····	Name of the second seco
			74 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -		7.1. 11.1.1.				7	****
		, , , , , , , , , , , , , , , , , , ,		THE RESERVE THE PROPERTY OF THE PARTY OF THE		-H81/21		· · · · · · · · · · · · · · · · · · ·		
		Délintere d'unité neuve reconsecution ten		, , , , , , , , , , , , , , , , , , ,					-77) 623710m-du-lini 1000	
								· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
DDITIONAL I	LODGING CO	STS (from	the Extra Oth	er Direct Co	\$500000					\$0.00
					TOTA	AL LODGIN	G COSTS:		\$	379.28

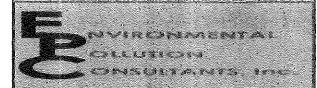
interim Re	quest No.	10				Deve	4 ^	•	
Consultan	t /Responsib	le Party:	Environmenta	Pollution Cons	ultants/Eubanks	Page	12	of	16
Facility Ide	ntification #	28000045		Facility Name	uitants/Eubanks i : Marmaduke Ci	UII Compan	y, Inc.		*
Dates cost	s incurred:	From	03/11/24	to	08/05/24	Reques	6 dass.	A-2-	
				IRECT COS	re netali		cuate;	08/0	5/24
DATE	INVOICE#	T	DESCRIPTION	UNI VAID MODI	S DE IAIL				
LABORATO			WEOOKIF III	ON AND WORK	CPLAN TASK			<u> TNUOMA</u>	
07/31/24	Marm-013	T3 - Arkans	as Analytical - (s	soil) - inv# K24J	111.450		· · · · · · · · · · · · · · · · · · ·	7	
	Marm-013	T3 - Arkansa	as Analytical - (s	oil) - Inv# K24A	UL438				1,015.
		, , , , , , , , , , , , , , , , , , ,	33 Mary Clear 13	TONY NIVE KZ4F	NUG3Z	· · · · · · · · · · · · · · · · · · ·			\$835.
			W. C.	The second secon					
	***			App Colored Colored Colored Colored Colored Colored Colored Colored Colored Colored Colored Colored Colored Co	. costania con presidente de la constanta de l	· · · · · · · · · · · · · · · · · · ·	40		THE COMMENTS OF
			Online	and the same of th	The state of the s				~~~
					48 Part - 19 Par				
				- Control of the cont		·····			
				White the state of	Marie Control of the				***

			The decision of the second	(4/C	(43)			No. of the Control of	-
									Q-21-31
				The state of the s					
	The state of the s	41.41			A CONTRACTOR OF THE CONTRACTOR				-
								·	
	· ·	4h///		A					white was
							······································		
-					A STATE OF THE STA			and the second	Ø <u>-9k</u>
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							***	With the second	
		THE STATE OF THE S		- Washington Control of the Control	274-76-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			——————————————————————————————————————	60/
			- Williams		West.				
-									
			· · · · · · · · · · · · · · · · · · ·		M-daniel				
			- William				***************************************		
					The same of the sa				
									Name of the last o
			A Company of the Comp						
					Q4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	· · · · · · · · · · · · · · · · · · ·	V	V/	
	W							A	***********************
					- TANDON MARKET THE PROPERTY OF THE PROPERTY O			alanga ang ang ang ang ang ang ang ang ang	***************************************
DITIONAL L	ABORATOR	Y COSTS (fr	om the Extra C	Other Direct Co	eto noge\:				
			tito Extra C			00070			\$0.00
				IOIAL	LABORATORY	COS18:	Maria de la companya	\$1,8	50.00

Interim Red	quest No.	10					Page	13	of	16
	/Responsibl		Environmenta	Pollution	Consulta	nts/Eubanks				*V
	ntification #					larmaduke C		77		manuscan vo vo vo vo vo
Dates cost	s incurred:	From	03/11/24	to		08/05/24	Reques	t date:	08/	05/24
			OTHER D	IRECT (OSTS	DETAIL				THE PARTY OF THE P
DATE	INVOICE#		DESCRIPTI					<u> </u>	AMOUN	T
SUBCONTR	ACTS:									WOODS CO.
	Marm-013	GPRS - Inv #		-					-	\$1,275.00
06/30/24	Marm-013	AimRight Dr	illinglnv# 800				W 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			25,180.00
3400,5			·····							
			WWW.Dhadaaaaa		- mvocanasia	The state of the s	WWW.ACCASIONAL CONTROL			NATIONAL AND STREET OF THE STREET STREET
2 3000							On the Address to	<u>w</u>		## # #################################
					·				-	
· · · · · · · · · · · · · · · · · · ·		«		· · · · · · · · · · · · · · · · · · ·						
Y			<u> </u>							
	**************************************								****	
		V V V V V V V V V V V V V V V V V V	- The Walls of the Control of the Co		2000 days	<u></u>		***************************************	the second secon	
		o ʻran mi's 400 200 200 200 200 200 200					· · · · · · · · · · · · · · · · · · ·			
	7/40 - WW - 18/2/14/16 C-41	,		CONTRACTOR OF THE PARTY OF THE	————————————————————————————————————	And the state of t		, , , , , , , , , , , , , , , , , , ,		
				4			V V = 111.000.00			
	·		,							
·		ANNE MENTAL MENTAL PROPERTY AND AND AND AND AND AND AND AND AND AND								
			-	(All					- Control of the Cont	
·		, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>								
		·				de-Tankhan ann de makamban ann ann a	The section of the se	and the same of th		
									······································	
***************************************	abendosia da como de la	ALL STREET, ST						······	1	
		taria Marina - talio - 1900 in 1900 in 1900 in 1900 in 1900 in 1900 in 1900 in 1900 in 1900 in 1900 in 1900 in			7////					
				<u>,</u>						
**************************************	and the second s		**************************************)—————————————————————————————————————	······································		- UNI - W			
				to the strike the stri					9 1 12	
			and the state of t						hallowy page - Clarke the tenture bedow	
		W//								
						:			-	
			, , , , , , , , , , , , , , , , , , , 	witte 347	RATE TO THE REST OF THE REST O				What was a second of the secon	De Ditterministration (S-Vices)
יאיאטודווומו	CHROOVER	1070 000°	C /Sugara Alta - P	Ana Oli	D1					
ANDHIUNAL	JUDGUN I K	4015 CUST	S (from the Ex				·0 00070.			\$0.00
				IU	AL SUB	CONTRACT	3 CUS 5:		\$20	6,455.00
										ľ

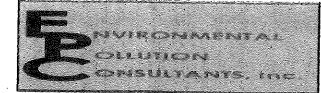
interim Rec	uest No.	10					Page	14	of	16
Consultant	/Responsible	e Party:	Environmenta	al Pollution	Consulta	ints/Eubanks				
Facility Ide	ntification#	28000045				/larmaduke Cl				
Dates costs	s incurred:	From	03/11/24	to		08/05/24	Request	date:	08/0	05/24
			OTHER	DIRECT	COSTS	DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND	WORK PI	AN TASK			AMOUN	T
SUPPLIES:										X
	a-vi									
	***************************************		attion of the state of the stat		······································	THE RESERVE OF THE SECOND SECO			- Washington - Company of Company	v titala vila vila vila vila vila vila vila v
· · · · · · · · · · · · · · · · · · ·			<u></u>	 				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		d—www.exect.exp	Zaca de massación de caración						- Michigan Control of the Control of	
			- 							
		ng ng ng ng ng ng ng ng ng ng ng ng ng n				······································			- Alexander - Alexander - Alexander - Alexander - Alexander - Alexander - Alexander - Alexander - Alexander -	
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		**************************************		,		**************************************
										
		on the state of th	2027-UK - V - 11-27-UMM-14-1-0-1-1-12-1					, , , , , , , , , , , , , , , , , , ,		
								W.W.		
	· · · · · · · · · · · · · · · · · · ·	HEZZÁRAZZANASZID-HIDANAJO-DOSZIPZIDA			VIII.				· · · · · · · · · · · · · · · · · · ·	
		· · · · · · · · · · · · · · · · · · ·						w.		
IDEAS/ARIS		newsy-managements	······································			and the Carlotte Carlotte and C				
				7************************************					(s.c	
		COLUMN TO THE STATE OF THE STAT		·		est that Other Mental and the Control				
								di		
		and the second s		Para Completion de la completa del la completa del la completa del la completa de la completa de la completa del la completa de la completa del la completa del la completa del la completa del la completa del la completa del la completa del la completa del la completa del la c						
					•					
		de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la								
					- Constant				×	
		A CONTRACTOR OF THE CONTRACTOR	ور در			tid Connectication in the constitution in the				,
		CONTRACTOR OF THE PROPERTY OF		***************************************	Constitution			**************************************		
		olitoroginia implimyytti 4,000 — 1,000 — 1				·			S	
		Anna Anna Anna Anna Anna Anna Anna Anna		ye sykto≎nili,			····			
	- Commission with	Andrew Control of the	**************************************			3.00 miles (1990)				***************************************
						ezanozza (reziz-elle) kolditakoko kilikultura kilikulturak (reziz-elle) ezaz (reziz-elle)				umasunas nuutamanna n
	<u> </u>									
ADDITIONAL	SUPPLIES C	OSTS (from	the Extra Oth	er Direct (\$0.00
					TOT	AL SUPPLIES	s costs:		-	\$0.00
				Manual Control of the						•

										lenii talaan maraya saa ka
Interim Request No. 10		<u> </u>				Page	15_	of	16	
Consultant /Responsible Party: Environmental Pollution Consultants/Eubanks Oil Company, I						y, Inc.				
Facility Identification # 28000045 Dates costs incurred: From			0.000		lame: M	armaduke C				
Dates cost	s incurrea:	From	03/11/24	to		08/05/24	Reques	t date:	08/0	5/24
			OTHER C		The second second second	and the same of the same of the same of the same of the same of the same of the same of the same of the same of				
DATE	INVOICE#		DESCRIPT	ON AND W	ORK PL	AN TASK			AMOUNT	
OTHER/MIS	C. DIRECT C	OSTS:							5 	
										····· 4····4··························
		 				-thenis-cotto-cott	**************************************		Seba-garana and sea	
			was a second of the second of	24.						
			contraction (see Section 1997) Completely - Conference of the Contraction of the Contract		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				W. W. Landson and Control of the Con	West -
		<u> </u>								
		***************************************								denderation and the second
XXXII		**************************************	900			Sendon or the state of the stat			·	
	ATT ATT TO THE PARTY OF THE PAR				PO-HIMITHCO VACOU made al manda made uma	anno anti-anno il forma anno anno anno anno anno anti-anti-			15000000000000000000000000000000000000	
	***************************************			the state of the s						
		Maria de la companya		- Hundrich	************					
			areteinis Petrikkiik il Remonstrat areasainis ili 1940-ee		· · · · · · · · · · · · · · · · · · ·				Section 1999 Secti	
(C. 17.11					THE PARTY OF THE P	Harris de Marie		···		
		***************************************		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				-	Accomp Annual Contract Contrac	2 ,42,46,4 0,40,40,40,40,40
			·			Marketta da di managani a CAN, a C				
· · · · · · · · · · · · · · · · · · ·		4		tref time to continue to the c						
,										
					······································					
			· · · · · · · · · · · · · · · · · · ·	·					>A	
W.C.+Characananiananianahaidii/iitahtiinahapahahamailka					Name of Children and Children	Market College			t outre of the contract	
		Marillo de la Maria de La Santa de La Carta okonomiera Sunderendelikeis-vii (1604) ili 220 di Primite		The state of the s	·		·		V-1	
					man and the second seco	——————————————————————————————————————				
	V		hadada g	·	- Harrowallia de militare de la constanta de l			··········		
				<u> </u>	diameter de seleggio con con		O-MONESCO CONTRACTOR C		×3	
· · · · · · · · · · · · · · · · · · ·		NH-COAMACA AND AND AND AND AND AND AND AND AND AN								(;
<u></u>						**************************************		****	-7-	
***************************************	- CHIPMON IN CALL		THE RESIDENCE OF THE PROPERTY	dicini	galin-do-gayin a san	······································		***************************************	Street Control of the	
			<u> </u>		THE RESERVE OF THE PERSON OF T			***************************************	V-1111-1111	
V.					An i William Maria	www.doubley.com/com/districts/local/double/	***************************************			
ADDITIONAL	OTHER/MIS	C. COSTS (1	rom the Extra	Other Direc	ct Costs	page):				\$0.00
				# No. of the last	TOTAL (OTHERMIS	C. COSTS:			\$0.00
		Service Office Community (Community Community								
W SAUCONIZERANCE ON THE TAXABLE PROPERTY.	-			TOTAL	OTHE	R DIRECT	COSTS		\$28,6	84.28



INVOICE

Proj. Manage Additional Site Site Mark/GP	Merm-013 ment - e Assessment - 4 - Phase 1 RS - Sb/MW installation/logs - MW Development ent Application - 010			Involce Date:	August 6, 2024
Laurie Euban 3607 Fieldsto	高端的 网络子属大学的高级 医皮肤结束 医内脏性结节性 人名马特克尔 网络斯特特拉克 医大口 医多子的 医二氏菌	Marmaduke Gr 300 South 3rd Marmaduke, A	Street		
Date	Description	and the state of t	Unils	Rate	Total
	EPC Equipment (ASA - 4)				
6/24/24	T2 - Photo ionization Detector (PID)		1.00	\$ 75.00 \	75.00
6/25/24	T2 - Photo Ionization Detector (PID)		1.00		
6/26/24	T2 - Photo Ionization Datector (PID)		1.00	,	
6/27/24	T2 - Photo ionization Detector (PiD)		1.00		
07/26/24	T2 - Oil/Water Interface Probe		1:00		
07/26/24	T2 - Down hole Pump with VF Controller		1.00		80.00
		·	EPC Equipme	ent Subtotal S	430.00
	lodging & Per Diem				
6/24/24	T2 - ASA-4 - Quality Inn & Sultes Acct # 93555798	86	1.00	\$ 156.82/\$	
6/25/24	T2 - meats		1.00		
6/26/24	T2 - ASA-4 - Hampton Inn Confirmation# 8418513	1	1.00		
6/27/24	T2 - meals		1.00 Other Direct Co		
	Third Party Venders (GPRS)				
5/28/24	T2 - GPRS - Inv # 772777			\$ 1,530.00	
6/30/24	T2 - AlmRight DrillingInv# 800		1.00	\$30,216.007	
07/31/24	T3 - Arkanses Analytical - (soil) - Inv# K24JUL458		1.00	\$ 1,218.00	
08/01/24	T3 - Arkensas Analytical - (soil) - Inv# K24AUG32		1,00 ***********************************	\$ 1,002.00	1,002.00
			Third Party Verk	der Subtotal	33,966.00
		÷			
	Reimbursement Application - 010		1,00	\$1.000.00	\$ 1,000.00
				Page Total	35,951.14
			INVO	DICE TOTAL	52,421,64



INVOICE

Proj. Manage Additional Sil Sile Mark/GP	Marm-013 ment - Scheduling, TF Mig e Assessment - 4 - Phase 1 RS - Sb/MW Installation/logs - MW Development ent Application - 010	Invoice Date: August				
Customer Info Laurie Euben 3607 Fieldsto Peragould, Ar	ka Marm ne Dr. 300 S kansaa 72450 Marm	ocation: adukė Chevron outh 3rd Street eduke, Arkansa y ID≢ 28000048	72443	444		
Date	Description		Units			
	Project Management - (EPC Labor - D. Dishi)		Orats	Rate	Total	
5/15/2024 5/28/2024	T2 - PM - Disc, GPRS, AimRight Scheduling	•	0.75 *	162.00	121.50	
6/18/24	T2 - PM - Disc, AlmRight - Scheduling		0.50 ^{-/} s	162.00	04.00	
6/24/24	T2 - Drilling Prep, Load truck, equipment & Supplies		1.50 \$	162.00	81.00	
6/26/24	ADEE Trust Fund Meeting				243.00	
	(6/25/24 - demobe from site 2.5hr, 165ml to TF Mtg)		5.25 \$	162.00	850.50	
	(6/26/24 - 0.25hr TF Mtg, mobe 2.5hr, 165mi from TF Mtg to	site)	Labor	Subtotal	1,296.00	
	Additional Site Assessment - 4 (EPC Labor - D. Diebl)					
5/29/24	T2 - ASA-4 Site Mark - Discussions w/GPRS/Renter		10.00'\$	162.00 S	1,620.00	
6/24/24	T2 - ASA-4 - Prep for drilling/Mobe/Drilling		10.50′\$	162.00 \$	1,701.00	
6/25/24	T2 - ASA-4 - Drilling/demobe for TF Mtg (Total hrs 13.75hr-3	.5hr)**	10.25/ \$	162.00 \$	1,660.50	
6/26/24	T2 - ASA-4 - Del Soit smpl/mobe/Dritting(Total hrs 10.5hr - 3.	.6hr)**	7.00 · S	162.00 \$	1,134.00	
6/27/24	T2 - ASA-4 - Orilling		13.75 /\$	162.00 \$	2,227.50	
6/28/24	T2 - ASA-4 - Deliver Soil Samples		2.25< \$	162.00 \$	364.50	
7/21/24	T5 - ASA-4 Report - Boring Logs		3.00/\$	162.00 \$	486.00	
7/23/24	T5 - ASA-4 Report - Boring Logs		4.50 S	162.00 \$	729.00	
7/24/24	T5 - ASA-4 Report - Boring Logs		1.00′ \$	162.00 \$	162.00	
7/26/24	T2 - MW Development		15.75/\$	162.00 S	2,551.50	
8/2/24	T5 - ASA-4 Preliminary Report - Soil Assessment		3.00/\$	162.00 \$	486.00	
8/3/24	T5 - ASA-4 Preliminary Report - Soil Assessment		2.00 \$	162.00 \$	324.00	
3/5/24	T5 - ASA-4 Preliminary Report - Soll Assessment		3.00 \$	162.00 S	486.00	
		PATEAR*	Commence of the Commence of th	Subtolal \$	13,932.00	
	EPC Equipment - Mileage (ASA - 4)					
5/28/24	T2 - 2021 Dodge Ram - Sile Mark - GPRS		440.00 \$	0.70 \$	308.00	
3/24/24	T2 - 2021 Dodge Rem - mobe/Drilling		235.00/\$	0.70 \$	164.50	
3/25/24	T2 - 2021 Dodge Ram - Orilling / Demote from site **		165.00/\$	0.70 \$	115.50	
126/24	T2 - 2021 Dodge Ram - Det Soll Samples/TF Mtg/mobe/Drill	ing **	165.00/\$	0.70 \$	115.50	
/27/24	T2 - 2021 Dodge Ram - Drilling/demobe		220.00 🖍	0.70 \$	154.00	
1/28/24	T2 - 2022 Dodge Ram - Deliver Soil Samples		100.00/\$	0.70 \$	70.00	
7/26/24	T2 - 2023 Dodge Ram - Acqr Equip/MW Gauging/Developme	ent	450.00/\$	0.70 \$	315.00	
			Vender S	Subtotal \$	1,242.50	
	** Trust Fund Meeting - Marmaduke					
			Pa	ge Total \$	16,470.50	

Environmental Pollution Consultants, Inc.



MEMORANDUM

read McElnee 9/11/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

September 10, 2024

Subject:

Technical Review of Reimbursement Application #10

For Time Period: March 11, 2024, to August 5, 2024

Amount Requested: \$52,421.64

[former] Marmaduke Chevron (Eubanks Oil Co., Inc.)

300 South 3rd St. Marmaduke, 72443

ID #28000045

LUST #28-0029

AFIN: 28-00346

The following is in response to your memo to me dated August 19, 2024.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST case #28-0029 is currently in the Site Investigation phase of Subpart F.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The Exposure Assessment, completed March 1, 2021, recommended the removal of free product to the maximum extent practicable. A series of five (5) 24-hour MDPE events were ineffective at accomplishing the goal. On April 9, 2024, a 4th Additional Site Assessment Work Plan and Cost Estimate was issued to further delineate contamination.

The project has been delayed due to discovery of additional free product and a change in hydrogeological conditions.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Five (5) 24-hour MDPE events have thus far removed approximately 343 gallons of vapor equivalent product and approximately 22,157 gallons of water.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #10 (RA #10) concerns activities related to:

- Partial implementation and partial reporting of a 4th Additional Site Assessment Work Plan and Cost Estimate approved on April 9, 2024; a Preliminary 4th Additional Site Assessment Report was received on August 8, 2024.
- The preparation of RA #10
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which conflicts with Reg. 12 or which was not preapproved by the technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably reflects my understanding of the LUST case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a site map from recent assessment activity, highlighting TPH-GRO soil values.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

Please see a chart from the *Free Product Removal Report – MDPE #5* that illustrates historic groundwater levels, measured in feet below ground surface as of October 26, 2022. Please also see a table, from the same report, which measures the persistence of free product despite four aggressive MDPE events.

PROJECT SUMMARY former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

March 11, 2024 through August 5, 2024

Activities conducted during the above referenced dates are for:

- Project Management
- Implementation of 4th Additional Site Assessment Work Plan (Phase I Soil Assessment)
- Preliminary Report
- Reimbursement Application 010

On February 14, 2023, the Office of Land Resources, Petroleum Tanks Program (PTP) requested the preparation of a fourth additional site assessment work plan (ASAWP-4) & cost estimate to further define the extent of petroleum contamination identified at the property known as the former Marmaduke Chevron in Marmaduke, Arkansas. On March 10, 2023, proposed additional assessment activities were submitted to ADEE in preparation of a scoping meeting. The case manager was out on extended leave. The scope of the additional site assessment activities presented in this ASAWP-4 was discussed with the ADEQ case manager (Mr. Joshua Stevens) via telephone in late June, 2023, prior to the development of this work plan.

Specifically discussed was to conduct the investigation to the north beneath Main Street and other areas deemed necessary to define the extent of contamination. A total of seven (7) soil boring/Monitoring Wells (sb/MW) are being proposed at this time. To avoid safety concerns associated with installing sb/MW's along the centerline of busy roads, 45° angled borings are being proposed. Three (3) sb/MW's will be angled at 45° to extend underneath Main Street and two (2) sb/MW's will be angled at 45° to extend underneath Highway 49. The other two (2) sb/MW's will be vertical to fill in data gaps east of the facility building.

The soil investigation was implemented on June 24, 2024. Seven (7) soil borings were advanced by AimRight Drilling Services, utilizing a truck mounted rotary drilling rig with 4-1/4 inch ID hollow-core augers which produced ±7.5" OD boreholes. All soil borings advanced equated to an approximate vertical depth of thirty (~30) feet below ground surface. Two (2) soil borings were angled at 45° to extend underneath Highway 49. Three (3) soil borings were angled at 45° to extend underneath East Main Street. The other two (2) soil borings were installed vertically east of the facility building. The soil borings angled at 45° will had a linear length of approximately 40 feet to extend underneath the respective streets. Soil samples were collected from each boring advanced and select samples were submitted for laboratory analysis for the relevant constituents of concern.

Petroleum constituents in soil were detected at all seven (7) boring locations. Sample depths submitted for analysis varied by boring location.

During Pre-development gauging, Free Product was detected in five (5) monitoring wells, MW's 3, 4, 6, 8 & 9.

Additionally, there is a potential for free product to generate in MW-12 and MW-16, based on TPH/GRO soil analytical results of > 720 mglkg (the presumed level for gasoline LNAPL in soil).

Release History

former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

Release History in part taken from the ADEQ 4/6/16 Preliminary Assessment and the ADEQ on-line database.

- November 9, 2015: A voluntary closure of the underground storage tank (UST) system at the former
 Marmaduke Chevron was conducted by personnel from the Lonny Goodwin Co. The former system consisted of three (3) USTs and the associated product piping which fed three (3) fuel dispensers. Following permanent removal of the underground storage tank system, soil samples were collected and submitted for chemical analysis.
- December 1, 2015: The ADEQ received the Contractor's UST Permanent Closure Report from Lonny Goodwin Co. including soil sampling data. Sample results were indicative of a hydrocarbon release with the highest TPH-GRO concentration reported at 2,570 mg/kg in subsurface soils located in the product piping trench. Inspector Wes Klasky initiated LUST # 28-0029 as a confirmed release. Klasky then referred LUST # 28-0029 to Inspector Supervisor Robert Morgan for further review.
- December 8, 2015: Inspector Supervisor Robert Morgan referred LUST # 28-0029 to the Technical Branch staff, and the LUST file was assigned to case manager Jarrod Zweifel.
- December 16, 2015: Site visit and receptor survey was completed by Zweifel.
- <u>February 4, 2016:</u> Personnel from Lonny Goodwin Co. voluntarily re-sampled subsurface soils related to the UST closure.
- February 16, 2016: Inspector Supervisor Robert Morgan contacted personnel from Lonny Goodwin Co to inform
 them the UST closure was not completed according to ADEQ published guidelines. Mr. Goodwin was instructed
 to excavate, transport, dispose and manifest previously reported contaminated soils as outlined in ADEQ
 Guidelines for the Permanent Closure of Underground Storage Tank Systems.
- March 28, 2016: Subsequent soil sampling data was received from Lonny Goodwin Co. with contaminant concentrations exceeding those previously reported.
- April 8, 2016: The letter request for a Site Assessment Work Plan and Cost Estimate was mailed from the ADEQ.
- May 25, 2017: The Site Assessment Work Plan and Cost Estimate was submitted to the ADEQ.
- July 11, 2016: The SAWP was approved by the ADEQ.
- December 27, 2017: The SAR from EPC, Inc. was received by the ADEQ.
- <u>February 10, 2017:</u> An Additional Site Assessment (ASA) Work Plan and Cost Estimate was requested by the ADEQ.

Release History

former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

- May 16, 2017: The ASA work plan and cost estimate was submitted to ADEQ.
- May 24, 2017: ADEQ requested clarifications to VP locations & bid estimates in the ASA work plan.
- June 5, 2017: The ASA work plan and cost estimate was submitted to ADEQ.
- June 13, 2017: The ASA work plan was approved by ADEQ.
- August 8, 2017: The ASA was implemented.
- October 4, 2017: The ASA Report was submitted to ADEQ.
- December 22, 2018: The ADEQ requested a 2nd ASAWP (ASAWP-2) to primarily define the extent of free product identified in Monitoring Well MW-4.
- January 19, 2018: The ADEQ requested that the preparation of the ASAWP-2 be suspended, due to excavation work being requested by the inspector division interfering with the current work plan and investigation. In order to prevent a vertical migration pathway, two monitoring wells needed to be plugged prior to the excavation activities.
 ADEQ also requested a change order to decommission the two monitoring wells.
- January 26, 2018: The Change Order to Decommission two monitoring wells was submitted.
- January 29, 2018: ADEQ approves the Change Order to Decommission two monitoring wells.
- February 5, 2018: Monitoring wells MW-4 & MW-5 were decommissioned.
- February 7, 2018: The monitoring well decommissioning report was submitted.
- March 30, 2018: ADEQ request the preparation of the ASAWP-2 be resumed.
- May 31, 2018: The ASAWP-2 was submitted.
- June 15, 2018: The ASAWP-2 was approved.
- August 1, 2018: The 2nd ASA was implemented.
- August 7, 2018: A Change Order was submitted to utilize a different drilling contractor for under the canopy wells.
 It was approved on August 8, 2018. The wells were installed on August 17, 2018 and sampled on September 14, 2018.
- November 13, 2018: The 2nd ASA Report was submitted.
- July 1, 2019: ADEQ requested 3rd Additional Site Assessment Work Plan (ASAWP-3).
- September 27, 2019. The ASAWP-3 was approved.
- October 23, 2019: The 3rd ASA was implemented.
- November 21, 2019: The 3rd ASA Report was submitted.
- March 16, 2021: ADEE requested a Free Product Removal Work Plan (FPRWP).
- May 14, 2021: A proposal of an initial proposal of an (8hr) mobile dual phase extraction (MDPE) event was submitted to establish baseline data for free product removal and any future product removal activities.

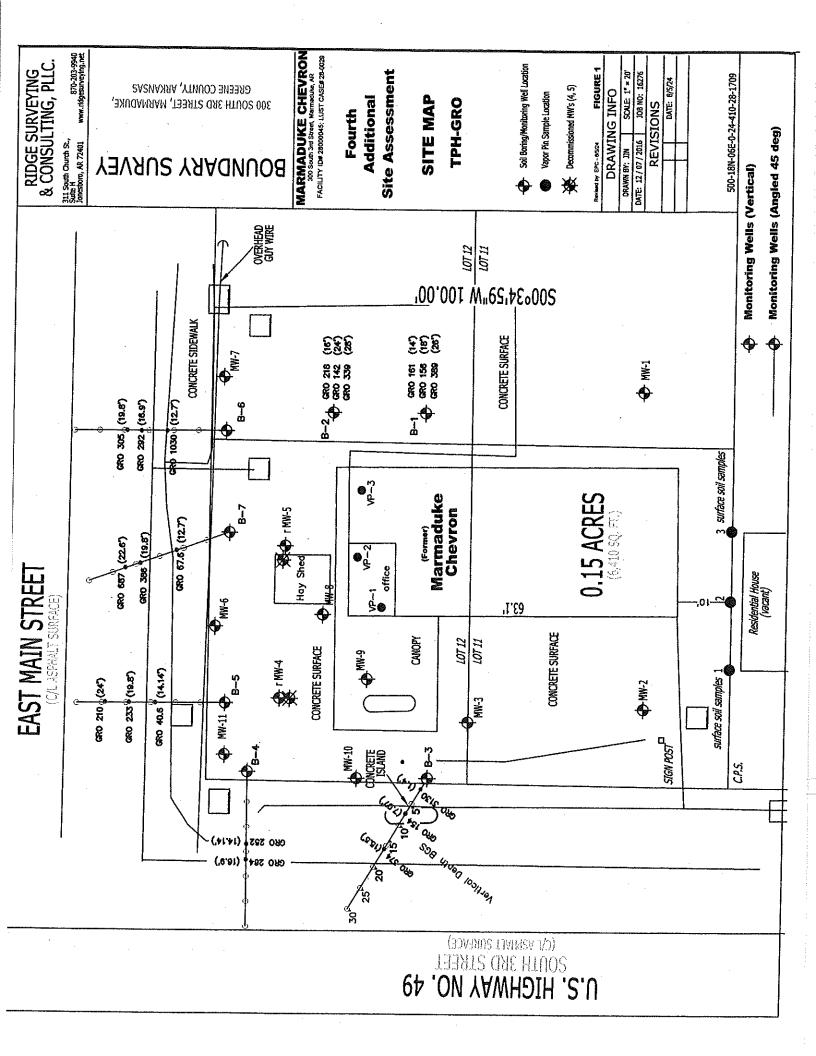
Release History

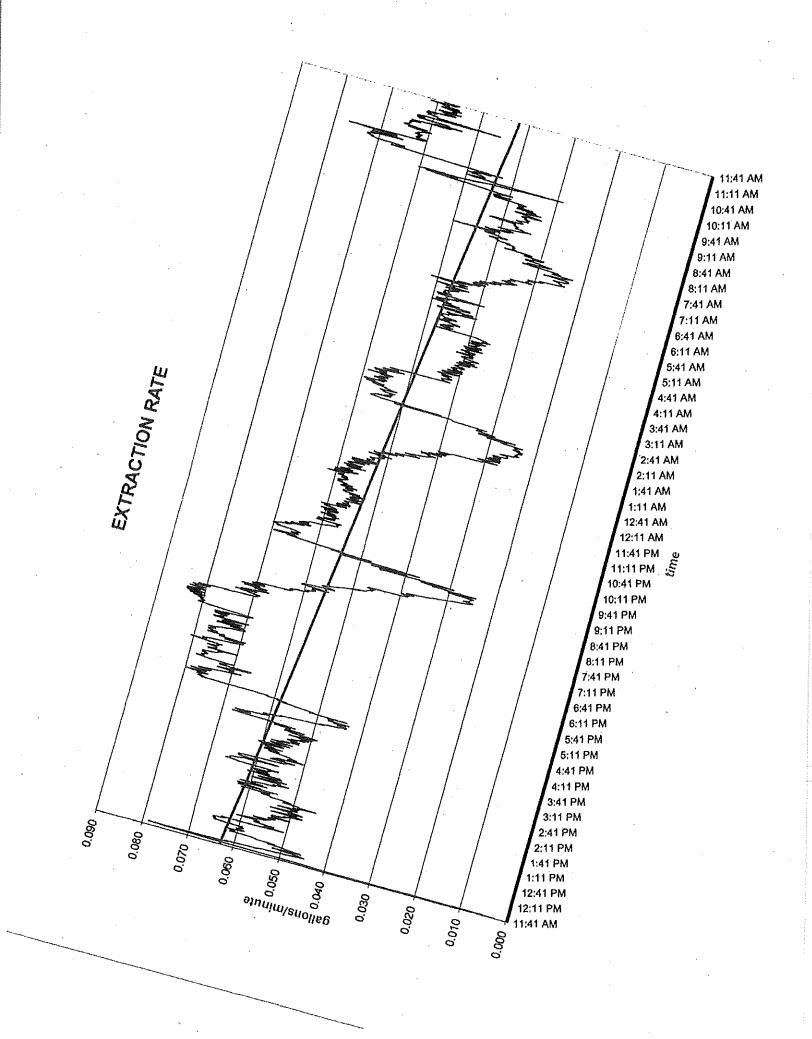
former Marmaduke Chevron

Facility ID# 28000045: LUST Case# 28-0029

- June 8, 2021: ADEE, responded, via e-mail correspondence, with specific MDPE criteria for the free product removal activities.
- September 10, 2021; The FPRWP was submitted.
- September 27, 2021: ADEE requested revisions to the work plan.
- October 15, 2021: The revised FPRWP was submitted.
- November 15, 2021: The revised FPRWP was Approved.
- December 14, 2021: The first 24 hr MDPE event was conducted. (MDPE-1 recovered 143.5 VEG of product).
- December 28, 2021: The post MDPE-1 gauging event was conducted.
- January 6, 2021: The Free Product Removal Report for 24hr MDPE-1 was submitted.
- January 18, 2022: The second 24 hr MDPE event was conducted. (MDPE-2 recovered 56.9 VEG of product).
- January 31, 2022: The post MDPE-2 gauging event was conducted.
- February 15, 2022: The Free Product Removal Report for 24hr MDPE-2 was submitted
- March 11, 2022: ADEE agreed with conducting an additional MDPE event, however, requested that it be conducted
 in the early summer months when water level conditions are more favorable for recovery efforts. Proposed months
 were late July early August, 2022.
- July 13, 2022: A groundwater level check was conducted, after discussions with the ADEE case manager, to determine if the conditions were suitable for the 3rd MDPE.
- July 14, 2022: A groundwater level check report was submitted to ADEE.
- July 15, 2022: ADEE approved resuming the FPRWP and the 3rd 24 hr MDPE event was scheduled.
- July 25, 2022: The 3rd 24 hr MDPE event was conducted. (MDPE-3 recovered 37.8 VEG of product).
- August 8, 2022: The Free Product Removal Report for 24hr MDPE-3 was submitted via email.
- August 9, 2022: The post MDPE-3 gauging event was conducted.
- August 15, 2022: The post MDPE-3 gauging event Report and The Free Product Removal Report for 24hr MDPE-3
 were submitted.
- August 18, 2022: ADEE approves conducting MDPE-4.
- August 25, 2022: The 4th 24 hr MDPE event was conducted. (MDPE-4 recovered 37.5 VEG of product).
- September 9, 2022: The post MDPE-3 gauging event was conducted.
- September 16, 2022: The Free Product Removal Report for 24hr MDPE-4 was submitted.
- October 7, 2022: ADEE approves conducting MDPE-5.
- October 13, 2022: The 5th 24 hr MDPE event was conducted. (MDPE-5 recovered 73.1 VEG of product).
- October 26, 2022: The post MDPE-5 gauging event was conducted.
- November 17, 2022: The Free Product Removal Report for 24hr MDPE-5 was submitted.

- February 14, 2023: ADEQ requested 4th Additional Site Assessment Work Plan (ASAWP-4).
- March 10, 2023: Proposed additional assessment activities (sb/MW Placement) were submitted to ADEE in preparation of a scoping meeting. The case manager was out on extended leave. After a brief phone conversation with the case manager (Mr. Joshua Stevens) via telephone in late June, 2023, the additional assessment work plan was prepared as proposed.
- September 6, 2023: The ASAWP-4 was submitted.
- April 9, 2024: The ASAWP-4 was Approved.
- June 24; 2024: The ASAWP-4 was implemented (Phase I Soil Assessment).





1026/2022 1026/2022 ZZ0Z/6/6 8/26/2022 8/25/2022 8/3/2022 77.02/2022 7725/2022 7/13/2022 Depth to Groundwater - 9/25/16 thru 10/26/72

14 Day Pre-MDPE. Post 14 Day
Geuge 2 MDPE-2 Gauge WL C Nosaisti 12/14/2021 10724/2019 ASAR3 9102/1/6 8/16/2018 8/10/201/8 1102/51/6 £102/02/8 E TIOSVENT & a102/e2/01

B 8 8 8



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject:

Furlow Hamburger Joint 10623 Highway 89 South

Lonoke, AR 72086

ID #43000078

LUST #43-0096 AFIN 43-00099

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on October 1, 2024. The RP of this site reported a product release (#43-0096) on October 28, 2021, after spill buckets were found with torn gaskets during a routine compliance inspection. The name and the address of the RP:

Lonoke Food and Gas, LLC. Attn: Anwer Hemani 10623 Highway 89 South Lonoke, AR 72086

The period covered by this application is October 28, 2021, through August 8, 2024. Remediation activities for which reimbursement is requested include: planning and implementation Limited Site Assessment, planning and full implementation of an Additional Site Assessment Work Plan and Cost Estimate and Change Orders #1 and #2, planning of a 2nd Additional Site Assessment Work Plan and Cost Estimate, and preparation of Reimbursement Application #1.

No waste other the Investigative Derived Waste (IDW) has been removed from this site.

This application includes eleven (11) invoices from Pollution Management, Inc, A Terracon Company (PMI) totaling \$112,483.90. Included in PMI's invoices are charges from: Walker Hill (\$35,070.00), Future Energy (\$6,235.41), Rasburry Surveying (\$2,200.00), United Rentals (\$2,175.67), Arkansas Analytical (\$1,875.00), and Arkansas Sign & Barricade (\$1,384.63).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

RECOMMENDATION:

The claimed cost of \$112,483.90 was checked against documentation provided. An adjustment of \$20.00 to reduce drum to pre-approved rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1 Less: Deductible Less: Adjustments	\$ 112,483.90 - 7,500.00 <u>- 20.00</u>
Total Net Claim	<u>\$ 104,963.90</u>

It is recommended that the claim made by the RP be considered in the amount of \$104,963.90.

Approved Work Plans

43000078

43-0096

FURLOW HAMBURGER JOINT

	<u>Date</u>			•
	Approved	Work Plans	<u>Consultant</u>	Amount
01	11/29/2022	Request Limited Site Assessment	PMI	\$16,000.00
02	09/27/2023	Approval of Additional SAWP & C.E.	PMI	\$42,800.50
03	02/05/2024	Approval of C.O. #1-ASAWP & C.E.	РМІ	\$67,636.16
04	04/29/2024	Aiiditional Site Assessment WP & C.E.	РМІ	\$2,534.66
				\$128,971.32

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 43000078
(2) Responsible Part	y Information:
Company Name	Furlow Hamburger Joint
Contact Person	Mr. Anwer Hemani
Address	10623 Highway 89 South
City and State	Lonoke, AR
Zip Code	72086
Phone	(501) 676-3498
(3) Release Location	
Facility Name	Furlow Hamburger Joint
Address	10623 Highway 89 South
City and State	Lonoke, AR
(4) Type of Tank (che	ck only one):
Aboveground	Underground X
(5) Type of Product R	eleased:
Gasolinex	Kerosene Jet Fuel Diesel Meating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	10/28/2021 Release (LUST) Number 43-0096

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Lonoke Food and Gas, LLC
Anwer Hemani
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 13th day of 500 ,2004.
Molina My Dryn Notany Public
My Commission Expires: MELISSA KAY DUNCAN Notary Public - Arkansas Van Buren County Commission # 12351044 My Commission Expires Oct 26, 2026

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis		being of sound min	d, am responsible to	ensure
this application is cor	npleted per regulator			
contents of this docu	ment; all of which are	true and correct to	the best of my know	vledge.
Furthermore, as	Principal	of Pollution	Management, Inc.	, I certify that, as of
this date, Pollution		has been paid in	rfull by Lonoke F	ood and Gas, LLC
for the invoices conta	ined in this reimburs	ement request:		
•				
,				
	Invoice Number	Invoice Date	Invoice Amount	_
	50048	2/28/2023	\$4,467.79	_]
	50296	5/31/2023	\$1,109.13	
	50389	6/21/2023	\$2,440.65	
	TK65675	1/27/2024	\$19,702.62	
	TK75875	2/24/2024	\$1,458.72	
	TL01728A	4/18/2024	\$72,042.40	1
	TL08410	4/29/2024	\$2,573.44	
	TL08413	4/29/2024	\$1,000.00	-
<u> </u>	TM00248	5/9/2024	\$2,032.92	1
	Total		\$106,827.67	1
L.,	······································			J ('
Signed this 18	day of Septer	ber ,20-24		
00	_			
	0			+
Richard	T. Davis, Principal			•
<u>'</u>				
	А	CKNOWLEDGEMENT	Г	
•		Λ.H.	\circ	~ 1
Sworn to and subscribed	before me this	day of	Soprember	, 2004.
	•	100.0) m 1/-	0.100
		4110	well My	JULY 100
•		1	Notary Fullo	lic
My Commission Expires:	10-20-2	α		
•				
-				
MELISSA KA' Notary Public				
Van Buren Commission	County			•
My Commission Exp	ires Oct 26, 2026			

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis		being of sound min	d, am responsible to	ensure	
this application is cor	npleted per regulator	y requirements. The	ave personal knowle	dge of the	
contents of this docu	ment; all of which are	true and correct to	the best of my know	vledge.	
Furthermore, as	Principal	of Pollution	Management, Inc.	, I certify that, as of	
this date, Pollution	Management, Inc.	has been paid in		ood and Gas, LLC	
for the invoices conta	ined in this reimburse	ement request:	-		
		•			
				*	
) (i) (i) (i) (i) (i) (i) (i) (i) (i) (i	Invoice Number	Invoice Date	Invoice Amount	7	
- 2	TM29303	7/9/2024	\$2,620.89		
	TM43065	8/5/2024	\$3,035.34	-	
8	10	, , , , , , , , , , , , , , , , , , , ,	45,000.01	+	
2.				-	
				-	
	·	 		4	
	*			-	
				1	
		¹⁰ 16			
5		X		Fd. FG 8,001	
2 ,	Total	1 8	\$5,656.23	+ 5/15/1 23	
	*		(+	110 0H3 0D	-
Signed this/8	day of Septen	BK5, 20 24		119,090.90	4
			9 ×	112,483.90	6
				N	
	3)=				
			84.	B 9	
Richard	T. Davis, Principal				
		-			
	Λ.	CKNOWLEDGEMENT	-		
	^	CKINOVVELDGEIVIEIVI			
Sworn to and subscribed	hefore me this	day of	2001 and m	2021	
Sworn to and subscribed	perore me tins 1	dayor	JULIUNIO .	, 200/	
		1.00.0	in the	•	
		911000	soor ruy bu	Ineon	-
			Notally Pub	lic	
	112 21 3	V2			
My Commission Expires:	10-00.0	JULY .			
Y.					
Janes	****				
MELISSA KAY DUNG	AN				
Notary Public - Arka Van Buren Count					
Commission # 12351 My Commission Expires Oc	A				
	20, 2020				

Country result to recommend to recount						· · · · · · · · · · · · · · · · · · ·		
Interim Request No.	1					COSTS	UMMAR	Y SHEET
Consultant /Responsible	Party:	PMI/Lonoke	Food and Gas,	LLC				
Facility Identification #:	43000078	F	acility Name:	Furlow Ham	burger Joint			
Dates current costs incu	rred:	From	10/28/21	to	08/05/24	Request D	ate:	09/12/24
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach lab	or recap)		Hours	Actu	al Cost		
Principal/Managerial		WILLIAM .	·	0.00		\$0.00) 	
Professional/Technical				295.00	·	\$14,076.08		
Support	All the second s			15.25		\$351.99	- -	
Totals				310.25		\$14,428.07		
Total Actual Labor	r Costs x 3							\$43,284.21
2. FIXED RATE COSTS (L	ist by categ	jory - attach r	ecap)		Actua	al Cost		
Equipment Rental						\$6,435.00		
Per Diem (meals only, w	ith docume	nted overnigi	nt stay)			\$0.00		
Mileage	Mileage \$703.5							
Other						\$0.00		
Total Fixed Rate Co	osts				W-1-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		,	\$7,138.50
3. OTHER DIRECT COSTS	(List by ca	tegorý - attac	h recap)		Actua	l Cost	12. 5	
Lodging						\$0.00		
Laboratory						\$1,875.00		
Subcontracts						\$44,205.41		1994 1997 - 1994 1994 - 1994 1994 - 1994
Supplies						\$75.00		real control of the c
Other	7		-			\$4,728.90		
Total Other Direct	Costs						<u></u>	\$50,884.31
4. Reimbursement Prepa	ration Cost	for RA#(s)	1	(\$	500 or \$100	0)		\$1,000.00
5. TOTAL ACTUAL COST	S (Labor + I	Fixed Costs +	Other Direct	Costs +RA F	Prep)		\$	102,307.02
6. Markup on Total Other	Direct Cost	ts (maximum	20%)			·		\$10,176.88
7. TOTAL CLAIM AMOUN	7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)							112,483.90
A. Total Reimbursement	Requested	to Date Includ	ling Above:				\$	112,483.90
B. Less Amount Deductib	le (\$25,000 <u>,</u>	\$15,000, or \$	7,500)				<u>.</u>	\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed b	y RST:					\$0.00
D. Less Amount Previous	<u> </u>	· · · · · · · · · · · · · · · · · · ·						\$0.00
E. Amount of this Request	t (same as l	ine 7 above u	nless it is the	1st Reques	t):		\$	104,983.90

Interim I	Request No.	1				Page	4	of	16
Consult	ant /Responsib	le Party:	PMI/Lonoke F	ood and Gas,	LLC			······································	
	dentification #			lity Name: F		burger Joint			
Dates co	osts incurred:	From	10/28/21	to	08/05/2		est date:	09/12/24	
			DIRECT	LABOR C	OST DET	AIL			
DATE	INVOICE#	EMPLO	YEE NAME	WORK P	LAN TASK	HOURS	RATE	AN	IOUNT
PRINCIPA	L/MANAGERIA	\L:							
									\$0.0
					,				\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
								-	\$0.0
								ļ	\$0.0
									\$0.0
									\$0.0
							<u> </u>		\$0.0
									\$0.0
							<u> </u>		\$0.0
		·							\$0.0
									\$0.0
				ļ					\$0.0
									\$0.0
									\$0.0
			•						\$0.0
						<u> </u>			\$0.0
									\$0.0
									\$0.0
								···· »	\$0.0
									\$0.00
									\$0.00
			110.11						\$0.00
									\$0.00
			***************************************						\$0.00
								w.	\$0.00
									\$0.00 \$0.00
ADDIT	IONAL PRINC/I	MCD COST	e //www.kkm.mc	ira Dirant I -	har D\.			-	φυ.υι
AUUII	IONAL PRINC/	אטא טטאן							60.00
			TOTAL PRI	YUPALINAN	AGEKIAL;	0.00		Against the control	\$0.00

Interim F	Request No.	1			And the second of the second o	Page	5	of	16	
***************************************	ant /Responsit	ole Party:	PMI/Lonoke	Food and Gas	s, LLC	<u> </u>				
	Facility Identification # 43000078 Facility Name: Furlow Hamburger Joint									
	sts incurred:	From	10/28/21	to	08/05/24	Reques	st date:	09/1	2/24	
			DIRECT LA	ABOR COS	T DETAIL					
DATE	INVOICE #		YEE NAME		LAN TASK	HOURS	RATE	AMO	UNT	
PROFESS	IONAL/TECH	VICAL:								
01/17/23	50048	DD Lloyd		LSA		1.00	\$26.90		\$26.90	
01/24/23	50048	DD Lloyd		LSA		0.50	\$26.90		\$13.45	
01/26/23	50048	DD Lloyd		LSA		0.50	\$26.90		\$13.45	
01/09/23	50048	J. S. Rasburi	Ύ	LSA		2.00	\$38.09		\$76.18	
01/10/23	50048	J. S. Rasburi	γ	LSA		2.00	\$38.09		\$76.18	
01/12/23	50048	J. S. Rasburi	<u></u>	LSA		1.00	\$38.09		\$38.09	
01/13/23	50048	J. S. Rasburr	у	LSA		6.00	\$38.09	\$	228.54	
01/16/23	50048	J. S. Rasburr	·y	LSA		6.00	\$38.09	\$	228.54	
01/20/23	50048	J. S. Rasburr	у	LSA		2.00	\$38.09		\$76.18	
01/13/23	50048	Matthew M	arbury	LSA		6.00	\$34.88	\$	209.28	
01/13/23	50048	Paul B. Matt	thews	LSA		8.00	\$26.52	\$	212,16	
05/02/23	50296	DD Lloyd		Task 1		1.00	\$26.90		\$26.90	
04/17/23	50296	J. S. Rasburr	У .	Task 1		2.00	\$38.09		\$76.18	
05/01/23	50296	J. S. Rasburr	У	Task 1		2.00	\$38.09		\$76.18	
05/02/23	50296	J. S. Rasburr	У	Task 1		1.00	\$38.09		\$38,09	
05/30/23	50296	J. S. Rasburr	у	Task 1		4.00	\$38.09	\$	152.36	
06/02/23	50389	J. S. Rasburr	у	Task 1		2.00	\$38.09		\$76.18	
06/05/23	50389	J. S. Rasburr	У	Task 1		2.00	\$38.09		76.18	
06/06/23	50389	J. S. Rasburr	y	Task 1		3.00	\$38.09	\$	114.27	
06/07/23	50389	J. S. Rasburr	У	Task 1		1.00	\$38.09	Ş	38.09	
06/08/23	50389	J. S. Rasburr	у	Task 1		2.00	\$38.09	Ş	376.18	
06/09/23	50389	J. S. Rasburr	у .	Task 1		1.00	\$38.09	9	38.09	
06/12/23	50389	J. S. Rasburry	Υ	Task 1		3.00	\$38.09	\$1	14.27	
06/13/23	50389	J. S. Rasburn	/ /	Task 1		3.00	\$38.09	\$1	14.27	
06/14/23	50389	J. S. Rasburry	1	Task 1		2.00	\$38.09	\$	76.18	
10/17/23	TK65675	Steve Patter:	son	Task 1		1.00	\$53.49	\$	53.49	
10/30/23	TK65675	Steve Patter:	son	Task 1		2.00	\$53.49	\$1	06.98	
11/07/23	TK65675	Steve Patter:	son	Task 1		2.00	\$53.49	\$1	06.98	
11/08/23	TK65675	Steve Patter:	son	Task 1		3.00	\$53.49	\$1	60.47	
11/09/23	TK65675	Steve Patters	son	Task 1		2.00	\$53.49	\$1	06.98	
11/16/23	TK65675	Steve Patters	son	Task 1		3.00	\$53.49	\$1	60.47	
11/27/23	TK65675	Steve Patters	son	Task 1		2.00	\$53.49	\$1	06.98	
ADDITIC	NAL PROF/TE	CH COSTS	(from the Ext	ra Direct Lat	or Page):	216.00		\$10,9	81.36	
		TOTAL PR	OFESSIONAL	/TECHNICA	COSTS:	295.00		\$14,0	76.08	
	e protection and the second									

Interim F	Request No.	1				Page 5	A	of LQ		
	ant /Responsib		PMI/Lonoke Fo	ood and Gas,	LLC					
Facility I	dentification#	43000078	Faci	lity Name: F	urlow Hambu	rger Joint		West Walls		
Dates co	Dates costs incurred: From 10/28/21 to 08/05/24 Request date: 09/12/24									
			XTRA DIRE	CT LABO	R COST DE	ETAIL		8		
DATE	INVOICE #	<u> </u>	YEE NAME		LAN TASK	HOURS	RATE	AMOUNT		
Duplicate	this page as n	eeded to rec	ord each type	of Direct La	abor .					
	TK65675	Steve Patter	son	Task 2		2.00	\$53.49	\$106.98		
	TK65675	Steve Patter	rson	Task 2		4.00	\$53.49	\$213.96		
	TK65675	Steve Patter	rson	Task 2		1.50	\$53.49	\$80.24		
10/18/23	TK65675	Steve Patter	son	Task 2		7.00	\$53.49	\$374.43		
10/19/23	TK65675	Steve Patter	son	Task 2		1.00	\$53.49	\$53.49		
10/23/23	TK65675	Steve Patter	son	Task 2		9:00	\$53.49	\$481.41		
	TK65675	Steve Patter	son	Task 2		11.00	\$53.49	\$588.39		
		Steve Patter	son	Task 2		4.00	\$53.49	\$213.96		
		Steve Patter	son	Task 2		3.00	\$53.49	\$160.47		
		Stan Rasburi		Task 2		2.00	\$42.24	\$84.48		
09/29/23	TK65675	Stan Rasburi	у	Task 2		1.00	\$42.24	\$42.24		
		Stan Rasburi	У	Task 2		1.00	\$42.24	\$42.24		
10/24/23	TK65675	Stan Rasburi	У	Task 2		2.00	\$42.24	\$84.48		
10/23/23	TK65675	Scott Walker	-	Task 2		4.00	\$27.50	\$110.00		
10/12/23	TK65675	Steve Patter	son	Task 4		2.00	\$53.49	\$106.98		
02/14/24	TK75875	Steve Patter:	son	Task 2		1.50	\$53.49	\$80.24		
		Steve Patter:	son	Task 1		2.00	\$53.49	\$106.98		
02/19/24		Steve Patters		Task 2		1.00	\$53.49	\$53.49		
02/29/24	TL01728A	Steve Patters	on	Task 2		3.00	\$53.49	\$160.47		
03/04/24	TL01728A :	Steve Patters	on	Task 2		1.00	\$53.49	\$53.49		
03/06/24	TL01728A	Steve Patters	on	Task 2		1.00	\$53.49	\$53.49		
03/07/24	TL01728A	Steve Patters	ion	Task 2		1.00	\$53.49	\$53.49		
03/08/24	TL01728A S	Steve Patters	on	Task 2		2.00	\$53.49	\$106.98		
03/11/24		Steve Patters		Task 2		10.50	\$53.49	\$561.65		
03/12/24		steve Patters		Task 2		9.50	\$53.49	\$508.16		
03/13/24		Steve Patters		Task 2		9.00	\$53.49	\$481.41		
03/14/24		Steve Patters		Task 2		8.00	\$53.49	\$427.92		
03/18/24		Steve Patters		Task 2		4.00	\$53.49	\$213.96		
03/11/24		d Farlee		Task 2		3.00	\$44.81	\$134.43		
03/28/24	· • · · · · · · · · · · · · · · · · · ·	Matt Marbur		Task 2		8.00	\$38.55	\$308.40		
03/28/24		liefer Vaughr		Task 2		8.00	\$36.54	\$292.32		
03/11/24		cott Walker		Task 2		3.50	\$27.50	\$96.25		
04/04/24 7	L01728A N	Aatt Marbur	/	Task 4		3.00	\$38.55	\$115.65		
	<u> </u>						30%	\$0.00		
						455		40		
lanually er	iter these total	s on the cor	responding "E	irect Labor	" page:	133.50		\$6,552.51		

	equest No.	1				Page	55	of 16
	nt /Responsib		PMI/Lonoke I	ood and Gas	, LLC			
	lentification#			ility Name: F	urlow Hambu	rger Joint		**************************************
Dates cos	sts incurred:	From	10/28/21	to	08/05/24		est date:	09/12/24
		i e e e e e e e e e e e e e e e e e e e	XTRA DIRI	ECT LABO	R COST DE	TAIL		
DATE	INVOICE#		YEE NAME	WORK P	LAN TASK	HOURS	RATE	AMOUNT
Duplicate t	his page as n	eeded to rec	ord each typ	e of Direct La	abor			<u> </u>
03/28/24	TL01728A	Steve Patter		Task 5		2.00	\$54.69	\$109.3
03/29/24	TL01728A	Steve Patter	son	Task 5		2.00		· · · · · · · · · · · · · · · · · · ·
04/01/24		Steve Patter	son	Task 5		2.00		
04/04/24	·····	Steve Patter	son	Task 5		4.50		\$246.1
02/20/24	TL01728A	Steve Patter	son	Task 5		2.00		\$106.9
02/26/24	TL01728A	Steve Patter:	son	Task 5		2.00	\$53,49	\$106.9
02/27/24	TL01728A	Steve Patter:	son	Task 5		4.00		\$213.9
03/01/24 7	TL01728A	Steve Patters	son	Task 5		1.50	\$53.49	\$80.2
03/04/24 7	TL01728A	Steve Patters	on	Task 5		1.00	\$53.49	\$53.49
03/05/24 T	ΓL01728A	Steve Patters	on	Task 5		2.00		\$106.98
03/06/24 Т	TL01728A	Steve Patters	on	Task 5		1.50	\$53.49	\$80.24
03/07/24 T	L01728A	Steve Patters	on	Task 5		1.50	\$53.49	\$80.24
03/15/24 T	L08410	Richard Killou	ıgh	Task 2		2.00	\$22.44	\$44.88
04/09/24 T	L08410	Steve Patters	on	Task 5		5.00	\$54.69	\$273.45
04/16/24 T	L08410 :	Steve Patters	on	Task 5		2.00	\$54.69	\$109.38
04/18/24 T	L08410 :	Steve Patters	on	Task 5		6.50	\$54.69	\$355.49
04/22/24 T	M00248	Steve Patters	on	Task 5		6.00	\$54.69	\$328.14
04/24/24 T	M00248	Steve Patters	on	Task 5		4.00	\$54.69	\$218.76
06/18/24 T	M29303 S	Steve Patters	on	Task 1		4.00	\$54.69	\$218.76
06/19/24 T		Steve Patters	on .	Task 1		3.50	\$54.69	\$191.42
06/21/24 Ti	M29303	teve Patters	on	Task 1		3.00	\$54.69	\$164.07
06/24/24 TI	M29303 S	Steve Patters	on	Task 1		1.00	\$54.69	\$54.69
06/27/24 TI	M29303 S	Steve Patters	on	Task 1		1.00	\$54.69	\$54.69
07/08/24 Ti	M43065 S	teve Patters	on	Task 1		2.00	\$54.69	· \$109.38
07/09/24 TI	M43065 S	Steve Patterso	on	Task 1		2.00	\$54.69	\$109.38
07/11/24 TN	M43065 S	teve Patterso	n	Task 1		3.00	\$54.69	\$164.07
07/12/24 TN	M43065 S	teve Patterso	n	Task 1		3.00	\$54.69	\$164.07
07/16/24 TN	M43065 S	teve Patterso	n	Task 1		1.50	\$54.69	\$82.04
07/17/24 TN		teve Patterso	n	Task 1		2.00	\$54.69	\$109.38
07/22/24 TN	M43065 S	teve Patterso	n	Task 1		2.50	\$54.69	\$136.73
07/24/24 TN		teve Patterso	n	Task 1		1.00	\$54.69	\$54.69
07/25/24 TN	И43065 St	teve Patterso	n	Task 1.		1.50	\$54.69	\$82.04
				Rounding Ad		1.00	\$0.02	\$0.02
				Hours Adj.		-1.00		\$0.00
anually ent	er these totals	s on the corr	esponding "[Direct Labor'	page:	82.50		\$4,428.85

interim F	Request No.	1				Paga	6	- £	1.0
	int /Responsib	1	PMI/Lonoke	Food and Gas, LI	C	Page	6	of	16
	dentification #			cility Name: Fur		rger Joint	······································		
	sts incurred:	From	10/28/21	······································	08/05/24		st date:	, n	9/12/24
				T LABOR COS					
DATE	INVOICE#	EMPLO	YEE NAME	WORK PLA		HOURS	RATE	٨	MOUNT
SUPPORT	L			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	IT TAUK .	110010	NAIL		INOUNT
01/26/23	50048	Terri L. Ras	burry	LSA		2.00	\$22.46		\$44.92
01/30/23		Terri L. Ras		LSA		1.00	\$22.46		\$22.46
06/14/23	50389	Terri L. Rasl	ourry	Task 1		4.00	\$22.46		\$89.84
10/24/23	TK65675	Terri L. Rasl	ourry	Task 1		1.00	\$23.27		\$23.27
10/25/23	TK65675	Terri L. Rasl	ourry	Task 1		1.00	\$23.27		\$23.27
11/17/23	TK65675	Terri L. Rasl	ourry	Task 1		0.75	\$23.27		\$17.45
04/23/24	TM00248	Terri L. Rasl	ourry	Task 5		3.50	\$23.77		\$83.20
04/24/24	TM00248	Terri L. Rasl	ourry	Task 5		2.00	\$23.77		\$47,54
									\$0.00
									\$0.00
								***	\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
·	·	· · · · · · · · · · · · · · · · · · ·							\$0.00
		····							\$0.00
									\$0.00
									\$0.00
									\$0,00
								TOTAL TANK	\$0.00
									\$0.00
									\$0.00
									\$0.00
		· · · · · · · · · · · · · · · · · · ·							\$0.00
_			· · · · · · · · · · · · · · · · · · ·						\$0.00
		*****	mi mitati						\$0.00
									\$0.00
				Description Addition		4.00			\$0.00
		· · · · · · · · · · · · · · · · · · ·		Rounding Adjust		1.00	\$0.04		\$0.04
- 			···	Hours Adjustme	JII	-1.00		·	\$0.00
וממא	TIONAL SUBD	DT COSTS	//*********** T.	 xtra Direct Labor	inggevi				\$0.00
ושטא	HONAL SUPPL	מופטט ואיני							
				TAL SUPPORT (, ଅଧା ଧଃ	15.25			\$351.99
			TOTAL D	DIRECT LABOR (COSTS:	310.25	parate to the same and the same		\$14,428.07

Interim Request N					Page	7	of	16
Consultant /Resp		MI/Lonoke Food						
Facility Identificat			Name:	Furlow Hamb	urger Joint			
Dates costs incur	red: From	10/28/21	to	08/05/24		quest date:		09/12/24
		FIXED RAT	E COS	STS DETAI	L. W. A.			
DATE	ICE# VEN	DOR AND WOR	K PLAN	TASK	UNITS	RATE		AMOUNT
EQUIPMENT RENT	AL							
	PMI Equipme	nt .						\$0.0
01/13/23 50048	PID Meter, LS				1	\$75.00		\$75.0
01/13/23 50048	Interface Prob	oe, LSA			1	\$45.00		\$45.0
10/23/23 TK6567	5 Drill Rig, Task	2 .	-		· 1	\$1,975.00		\$1,975.0
10/24/23 TK6567	5 Drill Rig, Task	2			1	\$1,975.00		\$1,975.0
10/25/23 TK6567	5 Drill Rig, Task	2			1	\$1,975.00		\$1,975.0
10/23/23 TK6567	5 Skidsteer, 10k	K-12K, Task 2			1	\$350.00		\$350.0
10/23/23 TK6567	5 Utility Trailer,	Task 2			1	\$40.00		\$40.0
								\$0.0
								\$0.00
								\$0.00
								\$0.00
'	-							\$0.00
					,			\$0.00
	•							\$0.00
·								\$0.00
					,			\$0.00
						,		\$0.00
					·			\$0.00
								\$0.00
				•				\$0.00
								\$0.00
								\$0.00
								\$0.00
	,							\$0.00
								\$0.00
								\$0.00
								\$0.00
							,	\$0.00
								\$0.00
								\$0.00
								\$0.00
ODITIONAL EQUIPME	NT RENTAL (from the	e Extra Fixed Rat	e Costs	page):				
				TOTAL	QUIPMENT	DENITAL		\$6,435.00

	quest No.] 1				Page	8	of	16
	t /Responsibl		PMI/Lonoke	Food and Gas	, LLC ,				
Facility Ide	entification#	43000078		Facility Nam	e: Furlow Hambu	rger Joint			
Dates cost	s incurred:	From	10/28/21	to	08/05/24		st date:	09/1	2/24
1.355.97			FIXED RA	ATE COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK	PLAN TASK	# OF NIGHTS	RATE	1	TNUOMA	
IEAL PER I	DIEM:						<u> </u>	· · · · · · · · · · · · · · · · · · ·	
			•						\$0.0
			West Control of the C					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.0
						·			\$0.0
									\$0.0
						· · · · · · · · · · · · · · · · · · ·			\$0.0
								•	\$0.0
			,						\$0.0
		:							\$0.0
	•						,		\$0.0
									\$0.0
									\$0.0
									\$0.0
<u> </u>									\$0.0
							· · · · · · · · · · · · · · · · · · ·		\$0.0
									\$0.0
				•					\$0.0
									\$0.0
								······································	\$0.0
				-					\$0.0
								•	\$0.0
			-						\$0.0
				· · · · · · · · · · · · · · · · · · ·					\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.00
		-14		· · · · · · · · · · · · · · · · · · ·					\$0.00
		 	· · · · · · · · · · · · · · · · · · ·		-				\$0.00
				· · · · · · · · · · · · · · · · · · ·					\$0.00
DITIONAL	MENIOPOS	IEM COSTO							\$0.00
ווטיווטיווטיו	MEALPERD	IEN 60515 ((from the Ext						40.00
				TOTAL	MEAL PER DIEM	COSTS:			\$0.00

Interim Request No.] 1				Page	9	of	16
Consultant /Responsible		PMI/Lonoke Foo	d and Gas	, LLC				
Facility Identification #	43000078	Faci	ity Name:	Furlow Hambu	rger Joint			
Dates costs incurred:	From	10/28/21	to	08/05/24	Request	date:	09/1	12/24
		FIXED RATE	COSTS	DETAIL		nga ji ka		
DATE INVOICE#	ROUTE A	ND WORK PLAN	TASK	# OF MILES	RATE	AN	OUNT	
MILEAGE:								
01/13/23 50048	J.S. Rasburry, L	SA, Office-Site-Of	fice	62.00	\$0.70		\$	643.4
01/13/23 50048	B Matthews, LS	SA,Office-Site-Off	ice	62.00	\$0.70	•	\$	343.4
	S Patterson, Ta	sk 2, Office-Site-0	Office	62.00	\$0.70		\$	43.4
10/18/23 TK65675	S Patterson, Ta	sk 2, Office-Site-C	Office	62.00	\$0.70		\$	43.4
10/23/23 TK65675	S Walker, Task	2, Office-Site-Off	ice	62.00	\$0.70		\$	43.4
10/23/23 TK65675	S Patterson, Ta	sk 2, Office-Site-C	Office	62.00	\$0.70		\$	43.40
. 10/24/23 TK65675	S Patterson, Ta	sk 2, Office-Site-C	Office	62.00	\$0.70		\$	43.40
02/29/24 TL01728A	S Patterson, Ta	sk 2, Office-Site-C	Office	62.00	\$0.70		\$	43.40
03/11/24 TL01728A	E Farlee,T2,Offi	ce-Rental Yard-Si	te-Office	75.00	\$0.70		\$	52.50
03/11/24 TL01728A	S Patterson, Ta	sk 2, Office-Site-C	Office	62.00	\$0.70		. \$	43.40
03/12/24 TL01728A	S Patterson, Ta:	sk 2, Office-Site-C	Office	62.00	\$0.70		\$	43.40
03/13/24 TL01728A	S Patterson, Tas	sk 2, Office-Site-C)ffice	62.00	\$0.70		\$.	43.40
03/14/24 TL01728A	S Patterson, Tas	sk 2, Office-Site-C	ffice	62.00	\$0.70		\$	43.40
03/18/24 TL01728A	S Patterson, Tas	k 2, Office-Site-C	ffice	62.00	\$0.70		\$.	43.40
03/28/24 TL01728A	M Marbury, Tas	k 2, Office-Site-O	ffice	62.00	\$0.70		\$4	43.40
04/04/24 TL01728A	M Marbury, Tas	k 4, Office-Site-O	ffice	62.00	\$0.70		\$4	43.40
							(\$0.00
·						•	\$	\$0.00
							\$	00.00
·							9	00.00
							9	00.0
							\$	00.00
		,				***************************************	\$	00.00
							\$	0.00
							\$	0.00
							\$	0.00
							\$	0.00
				-			\$	0.00
- No.							\$	0.00
							\$	0.00
							\$	0.00
							\$	0.00
DITIONAL MILEAGE CO	STS (from the l	Extra Fixed Rate	Costs pa	ge):			\$(0.00
				OTAL MILEAGE	COSTS:	to the standard comments	\$70:	3.50

Interim Request No.	1				Page	10	of	16
Consultant /Responsible	e Party:	PMI/Lonoke F	ood and (Gas, LLC			8 1 4	•
Facility Identification #	43000078	Facili	ty Name:	Furlow Hambu	rger Joint			
Dates costs incurred:	From	10/28/21	to	08/05/24	Reques	t date:	09/:	12/24
		FIXED RAT	TE COS	TS DETAIL				
ATE INVOICE#	D	ESCRIPTION AI	ND WORK	CPLAN TASK			AMOUNT	
THER:								
		1000						
		1,700						
							•	
	•							
				-				
								,

		· · · · · · · · · · · · · · · · · · ·						
					·			***************************************
						-		
						·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
								•,
DITIONAL OTHER FIXED	RATE COST	S (from Extra F	ixed Rate	Costs page):				\$0.00
		TOTA	L OTHER	R FIXED RATE	COSTS:			\$0.00
		TO	<u> DTAL FI</u>	XED RATE C	OSTS		\$7	7,138.50

Interim Request No.	1				Page	11	of	16
Consultant /Responsible		PMI/Lonoke	Food and Gas, LLC					****
Facility Identification #	43000078		Facility Name:	Furlow Hamburg	ger Joint	***************************************		
Dates costs incurred:	From	10/28/21	to	08/05/24	Request	t date:	09/	12/24
		OTHER	DIRECT COSTS	DETAIL				
ATE INVOICE#	TRAVE	ER'S NAME,	# OF NIGHTS AN	WORK PLAN	TASK		AMOUN	T
ODGING:								
					1		***************************************	
								7.7.
				-				
						···		

	· · · · · · · · · · · · · · · · · · ·							

								*
						·	***************************************	
		· · · · · · · · · · · · · · · · · · ·						
				-			•	
	·····	. = m/m/m/s//	1870-2-111					·····
							•	i
						-		
		*						
	110714	TIMOLETTI						
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·				·····
				· ·				
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-					
DITIONAL LODGING COS	STS (from t	he Extra Othe	er Direct Costs par	ne):			· · · · · · · · · · · · · · · · · · ·	\$0.0
A Company of the Comp				AL LODGING C	OSTS			\$0.0
				, <u></u>	~~,v,			ψυ.υ

Interim Red		1				Page	12	of	16
	/Responsib		PMI/Lonoke Foo	d and Gas, LLC					
	ntification#	43000078		Facility Name:	Furlow Hambu	rger Joint			
Dates cost	incurred:	From	10/28/21	to	08/05/24	Request	date:	09/1	2/24
			OTHER DIF	RECT COSTS	DETAIL		- : : : : : : : : : : : : : : : : : : :		
DATE	INVOICE#			N AND WORK F			Λ	MOUNT	
ABORATO	RY:							WOON I	
02/04/23	50048	Arkansas Ar	nalytical, Invoice I	K23FEB34, LSA		<u> </u>			\$385
11/14/23	TK75875		nalytical, Invoice I		3				,015
04/30/24	TM29303		nalytical, Invoice I						\$475
	*****								φτιο
								#IVI	
			······						
	······································							· · · · · · · · · · · · · · · · · · ·	
					-				
			-		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	*								
								<u> </u>	····
	***************************************						-		
							· · · · · · · · · · · · · · · · · · ·		
								·	

				· · · · · · · · · · · · · · · · · · ·					······································
					***************************************			· · · · · · · · · · · · · · · · · · ·	
				•	·				
				*					
ITIONAL L	ABORATOR	Y COSTS (fr	om the Extra Ot	ner Direct Cost	s page).		· · · · · · · · · · · · · · · · · · ·	- 1 11.000.000.000	\$0.0
					ABORATORY	COSTS		\$1,8	
The state of the s						~~,,,,,	Note that a superior states	का,0	, 5,00

OTHER DIRECT COSTS DETAIL DATE INVOICE# DESCRIPTION AND WORK PLAN TASK AMOUN SUBCONTRACTS: 10/19/23 TL01728A Ground Penetrating Radar System, Invoice 709054, Task 2 2 03/22/24 TL01728A Future Energy, Invoice 126513, Task 2 2 03/22/24 TL01728A Future Energy, Invoice 126514, Task 2 33/28/24 03/28/24 TL01728A Walker Hill, Invoice 240294, Task 2 33/29/24 03/31/24 TL01728A Future Energy, Invoice 126560, Task 2 3 04/01/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 3 04/05/24 TL08410 Future Energy, Invoice 126563, Task 4 3	16
Date Invoice From 10/28/21 to 08/05/24 Request date: 09/07HER DIRECT COSTS DETAIL	
OTHER DIRECT COSTS DETAIL DATE INVOICE# DESCRIPTION AND WORK PLAN TASK AMOUN	
DATE INVOICE# DESCRIPTION AND WORK PLAN TASK AMOUN	12/24
SUBCONTRACTS: 10/19/23 T.01728A	**************************************
10/19/23 TL01728A Ground Penetrating Radar System, Invoice 709054, Task 2 03/22/24 TL01728A Future Energy, Invoice 126513, Task 2 03/28/24 TL01728A Walker Hill, Invoice 240294, Task 2 \$(3/28)/24 TL01728A Future Energy, Invoice 126537, Task 2 \$(3/28)/24 TL01728A Future Energy, Invoice 126537, Task 2 \$(3/28)/24 TL01728A Future Energy, Invoice 126550, Task 2 \$(3/28)/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 \$(3/28)/24 TL01728A Future Energy, Invoice 126563, Task 4 \$(3/28)/24 TL03410 Future Energy, Invoice 126563, Task 4 \$(3/28)/24 TL03410 Future Energy, Invoice 126168, Task 4 \$(3/28)/24 TL03410 Tuture Energy, Invoice 126537, Task 4 Tuture	T
03/22/24 TL01728A Future Energy, Invoice 126513, Task 2 03/22/24 TL01728A Future Energy, Invoice 126514, Task 2 03/28/24 TL01728A Future Energy, Invoice 126537, Task 2 03/3/24 TL01728A Future Energy, Invoice 126537, Task 2 03/3/24 TL01728A Future Energy, Invoice 126560, Task 2 04/01/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 04/05/24 TL08410 Future Energy, Invoice 126563, Task 4 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4	
03/22/24 TL01728A Walker Hill, Invoice 126514, Task 2 \$3 03/28/24 TL01728A Future Energy, Invoice 126537, Task 2 \$3 03/29/24 TL01728A Future Energy, Invoice 126537, Task 2 \$3 03/31/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 \$3 04/01/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 \$3 04/05/24 TL08410 Future Energy, Invoice 126563, Task 4 \$3 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 \$3 04/05/24 TL08410 Future Energy, Invoice 126168, Task 4 \$3 05/25/25/25/25/25/25/25/25/25/25/25/25/25	\$700.0
03/28/24 TL01728A Walker Hill, Invoice 240294, Task 2 \$3 03/29/24 TL01728A Future Energy, Invoice 126537, Task 2 \$3 03/31/24 TL01728A Future Energy, Invoice 126560, Task 2 04/04/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 \$3 04/05/24 TL033 TK65675 Future Energy, Invoice 126563, Task 4 \$3 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 \$3	\$264.
03/29/24 TL01728A Future Energy, Invoice 126507, Task 2 03/31/24 TL01728A Future Energy, Invoice 126560, Task 2 04/01/24 TL01728A Future Energy, Invoice 2087, Task 2 04/05/24 TL08410 Future Energy, Invoice 126563, Task 4 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 5 STATE OF THE OFFICE OF THE OFFI	\$330.6
03/29/24 TL01728A Future Energy, Invoice 126537, Task 2 03/31/24 TL01728A Future Energy, Invoice 126560, Task 2 04/01/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 04/05/24 TK65675 Future Energy, Invoice 126563, Task 4 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 S 04/05/24 TL08410 Future Energy, Invoice 126168, Task 4 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4	35,070.0
03/31/24 TL01728A Future Energy, Invoice 126560, Task 2 04/01/24 TL01728A Rasburry Surveying, Invoice 2087, Task 2 04/05/24 TL08410 Future Energy, Invoice 126563, Task 4 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	52,888.5
04/05/24 TL08410 Future Energy, Invoice 126563, Task 4 11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 9 10	\$793.5
11/10/23 TK65675 Future Energy, Invoice 126168, Task 4 \$	52,200.0
	\$7.9
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	1,950.2
DDITIONAL SUBCONTRACTS COSTS (from the Fytra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Fxtra Other Direct Costs page):	***************************************
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page)	
DITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs panel)	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page)	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page)	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page)	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page)	•
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page)	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
DDITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
ODITIONAL SUBCONTRACTS COSTS (from the Extra Other Direct Costs page):	
	\$0.00
	30.00 205.41,
TOTAL CODCOMINACIO COSTO. \$444	,203.41

	quest No.	1				Page	14	of ·	16
	/Responsibl		PMI/Lonoke F	ood and Gas, LL	С	· · · · · · · · · · · · · · · · · · ·			
	ntification#	43000078			: Furlow Hambu	rger Joint		 	
	s incurred:	From	10/28/21	to	08/05/24	Request	date:	09/1	2/24
			OTHER	DIRECT COST	S DETAIL				
ATE	INVOICE#		DESCRIPT	ION AND WORK	PLAN TASK		3 (3)	AMOUNT	•
UPPLIES:									
04/04/24	TL01728A	Drums Ope	n Top, Task 4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					\$75.
- 144									
			-						
	-								
									····
	· ·							•	

	•	WWW. 400							· ··· ·

					- 				
							•		
				- · · · · · · · · · · · · · · · · · · ·					
		. =							
					-				
		u						,	
							w		<u> </u>
							T. H. T. MILES		
DITIONAL	SUPPLIES CO	OSTS (from	the Extra Oth	er Direct Costs					\$0.0
				TO	OTAL SUPPLIES	COSTS:			75.0

Interim Request No.	1				Page	15	of	16
Consultant /Respons	sible Party:	PMI/Lonoke	Food and Gas, L	LC		,		
Facility Identification			Facility Nam	e: Furlow Hamb	urger Joint		•••	
Dates costs incurred	t: From	10/28/21	to	08/05/24	Request	date:	09/:	12/24
		OTHER	DIRECT COS	TS DETAIL				
DATE INVOICE	#	DESCRIPT	TION AND WOR	K PLAN TASK		V Company	AMOUN'	T.
OTHER/MISC. DIRECT	r costs:							
							,	
03/01/24 TL01728A	Arkansas P	ortable Toilets	s, Invoice 500187	7-18356, Task 2		·		\$136.0
03/11/24 TL01728A	Mid Arkans	as Utilities, Ta	isk 2				****	\$102.5
03/15/24 TL01728A	United Ren	tals, Invoice 2	31260048-002, ⁻	Task 2			\$:	2,175.6
03/18/24 TL01728A	Arkansas Si	gn & Barriacde	e, Invoice 55833	, Task 2			\$	1,384.4
04/02/24 TL01728A	Field Enviro	nmental, Invo	oice PS-INV2405	553, Task 2				\$751.6
03/28/24 TL08410		as Utilities, Ta						\$86.5
03/31/24 TL08410	Saline Cour	ity Landfill, Inv	oice 4857-0000/	20814, Task 4				\$92.0
			2 0 70 7 10 0 P 14 17 17 17 18 1	, , , , , , , , , , , , , , , , , , , ,				
					-			

·								
								•
-								
			WHEN THE THE THE THE THE THE THE THE THE THE	· · · · · · · · · · · · · · · · · · ·				
			W-A19/4-1177					
·								
DITIONAL OTHER/MI	ISC, COSTS (f	rom the Extra	1.000					\$0.00
			TOT	AL OTHER/MISO	COSTS:		\$4,	728.90
			TOTAL 01	HER DIRECT	COSTS		\$50,8	84.31

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmico.com

Lonoke Food & Gas, LLC 10623 Highway 89 South Lonoke, AR 72086

Invoice Number:

50048

Date:

2/28/23

Billing Manager:

W. D. Ford

Client ID:

LOFG

Confract:

LOFG-12865:

TF - Furlow Hamburger Joint

Trust Fund - Furlow Hamburger Joint Site Assessment 10623 Highway 89 South Lonoke, AR 72086 Facility ID: 43000078 LUST: 43-0096

Labor

tapoi					
Employee/Activity		<u>Date</u>	<u>Unifs</u>	<u>Rate</u>	<u>Amount</u>
D. D. Lloyd					
LSA: Draffling 🗸	Prepare LSA Drawing and Map, Plot to PDF and Place in Project File	1/17/23	1.00	\$80.70	\$80.70
LSA: Drafting .	Revise/Update Limited Site Assessment Aerial Site Plon Drawing, Plot to PDF and Place in Project File	1/24/23	0.50	\$80.70	\$40.35
LSA: Droffing .	Revise Site Assessment Report Drawings, Plot to PDF and Place in Project File	1/26/23	0.50	\$80.70	\$40.35
		Employee Subtotal	2.00		161,40
J. S. Rasburry					
Professional/Technical Service -	Site reconnaissance to mark soil boring locations for Urnited Site Assessment	1/9/23	2.00	\$114.27	\$228.54
Coordinate Site Operations 🕝	Coordinate LSA operations	1/10/23	2.00	\$114.27	\$228.54
Coordinate Site Operations	Coordinate LSA operations	1/12/23	1.00	\$114.27	\$114.27
Professional/Technical Service	Perform Limited Site Assessment; collect soil samples; deliver samples to laboratory	1/13/23	6.00	\$114.27	\$685.62
Professional/Technical Service 🕝	LSA Report Preparation	1/16/23	6.00	\$114.27	\$685.62
Professional/Technical Service 📝	LSA Report preparation	1/20/23	2.00	\$114.27	\$228.54
		Employee Subtotal	19.00		2,171.13
Matthew W. Marbury					
field Services	Limited Site Assessment	1/13/23	6.00	\$104.64	\$627.84
		Employee Subtotal	6.00		627.84
Paul B. Matthews					
Field Services	Umited Site Assessment	1/13/23	8.00	\$79.56	\$636.48
		Employee Subtotal	8.00		636.48
Terri L. Rasburry					
Document Preparation	Umited Site Assessment Report	1/26/23	2.00	\$67.38	\$134.76
Document Preparation -	Umited Site Assessment Report	1/30/23	1,00	\$67.38	\$67.38
		Employee Subtotal	3.00		202.14
	•	Lobor Subtotal	38.00		3,798.99
					Page 1 of 2

Lonoke Food & Gas, LLC 10623 Highway 89 South Lonoke, AR 72086 Invoice Number:

50048

Date:

2/28/23

Billing Manager:

W. D. Ford

Client ID:

LOFG

Contract:

LOFG-12865:

TF - Furlow Homburger Joint

Trust Fund - Furlow Hamburger Joint
Site Assessment
10623 Highway 89 South
Lonoke, AR 72086
Facility ID: 43000078
LUST: 43-0096

LUST: 43-0096					
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
•			•	Labor Total:	3,798.99
Reimbursable		•			
Arkansas Analytical, Inc.			-		
Chemical Analysis	K23FEB34	2/4/23	1.00	462.00	462.00
J. S. Rasburry					
PID Meter	·	1/13/23	1.00 .	75.00	75.00
Stanley Rasburry	•				
Mileage	ExpRep SR 011623	1/16/23	62.00	0.70	43.40
	Reimbursc	able Subtotal		•	580.40
PMI Equip					
Paul B. Maffhews					
2016 Ram 5500 Crew \$N 238586		1/13/23	62.00	0.70	43.40
J. S. Rasburry					
Interface Probe	,	1/13/23	1.00	45.00	45.00 .
	. PMI Eq	uip Subtotal			88.40

Amount Due This Invoice

\$4,467.79

This invoice is due on 3/30/2023

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fox: 501-221-7775 www.pmlco.com

Lonoke Food & Gas, LLC 10623 Highway 89 South Lonoke, AR 72086 Invoice Number:

50296

Date:

5/31/23

Billing Manager:

W. D. Ford

Client ID:

LOFG

Contract:

LOFG-12865:

TF - Furlow Hamburger Joint

Trust Fund - Furlow Hamburger Joint Site Assessment 10623 Highway 89 South Lonoke, AR 72086 Facility ID: 43000078 LUST: 43-0096

Labor

Labor						
Employee/Activity			<u>Date</u>	<u>Units</u>	<u>Rate</u>	Amount
D. D. Lloyd			•			
Drafting .	Task #1 Prepare Additiona Assessment Work Plan Drov Plot to PDF and Place in Pre File	wings,	, 5/2/23	1.00	\$80.70	\$80.70
			Employee Subtotal	1.00.		80.70
J. S. Rasburry						
TI - WP PREP: PM	Review DEQ corresponden prepare data for SAWP	ice; 🖊	4/17/23	2.00	\$114.27	\$228.54
11 - WP PREP: PM	Prepare Additional Site Assessment Scope of Work		5/1/23	2.00	\$114.27	\$228.54
TI - WP PREP; PM	Work Plan preparation	_	5/2/23	1.00	\$114.27	\$114.27
TI - WP PREP: PG	Work Plan preparation	,	5/30/23	4.00	\$114.27	\$457.08
			Employee Subtotal	9.00		1,028.43
			Labor Subtotal	10.00	-	1,109.13
					Labor Total:	1,109.13
					·	
						0.00

Amount Due This Involce

\$1,109.13

This invoice is due on 6/30/2023

Pollution Management, Inc.

3512 S. Shackleford Rd Uille Rock, AR 72205-Tel: 501-221-7122 Fox: 501-221-7775 www.pmlco.com

Lonoke Food & Gas, LLC 10623 Highway 89 South Lonoke, AR 72086 Invoice Number:

50389

Date:

6/21/23

Billing Manager:

W. D. Ford

Client ID:

LOFG

Contract:

LOFG-12865:

TF - Furlow Hamburger Joint

Trust Fund - Furlow Hamburger Joint Site Assessment 10623 Highway 89 South Lonoke, AR 72086 Facility ID: 43000078 LUST: 43-0096

Labor

Labor	•				
Employee/Activity		<u>Dafe</u>	<u>Units</u>	<u>Rate</u>	Amount
J. S. Rasburry		•			
II - WP PREP: PG	Work Plan preparation 🔨	6/2/23	2.00	\$114.27	\$228.54
II - WP PREP: PG	Work plan preparation	6/5/23	2.00	\$114.27	\$228.54
II - WP PREP: PG	work plan preparation 🔮	6/6/23	3.00	\$114.27	\$342.81
TI - WP PREP: PG	work plan preparation	6/7/23	1.00	\$114.27	\$114.27
TI - WP PREP; PG	work plan preparation	6/8/23	2.00	\$114.27	\$228.54
T1 - WP PREP: PG	work plan preparation	6/9/23	1.00	\$114.27	\$114.27
TI - WP PREP: PG	work plan preparation	6/12/23	3.00	. \$114.27	\$342.81
T) - WP PREP; PG	work plan preparation	6/13/23	3.00	\$114.27	\$342.81
11 - WP PREP: PG	Finalize ASA Work Plan	6/14/23	2.00	\$114.27	\$228.54
i		Employee Subtotal :	19.00	<u> </u>	2,171.13
Terrl L. Rasburry	•				
Document Preparation	TASK 1 - Additional Site Assessment Work Plan	6/14/23	4.00	\$67.38	\$269.52
		Employee Subtotal	4.00		269.52
		Labor Subtotal	23.00		2,440.65
				Labor Total:	2,440.65
	•				0.00

Amount Due This Involce

\$2,440.65

This invoice is due on 7/21/2023



Little Rock, AR 5012217122

Project Mgr: Doug Ford

LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 **REMIT TO:**

Invoice Number: TK65675

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

1/26/2024

For Period:

7/16/2023 to 1/20/2024

Quantity	Description of Services		Rate	Total
TASK: Task 1				
Direct Labor Costs				
1.00 Hour(s) Prepare Change	Item Date 10/17/23 - Senior Geologist - Steve Patterson - e Order #1		\$53.49	\$53.49
2.00 Hour(s) Prepare Addend	Item Date 10/30/23 - Senior Geologist - Steve Patterson / fum to ASA preliminary SOW		\$53.49	\$106.98
2.00 Hour(s) Prepare Revised	Item Date 11/7/23 - Senior Geologist - Steve Patterson d Change Order #1, obtain contractor and vendor quotes & bids	•	\$53.49	\$106.98
3.00 Hour(s) Prepare Revised	Item Date 11/8/23 - Senior Geologist - Steve Patterson d Change Order #1, obtain contractor and vendor quotes & bids	-	\$53.49	\$160.47
2.00 Hour(s) Prepare Revised	Item Date 11/9/23 - Senior Geologist - Steve Patterson Change Order #1, obtain contractor and vendor quotes & bids	-	\$53.49	\$106.98
3.00 Hour(s) Prepare Revised	Item Date 11/16/23 - Senior Geologist - Steve Patterson I Change Order #1	•	\$53.49	\$160.47
2.00 Hour(s) Change Order #1	Item Date 11/27/23 - Senior Geologist - Steve Patterson 1 Attachments	.	\$53.49	\$106,98
1.00 Hour(s) TASK 1 - Revised	Item Date 10/24/23 - Administrative Staff II - Terri Rasburry d Change Order #1	-	\$23.27	\$23.27
1.00 Hour(s) TASK 1 - Revised	Item Date 10/25/23 - Administrative Staff II - Terri Rasburry d Change Order #1 - ASAWP		\$23.27	\$23.27
0.75 Hour(s) TASK 1 - Revised	Item Date 11/17/23 - Administrative Staff II - Terri Rasburry Change Order #1		\$23.27	\$17.45
17.75 Hour(s)			Total Labor	\$866.34
	3 Times Hourly Rate			
			Subtotal	\$2,599.02



Invoice No.: Project No.: TK65675 KT237115

Project:

LOFG - Trust Fund - Furlow

Hamburger Joint 10623 Highway 89 South Lonoke, AR 72086

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
		Task Total	\$2,599.02
TASK: Task 2			
Direct Labor Costs			
2.00 Hour(s)	Itom Date 40/41/02 Contine Confession Characterists	250.40	0400.00
	Item Date 10/11/23 - Senior Geologist - Steve Patterson file	\$53.49	\$106.98
4.00 Hour(s) Site Recon & Utili	Item Date 10/12/23 - Senior Geologist - Steve Patterson ity Locate, meet with tank owner	\$53.49	\$213.96
1.50 Hour(s) Project Schedulin	Item Date 10/16/23 - Senior Geologist - Steve Patterson -	\$53.49	\$80.24
7.00 Hour(s) Project Schedulin	Item Date 10/18/23 - Senior Geologist - Steve Patterson - 9	\$53.49	\$374.43
GPR Survey , Util	ity Locate	•	
1.00 Hour(s) Project Schedulin	Item Date 10/19/23 - Senior Geologist - Steve Patterson 🔑	\$53.49	\$53.49
9.00 Hour(s) Additional Site As	Item Date 10/23/23 - Senior Geologist - Steve Patterson - sessment Drilling	\$53.49	\$481.41
11.00 Hour(s) Additional Site Ass	Item Date 10/24/23 - Senior Geologist - Steve Patterson csessment Drilling	\$53.49	\$588.39
	Item Date 10/25/23 - Senior Geologist - Steve Patterson —— ent/Site Supervision to Demobilize from Site	\$53.49	\$213.96
	Item Date 10/26/23 - Senior Geologist - Steve Patterson Addendum to Site Assessment Work Plan, MW Installations	\$53.49	\$160.47
	Item Date 9/28/23 - Senior Geologist - Stan Rasburry , anal Assessment operations	\$42.24	\$84.48
1.00 Hour(s)	Item Date 9/29/23 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
	tem Date 10/23/23 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
2.00 Hour(s) I prepare Revised C	tem Date 10/24/23 - Senior Geologist - Stan Rasburry /	\$42.24	\$84.48
4.00 Hour(s)	tem Date 10/23/23 - Foreman Remediation Construction Services - <	\$27.50	\$110.00
	Scott Walker als and equipment to job site		
52.50 Hour(s)		Total Labor	\$2,636.77
.3	Times Hourly Rate		
		Subtotal	\$7,910.31



Invoice No.: Project No.: TK65675 KT237115

Project:

LOFG - Trust Fund - Furlow

Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2	•		
Direct Project Expenses	S		
62.00 Mile(s) SDP-office to site	Item Date 10/12/23 - Personal Mileage , et o office	\$0.700	\$43.40
62.00 Mile(s) SDP-Office to Si	Item Date 10/18/23 - Personal Mileage , te to Office	\$0.700	\$43.40
62.00 Mile(s) SW: Office - Site	Item Date 10/23/23 - Company Mileage - Office	\$0.700	\$43.40
1.00 Daily 62.00 Mile(s) SDP, Office to Si	Item Date 10/23/23 - Drill Rig Charge / Item Date 10/23/23 - Personal Mileage / te to Office	\$1,975.00 \$0.700	\$1,975.00 \$43.40
1.00 Each 1.00 Each 1.00 Daily 62.00 Mile(s) SDP- Office to Si	Item Date 10/23/23 - Skidsteer 10,000 lbs - 12,000 lbs - Item Date 10/23/23 - Utility Trailer Item Date 10/24/23 - Drill Rig Charge Item Date 10/24/23 - Personal Mileage te to Office	\$350.00 \$40.00 \$1,975.00 \$0.700	\$350.00 \$40.00 \$1,975.00 \$43.40
1.00 Hour(s)	Item Date 10/25/23 - Drill Rig Charge /	\$1,975.00 Subtotal	\$1,975.00 \$6,532.00
		Task Total	\$14,442.31
TASK: Task 4			
Direct Labor Costs			
2.00 Hour(s) Landfill waste pro	Item Date 10/12/23 - Senior Geologist - Steve Patterson filing	\$53.49	\$106.98
2.00 Hour(s)	3 Times Hourly Rate	Total Labor	\$106.98
		Subtotal	\$320.94
Direct Project Expenses			
	Item Date 11/10/23 - Contract Labor rvices of Oklahoma Inc; Inv# 126168P00139269-Deliver Roll Off E fill	20% Box to Site, Rental,	\$2,340.35
		Subtotal	\$2,340.35
		Task Total	\$2,661.29



invoice No.: Project No.: TK65675 KT237115

Project:

LOFG - Trust Fund - Furlow

Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

Project Mgr: Doug Ford

Invoice Total

\$19,702.62



Little Rock, AR 501-221-7122

> Project Mgr: Doug Ford

Project: LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 **REMIT TO:**

Invoice Number: TK75875

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

2/22/2024

For Period:

1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
TASK: Task 2			
Direct Labor Costs			
1.50 Hour(s) Project Schedul	Item Date 2/14/24 - Senior Geologist - Steve Patterson 🔑 ing for MW installations.	\$53.49	\$80.24
1.50 Hour(s)		Total Labor	\$80,24
	3 Times Hourly Rate		•
	•	Subtotal	\$240.72
		Task Total	\$240.72
TASK: Task 3			
Direct Project Expenses	· •		,
\$1,015.00 Cost+ Arkansas Analyt	Item Date 11/14/23 - Contract Lab Services / ical, Inc.; Inv# K23NOV19	20%	\$1,218.00
		Subtotal	\$1,218.00
		Task Total	\$1,218.00

Facility ID: 43000078 LUST: 43-0096 AFIN: 43-00099

> Invoice Total \$1,458.72



Adjusted on 4/29/2024

Little Rock, AR 501-221-7122

Project Mgr: Doug Ford

Project:

LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 REMIT TO:

Invoice Number: TL01728A

Original Invoice: TL01728

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

4/29/2024

For Period:

2/18/2024 to 4/06/2024

	i or i oriou.	2/10/2024 (0	-110012027
Quantity	Description of Services	Rate	Total ·
Previous Items		•	
TASK: Task 1 - Work P	lan Prep		
Direct Labor Costs			
2.00 Hour(s) Prepare Chang	Item Date 3/20/24 - Senior Geologist - Steve Patterson / e Order #2 Additional Site Assessment	\$53.49	\$106.98
2.00 Hour(s)		Total Labor	\$106.98
	3 Times Hourly Rate		
		Subtotal	\$320.94
		Task Total	\$320.94
TASK: Task 2 - Field Ac	tivities		
Direct Labor Costs			
1.00 Hour(s) Project Schedul	Item Date 2/19/24 - Senior Geologist - Steve Patterson ing	\$53.49	\$53.49
3.00 Hour(s)	Item Date 2/29/24 - Senior Geologist - Steve Patterson	\$53.49	\$160.47
	ations for One Call, meet with Client to discuss upcoming drilling activiti ble water source.	ies, locate water	
1.00 Hour(s) Project Scheduli	Item Date 3/4/24 - Senior Geologist - Steve Patterson / ing	\$53.49	\$53.49
1.00 Hour(s) Project Scheduli	Item Date 3/6/24 - Senior Geologist - Steve Patterson 🗸	\$53.49	\$53.49
1.00 Hour(s) Project Scheduli	Item Date 3/7/24 - Senior Geologist - Steve Patterson , ing	\$53.49	\$53.49
2.00 Hour(s) Project Scheduli	Item Date 3/8/24 - Senior Geologist - Steve Patterson , ng	\$53.49	\$106.98



Adjusted on 4/29/2024

Invoice No.:

TL01728A KT237115

Project:

LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 2 - Field	Activities		
Direct Labor Costs			
10.50 Hour(s) Additional Site	Item Date 3/11/24 - Senior Geologist - Steve Patterson / e Assessment-Monitoring Well Installation	\$53.49	\$561.65
9.50 Hour(s)	Item Date 3/12/24 - Senior Geologist - Steve Patterson	\$53.49	\$508.16
9.00 Hour(s)	Item Date 3/13/24 - Senior Geologist - Steve Patterson ✓	\$53.49	\$481.41
8.00 Hour(s)	Item Date 3/14/24 - Senior Geologist - Steve Patterson >	\$53.49	\$427.92
4.00 Hour(s) Site Check, re	Item Date 3/18/24 - Senior Geologist - Steve Patterson move and return traffic barricades, gauge groundwater levels	\$53.49	\$213.96
3.00 Hour(s)	Item Date 3/11/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$134.43
	delivered water truck		
8.00 Hour(s) Task 2 - GW S	Item Date 3/28/24 - Field Supervisor - Matt Marbury 🕝 ampling	\$38.55	\$308.40
8.00 Hour(s) Task 2 - GW S	Item Date 3/28/24 - Project Geologist - Kiefer Vaughn ampling	\$36.54	\$292.32
3.50 Hour(s)	Item Date 3/1/24 - Foreman Remediation Construction Services - Scott Walker	\$27.50	\$96.25
Transported w	ater truck to site. Filled truck tank with water 2500 gallons.		
72.50 Hour(s)		Total Labor	\$3,505.91
	3 Times Hourly Rate		
		Subtotal	\$10,517.73
irect Project Expense	es		
\$700.00 Cost+	Item Date 10/19/23 - GROUND PENETRATING RADAR SYSTEMS SYSTEMS LLC; Inv# 709054	20%	\$840.00
64.00 Mile(s)	Item Date 2/29/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$44.80
\$136.03 Cost+	Item Date 3/1/24 - Arkansas Portable Toilets; Inv# 500187-18356	20%	\$163.24
\$102.50 Cost+	Item Date 3/11/24 - Mid Arkansas Utilities Meter Rental	20%	\$123.00
75.00 Mile(s)	Item Date 3/11/24 - Ed Farlee: Mileage: Office to Rental Yard to Site to Office	\$0.700	\$52.50
64.00 Mile(s)	Item Date 3/11/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$44.80
64.00 Mile(s)	Item Date 3/12/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$44.80
64.00 Mile(s)	Item Date 3/13/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$44.80
64.00 Mile(s)	Item Date 3/14/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$44.80
\$2,175.67 Cost+	Item Date 3/15/24 - United Rentals Inc; Inv# 231260048-002	20%	\$2,610.80
\$1,384.43 Cost+	Item Date 3/18/24 - Arkansas Sign & Barricade Inc; Inv# 55833	20%	\$1,661.32
64.00 Mile(s)	Item Date 3/18/24 - Steve Patterson: Mileage: Office to Site to Office /	\$0.700	\$44.80
\$264.50 Cost+	Item Date 3/22/24 - Future Energy Services of Oklahoma Inc; Inv# /	20%	\$317.40

Page 2 of 5



Adjusted on 4/29/2024

Invoice No.: Project No.:

KT237115 Project: LOFG - Trust Fund - Furlow

Hamburger Joint

TL01728A

10623 Highway 89 South Lonoke, AR 72086

Doug Ford Project Mgr:

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 2 - Field A	ctivities		
Direct Project Expense	es		
\$330.63 Cost+	Item Date 3/22/24 - Future Energy Services of Oklahoma Inc; Inv# < 126514	20%	\$396.76
64.00 Mile(s)	Item Date 3/28/24 - Matt Marbury: Mileage: Office to Site to Office >	\$0.700	· \$44.80
\$35,070.00 Cost+	Item Date 3/28/24 - Walker-Hill Environmental Inc; Inv# 240294	20%	\$42,084.00
\$2,888.54 Cost+	Item Date 3/29/24 - Future Energy Services of Oklahoma Inc; Inv# , 126537	20%	\$3,466.25
\$793.50 Cost+	Item Date 3/31/24 - Future Energy Services of Oklahoma Inc; Inv# , 126560	20%	\$952.20
\$2,200.00 Cost+	Item Date 4/1/24 - Rasburry Surveying; Inv# 2087	20%	\$2,640.00
\$751.69 Cost+	Item Date 4/2/24 - Field Environmental Instruments Inc; Inv# PS-INV2405653	20%	\$902.03
		Subtotal	\$56,523.10
		Task Total	\$67,040.83
TASK: Task 4 - Waste N	Management		
Direct Labor Costs		•	
3.00 Hour(s) Task 4 - Water	ltem Date 4/4/24 - Field Supervisor - Matt Marbury / Disposal	\$38.55	\$115.65
3.00 Hour(s)		Total Labor	\$115.65
	3 Times Hourly Rate		
•	5 Times Floorly Nate	Subtotal	\$346.95
Direct Project Expense	8		
		20%	\$90.00
\$75.00 Cost+ 64.00 Mile(s)	Item Date 4/4/24 - Drum Open Top (55 Gal); 1 @ 75.00 Item Date 4/4/24 - Matt Marbury: Mileage: Office to Site to Office	\$0.700	\$44.80
04.00 Mile(s)	Rem Date 4/4/24 - Matt Marbury. Mileage. Office to Office to Office	Subtotal	\$134.80
		Task Total	\$481.75
TASK: Task 5 - Reportir	ng .		
Direct Labor Costs			
2.00 Hour(s) Additional Site A	Item Date 3/28/24 - Senior Geologist - Steve Patterson	\$54.69	\$109.38
2.00 Hour(s) Additional Site A	Item Date 3/29/24 - Senior Geologist - Steve Patterson ssessment Report	\$54,69	\$109.38



Adjusted on 4/29/2024

Invoice No.: TL01728A Project No.: KT237115

Project: L

LOFG - Trust Fund - Furlow

Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 5 - Reportin	1		
Direct Labor Costs			
2.00 Hour(s) Additional Site A	Item Date 4/1/24 - Senior Geologist - Steve Patterson c sessment Report	\$54.69	\$109.38
4.50 Hour(s) Additional Site As	Item Date 4/4/24 - Senior Geologist - Steve Patterson - sessment Report	\$54.69	\$246.11
2.00 Hour(s) Additional Site As	Item Date 2/20/24 - Senior Geologist - Steve Patterson / sessment Report	\$53.49	\$106.98
2.00 Hour(s) Additional Site As	Item Date 2/26/24 - Senior Geologist - Steve Patterson sessment Report	\$53.49	\$106.98
4.00 Hour(s) Additional Site As	Item Date 2/27/24 - Senior Geologist - Steve Patterson sessment Report	\$53.49	\$213.96
1.50 Hour(s) Additional Site As	Item Date 3/1/24 - Senior Geologist - Steve Patterson , sessment Report	\$53.49	\$80.24
1.00 Hour(s) Additional Site As	Item Date 3/4/24 - Senior Geologist - Steve Patterson / sessment Report	\$53.49	\$53.49
2.00 Hour(s) Additional Site As	Item Date 3/5/24 - Senior Geologist - Steve Patterson sessment Report	\$53.49	\$106.98
1.50 Hour(s) Additional Site As	Item Date 3/6/24 - Senior Geologist - Steve Patterson , essment Report	\$53.49	\$80.24
1.50 Hour(s) Additional Site As	tem Date 3/7/24 - Senior Geologist - Steve Patterson 🔑 essment Report	\$53.49	\$80.24
26.00 Hour(s)		Total Labor	\$1,403.36
;	Times Hourly Rate		
		Subtotal	\$4,210.08
		Task Total	\$4,210.08
•	Pre	evious Items Total	\$72,053.60
Adjustment Items			
'ASK: Task 2 - Field Activ	ties		
Direct Project Expenses			
-2.00 Mile(s) -2.00 Mile(s)	em Date 2/29/24 - Steve Patterson: Mileage: Office to Site to Office em Date 3/11/24 - Steve Patterson: Mileage: Office to Site to Office em Date 3/12/24 - Steve Patterson: Mileage: Office to Site to Office em Date 3/13/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700 \$0.700 \$0.700 \$0.700	\$(1.40) \$(1.40) \$(1.40) \$(1.40)



Adjusted on 4/29/2024

Invoice No.: Project No.: TL01728A KT237115

Project:

LOFG - Trust Fund - Furlow

Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
Adjustment Items		•	
TASK: Task 2 - Field A	ctivities		
Direct Project Expense	es		
-2.00 Mile(s)	Item Date 3/14/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700	\$(1.40)
-2.00 Mile(s)	Item Date 3/18/24 - Steve Patterson: Mileage: Office to Site to Office	\$0.700 /	\$(1.40)
-2.00 Mile(s)	Item Date 3/28/24 - Matt Marbury: Mileage: Office to Site to Office	\$0.700 /	\$(1.40)
		Subtotal	\$(9.80)
		Task Total	\$(9.80)
TASK: Task 4 - Waste N	f lanagement		
Direct Project Expense	es		
-2.00 Mile(s)	Item Date 4/4/24 - Matt Marbury: Mileage: Office to Site to Office	\$0.700	\$(1.40)
		Subtotal	\$(1.40)
		Task Total	\$(1.40)
	Adjustm	ent Items Total	\$(11.20)

Facility ID: 43000078 LUST: 43-0096 AFIN: 43-00099

Invoice Total \$72,042.40



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project: LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 REMIT TO:

Invoice Number: TL08410

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

4/29/2024

For Period:

4/07/2024 to 4/20/2024

Quantity	Description of Services	Rate	Total
TASK: Task 2 - Field	Activities		
Direct Labor Costs			
2.00 Hour(s) Return Rente	Item Date 3/15/24 - Environmental Technician III - Richard Killough 🔨 d Water Truck to United Rentals	\$22.44	\$44.88
2.00 Hour(s)		Total Labor	\$44.88
	3 Times Hourly Rate /		
		Subtotal	\$134.64
Direct Project Expens	es		
\$86.50 Cost+	Item Date 3/28/24 - Inv# 236126MID ARKANSAS Utilities	20%	\$103.80
·		Subtotal	\$103.80
		Task Total	\$238.44
TASK: Task 4 - Waste	Management		
Direct Project Expens	es		
\$92.08 Cost+	Item Date 3/31/24 - Saline County Landfill; Inv# 4857-000020814 -	20%	\$110.50
\$7.95 Cost+	Item Date 4/5/24 - Future Energy Services of Oklahoma Inc; Inv# , 126563	20%	\$9.54
		Subtotal	\$120.04
		Task Total	\$120.04
TASK: Task 5 - Report	ing		
Direct Labor Costs			
5.00 Hour(s) Additional Site	Item Date 4/9/24 - Senior Geologist - Steve Patterson´ Assessment Report	\$54.69	\$273.45



Invoice No.: TL08410 Project No.:

Project: LOFG - Trust Fund - Furlow

Hamburger Joint 10623 Highway 89 South Lonoke, AR 72086

Project Mgr:

Doug Ford

KT237115

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 5 - Report	ing		
Direct Labor Costs	•		
2.00 Hour(s) Additional Site	Item Date 4/16/24 - Senior Geologist - Steve Patterson ^ Assessment Report	\$54.69	\$109.38
6.50 Hour(s) Additional Site	Item Date 4/18/24 - Senior Geologist - Steve Patterson _ Assessment Report	\$54.69	\$355.49
13.50 Hour(s)		Total Labor	\$738.32
	3 Times Hourly Rate		
		Subtotal	\$2,214.96
		Task Total	\$2,214.96

Facility ID: 43000078 LUST: 43-0096 AFIN: 43-00099

Invoice Total

\$2,573.44



Little Rock, AR 501-221-7122

Project Mgr: Doug Ford

LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 **REMIT TO:**

Invoice Number: TM00248

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

5/09/2024

For Period:

4/22/2024 to 5/04/2024

Quantity	Description of Services	Rate	Total
TASK: Task 5 - Reporti	ng		
Direct Labor Costs		-	
6.00 Hour(s) Additional Site A	Item Date 4/22/24 - Senior Geologist - Steve Patterson/ Assessment Report	\$54.69	\$328.14
4.00 Hour(s) Additional Site A	Item Date 4/24/24 - Senior Geologist - Steve Patterson- Assessment Report	\$54.69	\$218.76
3.50 Hour(s) Additional Site A	Item Date 4/23/24 - Administrative Staff II - Terri Rasburry Assessment Report	\$23.77	\$83.20
2.00 Hour(s) Additional Site A	Item Date 4/24/24 - Administrative Staff II - Terri Rasburry Assessment Report	\$23.77	\$47.54
15.50 Hour(s)	muse.	Total Labor	\$677.64
	3 Times Hourly Rate	•	
		Subtotal	\$2,032.92
		Task Total	\$2,032.92

Facility ID: 43000078 LUST: 43-0096 AFIN: 43-00099

Invoice Total

\$2,032.92



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 REMIT TO:

Invoice Number: TM29303

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

7/09/2024

For Period:

5/05/2024 to 6/29/2024

Quantity	Description of Services	Rate	Total
TASK: 1- ASA Work P	lan Prep		
Direct Labor Costs			
4.00 Hour(s) Prepare Prelir	Item Date 6/18/24 - Senior Geologist - Steve Patterson / ninary Scope of Work for review	\$54.69	\$218.76
3.50 Hour(s) Prepare Cost	Item Date 6/19/24 - Senior Geologist - Steve Patterson / Estimate and vendor quotes	\$54.69	\$191.42
3.00 Hour(s) Prepare Work	Item Date 6/21/24 - Senior Geologist - Steve Patterson ^ Plan and Cost Estimate	\$54.69	\$164.07
1.00 Hour(s) Vendor Quote:	Item Date 6/24/24 - Senior Geologist - Steve Patterson , s and Cost Estimate	\$54.69	\$54.69
1.00 Hour(s) Vendor Quotes	Item Date 6/27/24 - Senior Geologist - Steve Patterson sand Cost Estimate	\$54.69	\$54.69
12.50 Hour(s)		Total Labor	\$683.63
	3 Times Hourly Rate		
		Subtotal	\$2,050.89
		Task Total	\$2,050.89
TASK: 3- ASA Sample	Analysis		
Direct Project Expense	es		
\$475.00 Cost+	Item Date 4/30/24 - Arkansas Analytical, Inc.; Inv# K24APR311 /	20%	\$570.00
		Subtotal	\$570.00
		Task Total	\$570.00



Invoice No.: Project No.: TM29303 KT237115

Project:

LOFG - Trust Fund - Furlow

Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

Project Mgr:

Doug Ford

Facility ID: 43000078 LUST: 43-0096 AFIN: 43-00099

Invoice Total

\$2,620.89



Little Rock, AR 501-221-7122

Project Mgr: Doug Ford

Project:

LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 **REMIT TO:**

Invoice Number: TM43065

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

8/05/2024

For Period.

6/30/2024 to 7/27/2024

Quantity Description of Services	Rate	Total
TASK: 1- ASA Work Plan Prep		
Direct Labor Costs		
2.00 Hour(s) Item Date 7/8/24 - Senior Geologist - Steve Patterson/ 2nd Additional Site Assessment Work Plan	\$54.69	\$109.38
2.00 Hour(s) Item Date 7/9/24 - Senior Geologist - Steve Patterson 1 2nd Additional Site Assessment Work Plan	\$54.69	\$109.38
3.00 Hour(s) Item Date 7/11/24 - Senior Geologist - Steve Patterson , 2nd Additional Site Assessment Work Plan	\$54.69	\$164.07
3.00 Hour(s) Item Date 7/12/24 - Senior Geologist - Steve Patterson 2nd Additional Site Assessment Work Plan	\$54.69	\$164.07
1.50 Hour(s) Item Date 7/16/24 - Senior Geologist - Steve Patterson – 2nd ASA Work Plan & Cost Estimate	\$54.69 ·	\$82.04
2.00 Hour(s) Item Date 7/17/24 - Senior Geologist - Steve Patterson / 2nd ASA Work Plan & Cost Estimate	\$54.69	\$109.38
2.50 Hour(s) Item Date 7/22/24 - Senior Geologist - Steve Patterson 2nd Additional Site Assessment Work Plan & Cost Estimate	\$54.69	\$136.73
1.00 Hour(s) Item Date 7/24/24 - Senior Geologist - Steve Patterson 2nd Additional Site Assessment Work Plan & Cost Estimate	\$54.69	\$54.69
1.50 Hour(s) Item Date 7/25/24 - Senior Geologist - Steve Patterson / 2nd Additional Site Assessment Work Plan & Cost Estimate	\$54.69	\$82.04
18.50 Hour(s)	Total Labor	\$1,011.78
3 Times Hourly Rate		
	Subtotal	\$3,035.34
	Task Total	\$3,035.34



ln

Invoice No.: TM43065 Project No.: KT237115

Project:

LOFG - Trust Fund - Furlow

Hamburger Joint

10623 Highway 89 South Lonoke, AR 72086

Project Mgr:

Doug Ford

Facility ID: 43000078 LUST: 43-0096 AFIN: 43-00099

Invoice Total

\$3,035.34



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

LOFG - Trust Fund - Furlow Hamburger Joint

10623 Highway 89 South

Lonoke, AR 72086

To:

Lonoke Food & Gas LLC

Attn: Anwar (Andy) Hewani

10623 Hwy 89 S Lonoke, AR 72086 **REMIT TO:**

Invoice Number: TL08413

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237115

Invoice Date:

4/29/2024

For Period:

4/21/2024 to 4/21/2024

Quantity	Description of Services	· Rate	Total
Direct Project Expe	nses		
1.00	Application #1 Preparation Fee	\$1,000.00	\$1,000.00
e e			
		Subtotal	\$1,000.00
		Subtotal	\$1,000.00

Facility ID: 43000078 LUST: 43-0096 AFIN: 43-00099

Invoice Total

\$1,000.00



MEMORANDUM

Bridget Green 10/8/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

From:

Joshua Stevens, P.G., Geologist Supervisor,

Regulated Storage Tanks - A & R Program, OLR

Date:

October 7, 2024

Subject:

Technical Review of Reimbursement Application #1 For Time Period: October 28, 2021, to August 5, 2024

Amount Requested: \$104,983.90

Furlow Hamburger Joint Lonoke Food and Gas LLC

10623 Highway 89 South

Lonoke, AR 72086

LUST #43-0096

ID #43000078

AFIN: 43-00099

The following is in response to your memo to me dated October 1, 2024.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST #43-0096 is currently in the Site Investigation step of Subpart F. A 2nd Additional Site Assessment Work Plan and Cost Estimate was received on August 2, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

A remedy has not yet been selected. Additional assessment is required to eliminate a human health data gap. No project delays have been identified. Contamination does not appear to have trespassed off the subject facility boundary.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No waste other than Investigative Derived Waste (IDW) has been removed from the site.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #1 (RA #1) concerns activities related to:

- Planning and Implementation of Limited Site Assessment, requested on November 29, 2022.
- Planning and full implementation of an Additional Site Assessment Work Plan and Cost Estimate, approved September 27, 2023.
- Change Order #1 to the aforementioned work plan, approved February 5, 2024.
- Change Order #2 to the aforementioned work plan, approved April 29, 2024.
- Planning of a 2nd Additional Site Assessment Work Plan and Cost Estimate, received August 2, 2024.
- Preparation of RA #1.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any such activity.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's summary reasonably agrees with my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a map of identified subsurface contamination which identified a human health data gap via PVI.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no additional comments at this time.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

September 25, 2024

RECEIVED

OCT -1 2024

DEQ-RST

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement App #1

Lonoke Food and Gas, LLC Furlow Hamburger Joint 10623 Highway 89 South

Lonoke, AR 72086

Facility ID: 43000078

LUST #: 43-0096

AFIN: 43-00099

Dear Ms. Trotta:

Enclosed please find the First Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Lonoke Food and Gas, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Ima h. Duncan

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #1

Cc: Mr. Andy Hewani

Job #: KT237115 (LOFG-12865)

FIRST INTERIM APPLICATION FOR REIMBURSEMENT

Furlow Hamburger Joint 10623 Highway 89 South Lonoke, Arkansas 72086

Facility ID #43000078 LUST #43-0096 AFIN: 43-00099

PMI Job #: KT237115 (LOFG-12865)

Prepared By:



A Fierracon Company

STATUS REPORT

Lonoke Food and Gas, LLC Furlow Hamburger Joint 10623 Highway 89 South Lonoke, Arkansas 72086

Facility ID #43000078

LUST #43-0096

AFIN: 43-00099

October 28, 2021 through August 5, 2024

This Status Report is being provided by Pollution Management, Inc. (PMI) on behalf of Mr. Anwer Hemani, Lonoke Food and Gas, LLC. The subject of this report is the Furlow Hamburger Joint facility located at 10623 Highway 89 South, Lonoke (Lonoke County), Arkansas.

Background

On October 28, 2021, the Arkansas Environment & Energy, Office of Land Resources (OLR) initiated Leaking Underground Storage Tank (LUST) Case #43-0096 after a routine compliance inspection of the active UST system indicated possible issues with a UST spill bucket. Subsequent spill bucket testing by a UST service company in January 2022 indicated that all three (3) spill buckets were leaking. The spill buckets were replaced by a licensed UST installation company in July 2022. The case was referred to the Regulated Storage Tanks (RST) Technical Branch and a site reconnaissance and receptor survey were conducted by the case manager on November 3, 2022. On November 8, 2023, Case #43-0096 became eligible for reimbursement by the Arkansas Petroleum Storage Tank Trust Fund.

Limited Site Assessment Activities

In November 2022 the OLR requested that a Limited Site Assessment Report be prepared in response to the reported release for LUST #43-0096. In January 2023 on behalf of Lonoke Food & Gas, LLC, PMI performed a Limited Site Assessment (LSA) and reported the results to the OLR on February 3, 2023.

During the LSA, four (4) soil borings were advanced utilizing a track-mounted Geoprobe, direct-push drilling rig. Soil core samples were collected for field screening and selected samples were collected for laboratory analysis to a total depth of 25-feet below ground surface (bgs). A temporary well screen was inserted into the soil borings; however, no groundwater was encountered and no water samples were collected. Two (2) UST basin observation wells were gauged and found to contain water between seven (7) and 12-feet bgs with no free product present. Results of the LSA indicated elevated soil concentrations of gasoline range organics up to 1,200 mg/kg at a depth of 20-feet bgs on the east side of the UST basin.

Additional Site Assessment Activities

On April 17, 2023, the OLR requested an Additional Site Assessment Work Plan and Cost Estimate based on the results of the LSA. PMI prepared and submitted an Additional Site Assessment Work Plan and Cost Estimate on behalf of Lonoke Food and Gas, LLC to the OLR on June 15, 2023. The Additional Site Assessment Work Plan and Cost Estimate was approved for implementation by the OLR on September 27, 2023.

PMI began the field activities for the Additional Site Assessment in October 2023. Based upon the initial findings during fieldwork, PMI contacted the OLR case manager about the need to install deeper monitoring wells to reach the uppermost groundwater unit nearly 88 feet below ground surface (bgs). PMI prepared Change Order #1 which included additional costs for installing three (3) deep monitoring wells to complete the Additional Site Assessment. Change Order #1 was approved for implementation by the OLR on February 5, 2024. Change Order #2 was subsequently submitted to cover additional costs incurred during fieldwork and approved by the OLR on April 29, 2024. PMI completed fieldwork for the additional site assessment on March 28, 2024.

Findings contained in the Additional Site Assessment Report submitted to the OLR on April 24, 2024, indicated that petroleum hydrocarbons released from past leaking UST spill buckets created a limited area of soil impact east of the USTs, beginning at a depth of approximately 10-feet bgs to a maximum depth of 55-feet bgs. In addition, the report indicated that the affected area of soil contamination appeared to be defined vertically and could extend further east towards the convenience store. No free product was observed on the uppermost groundwater unit. However, dissolved concentrations of benzene (0.1 μ /L) were detected in a single monitoring well (MW-2) at concentrations and did not exceed the Federal drinking water standard, Maximum Contaminant Level (MCL) of 5.0 μ /L.

Request for 2nd Additional Site Assessment

On June 17, 2024, the OLR requested additional assessment to further investigate the level and extent of soil and groundwater contamination. The additional assessment request included subslab vapor pins and further characterization of groundwater in the area affected by the release.

On August 1, 2024, PMI submitted a 2^{nd} Additional Site Assessment Work Plan and Cost Estimate to the OLR.

Summary of Work Plan Billing and PMI Invoices

Limited Site Assessment Report (2/3/2023)

Previously Reimbursed: \$0

Amount Included in this Application: \$4,467.79

Additional Site Assessment Work Plan and Cost Estimate (Approved 9/27/2023)

Work Plan Approved Amount: \$42,800.50

Change Order #1: \$67,636.16 (approved 2-5-2024)

Change Order #2: \$2,534.66 (approved 4-29-2024)

Previously Reimbursed for Work Plan: \$0

Amount Included in this Application: \$108,016.11

Balance: \$4,955.21

Current Reimbursable Activities:

Invoice #50048

Limited Site Assessment-Report -

- Technical and Professional Services
- Subcontractor-Arkansas Analytical, Inc.

Invoice #50296

Additional Site Assessment Work Plan and Cost Estimate-Task 1-Work Plan Preparation

Technical and Professional Services

Invoice #50389

Additional Site Assessment Work Plan and Cost Estimate-Task 1-Work Plan Preparation

· Technical and Professional Services

Invoice #TK65675

Additional Site Assessment Work Plan and Cost Estimate-Task 1- Change Order #1

· Technical and Professional Services

Task 2- Field Investigation

- · Technical and Professional Services
- Mobilization
- PMI Equipment- Geoprobe Drill Rig

Task 4- Waste Management

- · Technical and Professional Services
- Subcontractor, Future Energy Services

Invoice #TK5875

Additional Site Assessment Work Plan and Cost Estimate-

Task 2- Field Investigation

- Technical and Professional Services
- Mobilization
- · Subcontractor- Ground Penetrating Radar
- Subcontractor- Arkansas Portable Toilets
- Subcontractor- Mid Arkansas Utilities
- Subcontractor- United Rentals, Inc.
- Subcontractor- Arkansas Sign & Barricade, Inc.
- Subcontractor- Walker Hill Environmental
- Subcontractor- Rasburry Surveying
- Subcontractor- Field Environmental Instruments, Inc.

Task 4- Waste Management

- Technical and Professional Services
- Mobilization
- PMI Equipment, Open Top 55-gallon Drum
- Subcontractor, Future Energy Services

Task 5- Reporting

Technical and Professional Services

Invoice #TL08410

Additional Site Assessment Work Plan and Cost Estimate-

Task 2- Field Investigation

- Technical and Professional Services
- Mobilization
- Subcontractor- Mid Arkansas Utilities

Task 4- Waste Management

- Subcontractor-Future Energy Services
- Subcontractor- Saline County Landfill

Task 5- Reporting

• Technical and Professional Services

Invoice #TL08413

· Application #1 preparation fee

Invoice #TM00248

Additional Site Assessment Work Plan and Cost Estimate-Task 5- Reporting

Technical and Professional Services

Invoice #TM29303

 2^{nd} Additional Site Assessment Work Plan and Cost Estimate-Task 1- Work Plan Preparation

• Technical and Professional Services

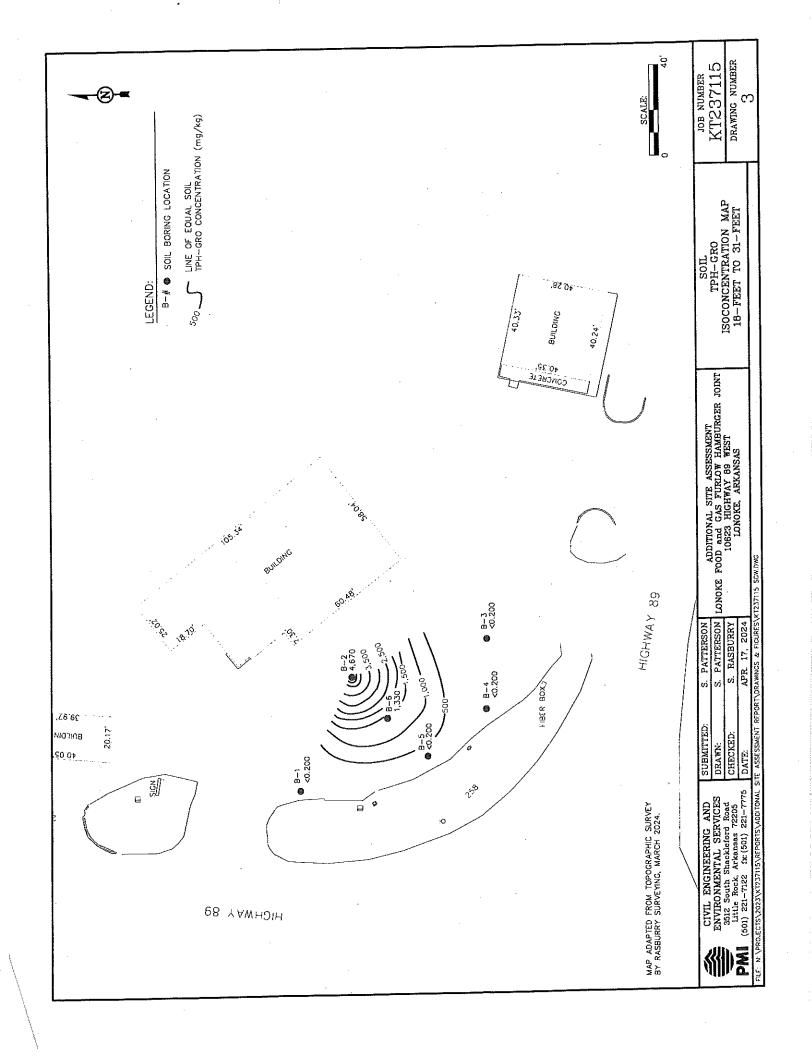
Additional Site Assessment Work Plan and Cost Estimate-Task 3- Sample Analysis

• Subcontractor- Arkansas Analytical, Inc.

Invoice #TM43065

 2^{nd} Additional Site Assessment Work Plan and Cost Estimate-Task 1- Work Plan Preparation

Technical and Professional Services





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject:

Mid-South Sales Inc. 116 Highway 63 West Marked Tree, AR

ID #560000091 LUST #56-0019 AFIN 56-00273

A request for reimbursement (#3) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on September 17, 2024. The RP of this site reported a product release (#56-0019) on June 29, 2022, after receiving notification that fuel was observed around a pump of the UST dispensing system. The name and the address of the RP:

E. Ritter Oil Company Attn: Maura Ashton 10 Elm Street Marked Tree, AR 72365

The period covered by this application is May 2, 2024 through August 31, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitoring Well Decommissioning Work Plan, participation in the May 1, 2024, TFAC meeting, and preparation of Reimbursement Application #3.

The case is closed by issuance of "no further action" (NFA) letter on August 8, 2024.

To date, approximately 11 tons of contaminated surface soils have been removed and disposed from the release site and 16,340 gallons of petroleum contaminated groundwater were removed from the UST basin and disposed.

This application includes four (4) invoices from Pollution Management Inc. A Terracon Company, (PMI) totaling \$9,803.56. Included in PMI's invoice(s) are charges for PMI labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$9,803.56 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 9,803.56
Less: Deductible	- 00.00
Less: Adjustments	- 00.00
Total Net Claim	\$ 9,803.56

It is recommended that the claim made by the RP be considered in the amount of \$9,803.56.

56000091-03 LUST #56-0019 BG, JT

Approved Work Plans

56000091

56-0019

MID-SOUTH SALES INC.

	<u>Date</u> Approved	Work Plans	Consultant	Amount
01	12/15/2022	Approval of SAWP & C.E.	PMI	\$52,672.14 \$178,385.03
02	01/08/2024	Approval of FPRWP & C.E.	PMI	\$178,385.03
03	03/11/2024	C.O.1-FPRWP	PMI	\$4,577.97 🗸
04	06/17/2024	Approval of Well Decommissioning WP & C.E.	РМІ	\$9,753.38
			***************************************	\$245,388.52

Approved Payments

56000091

560019

MID-SOUTH SALES INC.

Date Approved	Amount
5 /1 /2024	\$44,940.75
8 /28/2024	\$140,743.97
	\$185,684.72

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number:	56000091	
(2)	Responsible Party	Information:		
	Company Name	E. Ritter Oil Company		·
	Contact Person	Maura Ashton		
	Address	10 Elm Street		
	City and State	Marked Tree, AR		
	Zip Code	72365		
	Phone	(870) 823-5540		
(3)	Release Location			
	Facility Name	Mid-South Sales Inc.		
	Address	116 Highway 63 West		
	City and State	Marked Tree, AR		
4)	Type of Tank (che	ck only one):		
	Aboveground	Unde	erground x	•
5)	Type of Product Re	eleased:		
	Gasoline	Kerosene	Jet Fuel Diesel	x Heating Oil
	Aviation Gas	Used Motor Oil	Other (list)	
	Date of Release	6/29/2022 Ro	elease (LUST) Number	56-0019

Page 2 of 16 Facility ID# 56000091 Date 09/04/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

E. Ritter Oil Company
Maura Ashton
Type/Print name of Owner/Operator or Responsible Party
Maura Ashtan
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this day of Supt,2024.
MARION BEARDEN NOTARY PUBLIC POINSETT COUNTY, ARKANSAS COMM. EXP. JUNE 08, 2031 COMMISSION NO. 12382085 Notary Public
My Commission Expires:

PROOF OF PAYMENT AFFIDAVIT

I, Richard Davis			d, am responsible to e	
this application is con	npleted per regulator	y requirements. Tha	ive personal knowledg	ge of the
contents of this docu	ment: all of which are	true and correct to	the best of my knowle	edge.
	Principal		Management, Inc.	, I certify that, as of
this date, Pollution i			full by E. Ritter Oi	
for the invoices conta				
· · · [Invoice Number	Invoice Date	Invoice Amount	
	TM22544	6/18/2024	\$1,425.60	
	TM43054	8/5/2024	\$6,801.43	
	TM56605	8/31/2024	\$1,076.53	
	TM56606	8/31/2024	\$500.00	
	111130000	0,02,2021		
				•
ļ	······································			
	Total		\$9,803.56	,
, ι			<u> </u>	
Signed this 11)	day of Senta	2004, 20 04	•	
				•
- AMILIAN				
Richard	d Davis, Principal			
	•			
	•	ACKNOWLEDGEMEN	Ţ	
Sworn to and subscribed	d before me this	day of	Soplember.	2024.
•	`		1/ 0 0	`
		YY 100	Ima Kan I	1000
		7	Notary Publi	С
	15 71	2001	O	
My Commission Expires	10-de-	150.		
•			MELICEA PARA	-
		•	MELISSA KAY DUNCAI Notary Public - Arkans Van Buran	N Fas
		f	Commission in County	7
		1	My Commission Expires Oct. 2	6, 2026

Interim Request No.	3			,		COST SU	JMMAR	Y SHEET
Consultant /Responsible	Party:	PMI/E. Ritte	r Oil Company					
Facility Identification #:	56000091		Facility Name:	Mid-South S	ales, Inc.			
Dates current costs incu	rred:	From	05/02/24	to	08/31/24	Request Da	ate:	08/31/24
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	al Cost		
Principal/Managerial				0.00		\$0.00		1
Professional/Technical				61.00		\$2,392.19		•
Support				5.50		\$130.76		
Totals				66.50		\$2,522.95		
Total Actual Labo	r Costs x 3							\$7,568.85
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)	·	Actua	l Cost		
Equipment Rental				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$0.00		
Per Diem (meals only, w	ith docume	nted overnig	ıht stay)			\$0.00		
Mileage						\$800.80		
Other				7		\$0.00		
Total Fixed Rate C	osts			1				\$800.80
3. OTHER DIRECT COSTS	6 (List by car	tegory - attac	ch recap)		Actua	l Cost		
Lodging						\$0.00		
Laboratory						\$0.00		
Subcontracts						\$0.00		
Supplies						\$17.74		
Other						\$760.52		
Total Other Direct	Costs						· · · · · · · · · · · · · · · · · · ·	\$778.26
4. Reimbursement Prepa	ration Cost	for RA#(s)	3F	(\$	500 or \$1000))		\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA F	rep)			\$9,647.91
6. Markup on Total Other	Direct Cost	s (maximum	20%)					\$155.66
7. TOTAL CLAIM AMOUN	T (Enter t	otal amount	claimed for re	imbursemer	ıt)			\$9,803.56
A. Total Reimbursement	Requested t	o Date Inclu	ding Above:					\$203,525.96
B. Less Amount Deductib		***************************************						\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed b	y RST:				·	\$537.68
D. Less Amount Previous								\$185,684.72
E. Amount of this Reques	l (same as li	ne 7 above ι	unless it is the	1st Request	i); .			\$9,803.56

Consultant /Responsible Facility Identification # Dates costs incurred: DATE INVOICE # PRINCIPAL/MANAGERIAL	56000091 From EMPLO	05/02/24 DIRECT	lity Name: I to LABOR C	Mid-South Sales 08/31/24 OST DETAIL	Reques		08/	31/24
Dates costs incurred: DATE INVOICE # PRINCIPAL/MANAGERIAL	From EMPLO	Facil 05/02/24 DIRECT	lity Name: I to LABOR C	Mid-South Sales 08/31/24 OST DETAIL	Reques			31/24
DATE INVOICE#	EMPLO	DIRECT	LABOR C	OST DETAIL				31/24
PRINCIPAL/MANAGERIAL	EMPLO							
PRINCIPAL/MANAGERIAL	EMPLO					DATE		
PRINCIPAL/MANAGERIAL	·						AM	OUNT
		M	T					·
								\$0.00
	-					***************************************		\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
				ļ		<u></u>		\$0.00
	H-1111							\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
							<u> </u>	\$0.00
								\$0.00
								\$0.00
					· · · · · · · · · · · · · · · · · · ·			\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
				· · · · · · · · · · · · · · · · · · ·				\$0.00
								\$0.00
								\$0.00
	HARAT TO THE		MITTER TO THE PARTY OF THE PART					\$0.00
							***************************************	\$0.00
								\$0.00
ADDITIONAL PRINCIPAL	CD/ROSTS						Commence of the second second	\$0.00
ADDITIONAL PRINC/MC	3K CU318				**			. or . on or only the second
		TOTAL PRIN	UPALIMAN	VAGERIAL:	0.00			\$0.00

Interim Request No.	3			Andrew San Andrew San San San San San San San San San San	Page	5	of 16
Consultant /Responsib	le Party:	PMI/E. Ritter	Oil Compan	γ			
Facility Identification #		Fac	ility Name:	Mid-South Sa	ales, Inc.		
Dates costs incurred:	From	05/02/24	to	08/31/24	Reques	st date:	08/31/24
		DIRECT LA	BOR COS	T DETAIL			
DATE INVOICE#	EMPLO	YEE NAME	WORK	LAN TASK	Hours	RATE	AMOUNT
PROFESSIONAL/TECHN	ICAL:						
05/17/24 TM22544	Stan Rasbur	ry	Task 1		1.00	\$43.58	\$43.58
05/20/24 TM22544	Stan Rasbur	ry	Task 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4.00	\$43.58	\$174.32
05/21/24 TM22544	Stan Rasbur	ry	Task 1		2.00	\$43.58	\$87.16
05/21/24 TM22544	Danny Lloyd	1	Task 1		1.00	\$28.90	\$28.90
05/23/24 TM22544	Danny Lloyd	l	Task 1		0.50	\$28.90	\$14,45
05/01/24 TM22544	Stan Rasbur	ry	TF Meetir	ng	1.00	\$43.58	\$43.58
07/22/24 TM43054	Stan Rasbur	ry	Task 5		1.00	\$43.58	\$43.58
07/24/24 TM43054	Stan Rasbur	ry	Task 5		2.00	\$43.58	\$87.16
06/18/24 TM43054	Stan Rasbur	rγ	Task 2		2.00	\$43.58	\$87,16
06/20/24 TM43054	Stan Rasbur	ry	Task 2		1.00	\$43.58	\$43.58
07/09/24 TM43054	Stan Rasbur	ry	Task 2		2,00	\$43.58	\$87.16
07/16/24 TM43054	Stan Rasbur	ry	Task 2		2.00	\$43.58	\$87.16
07/23/24 TM43054	Stan Rasbur	ry	Task 2		9.00	\$43.58	. \$392.22
07/25/24 TM43054	Stan Rasbur	ry	Task 2		6.00	\$43.58	\$261.48
07/17/24 TM43054	Matt Marbu	iry	Task 2		1.00	\$38.55	\$38.55
07/19/24 TM43054	Matt Marbu	iry	Task 2		0.50	\$38.55	\$19.28
07/23/24 TM43054	Matt Marbu	ry	Task 2		12.50	\$38.55	\$481.88
07/23/24 TM43054	Brad Matthe	ews	Task 2		12.50	\$29.68	\$371.00
							\$0.00
							\$0.00
	***************************************						\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
	· · · · · · · · · · · · · · · · · · ·						\$0.00
							\$0.00
		*******					\$0.00
		Minus de Marie de La companya de la companya del companya del companya de la comp	111-11				\$0.00
							\$0.00
							\$0.00
							\$0.00
ADDITIONAL PROF/TE	CH COSTS	(from the Ext	ra Direct La	bor Page):			
Adjusting a religion of the contract of the co	and the second s	OFESSIONAL			61.00		\$2,392.19
3.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2							
			and the second s				

Interim F	Request No.	3				Page	6	of	16
Consulta	ınt /Responsi	ble Party:	PMI/E. Ritter	Oil Compan	V				
Facility I	dentification #	# 56000091			, Mid-South Sal	es, Inc.			
Dates co	sts incurred:	From	05/02/24	to	08/31/24		st date:	08	/31/24
			DIRECT	LABOR	COST DETA		in the state of th	ng ayant	
DATE	INVOICE #	EMPLO	YEE NAME		PLAN TASK	HOURS	RATE	A A	OUNT
SUPPORT						- LIOUNU.	10011	7.1	100141
05/21/24	TM22544	Terri Rasburi	ry	Task 1		1.50	\$23,77	}	\$35.
05/22/24	TM22544	Terri Rasburi		Task 1		1.00	\$23.77	ļ	\$23.
7	TM22544	Terri Rasburr	γ	Task 1		0.50	\$23.77		\$11.8
	TM22544	Terri Rasburr	γ	Task 1		0.50	\$23.77		\$11.8
07/29/24	TM56605	Terri Rasburr	У	Task 5		2.00	\$23.77		\$47.5
							······································	· · · · · · · · · · · · · · · · · · ·	\$0.0
									\$0.0
									\$0.0
									\$0,0
			·					,	\$0.0
									\$0.0
									\$0.0
			T-10						\$0.0
									\$0.0
									- \$0.0
									\$0.0
									\$0.0
									\$0.00
									\$0.00
									\$0.00
	· · · · · · · · · · · · · · · · · · ·							· · ·	\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
								-	\$0.00
								Block and a second	\$0.00
									\$0.00
				Rounding Ad	dj.	1.00	\$0.02		\$0.02
ADDIT	IONAL COURSE	00700		lours Adj.		-1.00			\$0.00
MUUM	INAL SUPPL	ORT COSTS (A STATE OF THE STA
		Eller Hausen der Steller der Steller der	ε τοτ/	AL SUPPOR	RT COSTS:	5.50		* 1991 * 1987 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 1989 * 198	\$130.76
			TOTAL DIR	RECTILABO	R COSTS:	66.50			52,522.95

Consultant /Responsible Facility Identification # 5 Dates costs incurred: DATE INVOICE# EQUIPMENT RENTAL	6000091 From	05/02	Facility 2/24 ED RA	Name: to TE CO	Mid-So 08/3 STS D	uth Sales		RATE		\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
Pacility Identification # 50 Dates costs incurred: DATE INVOICE# QUIPMENT RENTAL	6000091 From Vi	05/02 FIXE	2/24 ED RA	to TE CO	08/3 STS D	1/24 ETAIL	Req			\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
Dates costs incurred: ATE INVOICE# QUIPMENT RENTAL	From	FIXE	D RA	TE CO	STS D	ETAIL				\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
QUIPMENT RENTAL							UNITS	RATE	A	\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
QUIPMENT RENTAL .		ENDOR AN	ND WOF	RK PLAN	TASK		UNITS	RATE	A	\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
QUIPMENT RENTAL ,										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0
										\$0.0 \$0.0 \$0.0 \$0.0
			44							\$0.0 \$0.0 \$0.0
										\$0.0 \$0.0
										\$0.0
										\$0.0
										\$0.0
										\$0.0
										\$0.0
										\$0.0
								15HV		\$0.0
										\$0.6
										\$0.0
										\$0.6
										\$0.0
										\$0.0
										\$0.0
										\$0.0
			-			-				\$0.0
										\$0.0
	·····						-			\$0.0
			•						-	\$0.0
DDITIONAL EQUIPMENT REI	NTAL /from	m the Evtra	Fiyed	Rafe Cos	sts page	\:				ay pana di nangananan ay ing ing ing ing ing ing ing ing ing ing
DULIONAL EMOISMENT KE	141WF (1101	H WE LANG	a r incu i		pago ::::::::::::::::::::::::::::::::::::	/' I' ΓΩΤΑÌ⇒⊑	QUIPMEN	TORENTAL	: 1	\$0.

	quest No.	3	1	***************************************		Page	8	of	16
	t /Responsible		PMI/E. Ritter						
	entification #	56000091		Facility Nam	e: Mid-South Sal				
Dates cost	s incurred:	From	05/02/24	to	08/31/24	Reques	st date:	08/3	31/24
			FIXED RA	TE COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK	PLAN TASK	# OF NIGHTS	RATE	A	типом	•
MEAL PER	DIEM:								
									\$0
									\$0
									\$0
									\$0
									\$0
									\$0
				-					\$0
									\$0
									\$0
									\$0
									\$0
									\$0
				•				-	\$0
									\$0
									\$0
									\$0
									\$0
					;				\$0
						·			\$0
							*****		\$0.
									\$0.
			1874				·		\$0. \$0.
	***	,							\$0. \$0.
									\$0. \$0.
						:			\$0.
									\$0.
	······································		·					***************************************	\$0.0
									\$0.0
			**************************************						\$0.0
									\$0.0
.,									\$0.0
DITIONAL	MEAL PER DI	EM COSTS (from the Extra	Fixed Rate	Costs page):			······································	
					MEAL PER DIEM	COSTS:		THE PERSON NAMED IN COLUMN	\$0.0

Interim Re	equest No.	3		entre de la companya de la companya de la companya de la companya de la companya de la companya de la companya	g semine in the management of the second of the second of the second of the second of the second of the second	Page	9	of	16
	nt /Responsible	e Party:	PMI/E, Ritter	Oil Company	/				
	entification #	<u>_</u>	·		: Mid-South Sale	s, Inc.			
	ts incurred:	From	05/02/24	to	08/31/24	Reques	t date:	08/3	31/24
		· ·	FIXED RAT	E COSTS	DETAIL				
DATE	INVOICE#	ROUTE	AND WORK PLA	N TASK	# OF MILES	RATE		AMOUNT	
MILEAGE:		1							
07/23/24	TM43054	B Matthews:	Task 2: Site-Offi	ce-Site	286.00	\$0.70		\$2	200.20
07/23/24	TM43054	M Marbury:	Task 2: Site-Offic	e-Site	286.00	\$0.70		\$2	200.20
07/23/24	TM43054	S Rasburry: T	ask 2: Site-Office	-Site	286.00	\$0.70		. \$2	200.20
07/25/24	TM43054	S Rasburry: T	ask 2: Site-Office	-Site	286.00	\$0.70		\$2	200.20
									\$0.00
									\$0.00
									\$0,00
		****							\$0.00
	•							· · · · · · · · · · · · · · · · · · ·	\$0.00
		1.00							\$0.00
			WWW.						\$0.00
							····		\$0.00
									\$0.00
									\$0.00
							***************************************		\$0.00
									\$0.00
									\$0.00
									\$0.00
							*		\$0.00
				<u> </u>					\$0.00
									\$0.00
					· · · · · · · · · · · · · · · · · · ·	· .			\$0.00
				w = w		1			\$0.00
							· · · · · · · · · · · · · · · · · · ·		\$0.00
			Lander, Auroson						\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
				***************************************					\$0.00
									\$0.00
י ואטודוטטי	LIMILEAGE CO	ISTS Ifram f	he Extra Flxed R	ata Coefe	nage): (Alba a sa				\$0.00
NIONA	L MILEAGE C	volo (Hould	IE EAUG FIXEU N		TOTAL MILEAG	E COSTS.		ang panghawa J. Milhard A. Jajan Na Pananan	00.80
		render den a Maria de Cara apresancia produc			TOTAL MILEAG	L 00313:		\$0	00.00

TOTAL OTHER FIXED RATE COSTS: \$0	Interim Request No.	3				Page	10	of	16
Dates costs incurred: From 05/02/24 to 08/31/24 Request date: 08/31/24 FIXED RATE COSTS DETAIL DESCRIPTION AND WORK PLAN TASK AMOUNT THER: DESCRIPTION AND WORK PLAN TASK AMOUNT DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SC TOTAL OTHER FIXED RATE COSTS: \$50									
FIXED RATE COSTS DETAIL ATE NVOICE DESCRIPTION AND WORK PLAN TASK AMOUNT OTHER: DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SC TOTAL OTHER FIXED RATE COSTS (sc				~					
DITIONAL OTHER FIXED RATE COSTS (from Extra_Elxed Rate Costs page): TOTAL OTHER FIXED RATE COSTS (from Extra_Elxed Rate Costs page): SC	Dates costs incurred:	From				·			
DESCRIPTION AND WORK PLAN TASK AMOUNT THER: DESCRIPTION AND WORK PLAN TASK AMOUNT AMOUNT THERE DESCRIPTION AND WORK PLAN TASK AMOUNT THERE DESCRIPTION AND WORK PLAN TASK AMOUNT THERE DESCRIPTION AND WORK PLAN TASK AMOUNT TOTAL OTHER FIXED RATE COSTS (from Extra_Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS SC			FIXED RAT	E COS	TS DETAIL				e V G
DITIONAL OTHER FIXED RATE COSTS (from Extra Elxed Rate Costs page): SC TOTAL OTHER FIXED RATE COSTS: \$0	ATE INVOICE#	DE	SCRIPTION AN	D WORI	K PLAN TASK		digital s	AMOUN'	Τ
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SC TOTAL OTHER FIXED RATE COSTS: \$6	THER:								
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SC TOTAL OTHER FIXED RATE COSTS: \$6									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SC TOTAL OTHER FIXED RATE COSTS: \$6									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SOLUTIONAL OTHER FIXED RATE COSTS: \$0.0000000000000000000000000000000000		-	·		***************************************				
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$0					•				
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SOLUTIONAL OTHER FIXED RATE COSTS: \$0.0000000000000000000000000000000000	,								
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SOLUTIONAL OTHER FIXED RATE COSTS: \$0.0000000000000000000000000000000000									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SOLUTIONAL OTHER FIXED RATE COSTS: \$0.0000000000000000000000000000000000									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): SOLUTIONAL OTHER FIXED RATE COSTS: \$0.0000000000000000000000000000000000									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$0									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$6									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$6								-	
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$6									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$6									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$6									
DITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page): TOTAL OTHER FIXED RATE COSTS: \$6		1				-			
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0	· ·		-						
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0					The state of the s				
TOTAL OTHER FIXED RATE COSTS; \$0								*	
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0									
TOTAL OTHER FIXED RATE COSTS; \$0									· -
TOTAL OTHER FIXED RATE COSTS; \$0		· · · · · · · · · · · · · · · · · · ·							
TOTAL OTHER FIXED RATE COSTS; \$0				T-10 111					
TOTAL OTHER FIXED RATE COSTS; \$0								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
TOTAL OTHER FIXED RATE COSTS: \$0									
TOTAL OTHER FIXED RATE COSTS; \$0	OITÍONAI®OTUEDÆÍVE	D.D.A.T. GOOS			engal - sasaran a dalam dan kansaran sasar	A comparity manager			
	PIETONAL OFFICK FIXE	D KATE COST					and the second of the second		\$0.
			IUIA	F O I ME	N CINEU KATE	<u>.୯୯୬∄୭;</u> [and the second	and the second s	\$0.0
TOTAL FIXED RATE COSTS \$800			+,	NTAL F	IVED DATE	00070			\$800.8

Interim Red	uest No.	3		energine processing and an experience of the second	and a second second second second second second second second second second second second second second second	Page	11	of	16
	/Responsible	e Party:	PMI/E. Ritter	Oil Company					
					Mid-South Sale	s, Inc.			
Dates costs		From	05/02/24	to	08/31/24	Reques		08/31	/24
			OTHER D	RECT COST	SDETAIL				
DATE	INVOICE#	TRAVE		# OF NIGHTS AN				AMOUNT	
LODGING:				· · · · · ·					
						·			
	~~~								
		*****						····	
			-						···
				· 44				- Harris	
<u> </u>									
	•								
			, and the second						
	·								
		797-00-	Luine imiero						
							Marine de Como de M. Marine	and the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of th	
ADDITIONAL	LODGING C		the Extra Oth	er Direct Costs r				and the state of the same stat	\$0.00
edik kananing maga and are makabana		t werdig k		are and the second	OTAL LODGING	COSTS:	Managaraga (see agayaya sa masa )	Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Company of the Compan	\$0.00

Interim Request No.	3				Page	12	of	16
Consultant /Responsible	e Party:	PMI/E. Ritter	Oil Company					
Facility Identification #	56000091		Facility Name:	: Mid-South Sale:	s, Inc.			
Dates costs incurred:	From	05/02/24	to	08/31/24	Reques	t date:	08/3	1/24
		OTHER D	DIRECT COST	SDETAIL				
DATE INVOICE#		DESCRIPTI	ON AND WORK	PLAN TASK		ele i Estadoria Transportante	AMOUNT	•
LABORATORY:								
			·					
							<del></del>	
***************************************		· · · · · · · · · · · · · · · · · · ·				-		
	***************************************						•	
			······································					
						•		····
						····		
						•		
	· · · · · · · · · · · · · · · · · · ·							
	+			-		-		
							·	
-								
			· · · · · · · · · · · · · · · · · · ·				wa.	
						<del></del>		· .
				-				
	···							
	<del></del>							
·		11				<del></del>	·	
						·		
	NI							
							m/w	
DDITIONAL LABORATOR	Y COSTS (fr	om the Extra	Other Direct Cos	sts.page):	Carrier Constitution		The Art of the Commission of the	\$0.00
	46.6466			LABORATORY	COSTS	a de la companya de l		\$0.00
								70,00

Interim Request No.	3		Page	13	of	16
Consultant /Responsibl		PMI/E. Ritter Oil Company		····		
Facility Identification #		Facility Name: Mid-South Sales,	Inc.			
Dates costs incurred:	From	05/02/24 to 08/31/24	Request	date:	08/31	/24
		OTHER DIRECT COSTS DETAIL		tsky ty		-
DATE INVOICE#		DESCRIPTION AND WORK PLAN TASK			AMOUNT	
SUBCONTRACTS:						
		· · · · · · · · · · · · · · · · · · ·				
					WW.	
		A CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR		<del></del>		
				A1447474W		
					·	
					· · · · · · · · · · · · · · · · · · ·	
<u> </u>						
ADDITIONAL SUPCOMED	ACTS 608	TS (from the Extra Other Direct Costs page):		Parameter and the second section of the second		\$0.00
AUDITIONAL SUBCONTR	AU IO OUO	TOTAL SUBCONTRACTS	COSTS	No. of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of the last of		\$0.00
			-20101		Stalin. T	,

Interim Red	ղuest No.	3	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon				Page	14	of	16
	/Responsibl		PMI/E. Ritter	Oil Company						
	ntification #			Facility Nar	me: Mic	l-South Sale	es, Inc.		<del></del>	
	s incurred:	From	05/02/24	to		08/31/24	Reques	t date:	08/	31/24
11	e de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de l			DIRECT CO						·
	INVOICE#		·	ION AND WO					AMOUN	Ť
SUPPLIES:		<u> </u>		२० मा स्ट्राय न्यायात्त्रं <b>ड</b> ्रीसर्वे हे	<del> </del>		<u> </u>	<u>15.77; ***</u>		
	TM56605	Bartons Lun	nber: Concrete	Pre-Mix: Task	k 2			Γ	****	\$17.74
						W-7				
							W			
ļ										
<u></u>										
								-		
				WI-WELL .	<del></del>				<b></b>	
					···			<del></del>		<del></del> .
1					-			****		
					<u> </u>					
				WRLU	***************************************				····	
					<del></del>	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		<del></del>		
		W-111112 1111		***************************************						
		· · · · · · · · · · · · · · · · · · ·				<del></del>				
								Ti-ati		
									<del></del>	
								<del></del>		
									<u> </u>	
DDITIONAL S	UPPLIÉS CO	STS (from t	the Extra Othe	r Direct Cost	s page)			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Andrew of Princes	\$0.00
			7.543			SUPPLIES	COSTS		Alexander Constitution (Alexander)	\$0.00
									Alak i	411.14

Interim Request No.	3				Page	15	of	16
Consultant /Responsible	e Party:	PMI/E. Ritter	Oil Company		····			
Facility Identification #	56000091		Facility Nam	e: Mid-South Sale:	s, Inc.			
Dates costs incurred:	From	05/02/24	to	08/31/24	Reques	t date:	08/	/31/24
		OTHER D	DIRECT COS	TS DETAIL				
DATE INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK			AMOUN	IT
OTHER/MISC. DIRECT CO	OSTS:							
07/24/24 TM56605	Riggs Cat: I	nv R7880101:	Task 2					\$760.5
							viiiipav	
						·		···
					· · · · · · · · · · · · · · · · · · ·			
		A AM Andreid (T				*******		
	-				<del></del> +			
		-	<del></del>					
					2			
			A CONTRACT .					
		w						
			III SANAMA (VAIRATTIII)		·····		<del></del>	····
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
				A A A A A A A A A A A A A A A A A A A		·······································		
	·····	<u>u.</u>						
								· · · · · · · · · · · · · · · · · · ·
		u_ tas	· · · · · · · · · · · · · · · · · · ·					
DDITIONAL OTHER/MIS	C.COSTS (	from the Extra	Other Direct (	Costs page):				\$0.00
				TAL OTHER/MISC	COSTS:			\$760.52
			TOTALO	THER DIRECT	COSTS			\$778.26



Little Rock, AR 501-221-7122

Project Mgr: Doug Ford

Project:

ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

To:

E. Ritter Oil Company

Attn: Maura Ashton 10 Elm Street

Marked Tree, AR 72365

**REMIT TO:** 

Invoice Number: TM22544

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date:

6/18/2024

For Period:

4/28/2024 to 6/01/2024

Quantity	Description of Services	Rate	Total
TASK: 1- MW Decommis	ssioning Work Plan Prep		
Direct Labor Costs	•		
1.00 Hour(s) Review DEQ co	Item Date 5/17/24 - Senior Geologist - Stan Rasburry rrespondence; prepare data for MW Decommissioning WP	\$43.58	\$43.58
4.00 Hour(s)	Item Date 5/20/24 - Senior Geologist - Stan Rasburry sioning Work Plan preparation	\$43.58	\$174.32
2.00 Hour(s)	Item Date 5/21/24 - Senior Geologist - Stan Rasburry	\$43.58	\$87.16
1.00 Hour(s)	Item Date 5/21/24 - Environmental Technician III - Danny Lloyd ecommissioning Work Plan Drawings, Plot to PDF and Place in Project File	\$28.90	\$28.90
0.50 Hour(s)	Item Date 5/23/24 - Environmental Technician III - Danny Lloyd ns, Plot to PDF and Place in Project File	\$28.90	\$14.45
1.50 Hour(s)	Item Date 5/21/24 - Administrative Staff II - Terri Rasburry sioning Work Plan	\$23.77	\$35.66
1.00 Hour(s)	Item Date 5/22/24 - Administrative Staff II - Terri Rasburry sioning Work Plan	\$23.77	\$23.77
0.50 Hour(s)	Item Date 5/29/24 - Administrative Staff II - Terri Rasburry	\$23.77	\$11.89
0.50 Hour(s) MW Decommiss	Item Date 5/30/24 - Administrative Staff II - Terri Rasburry	\$23.77	\$11.89
12.00 Hour(s)		Total Labor	\$431.62
	3 Times Hourly Rate	Subtotal	\$1,294.86
		Task Total	\$1,294.86

TASK: Trust Fund Meeting



Invoice No.: Project No.: TM22544 KT237071

Project:

ERIT - Trust Fund - Mid South

Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: Trust Fund Meet	ling		
Direct Labor Costs 1.00 Hour(s) present Trust Fi	Item Date 5/1/24 - Senior Geologist - Stan Rasburry und Project Status report to RST TF Committee	\$43.58	\$43.58
1.00 Hour(s)		Total Labor	\$43.58
	3 Times Hourly Rate	Subtotal	\$130.74
		Task Total	\$130.74

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019 AFIN: 56-00273

Invoice Total

\$1,425.60



Little Rock, AR 5012217122

Project Mgr:

Doug Ford

Project:

ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W

Marked Tree, AR

To:

E. Ritter Oil Company

Attn: Maura Ashton 10 Elm Street

Marked Tree, AR 72365

**REMIT TO:** 

Invoice Number: TM43054

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date:

8/05/2024

For Period:

6/02/2024 to 7/27/2024

Quantity	Description of Services	Rate	Total
TASK: 5- MW Decommi	ssioning Report Prep		•
Direct Labor Costs			
1.00 Hour(s) report preparati	Item Date 7/22/24 - Senior Geologist - Stan Rasburry on	\$43.58	\$43.58
2.00 Hour(s) Well Decommis	Item Date 7/24/24 - Senior Geologist - Stan Rasburry sioning report preparation	\$43.58	\$87.16
3.00 Hour(s)		Total Labor	\$130.74
	3 Times Hourly Rate		
		Subtotal	\$392.22
	•	Task Total	\$392.22
TASK: 2- MW Decommi	ssion Well Decommissioning		
Direct Labor Costs			
2.00 Hour(s) Coordinate well	Item Date 6/18/24 - Senior Geologist - Stan Rasburry decommissioning operations	\$43.58	\$87.16
1,00 Hour(s) coordinate well c	Item Date 6/20/24 - Senior Geologist - Stan Rasburry decommissioning operations	\$43.58	\$43.58
2.00 Hour(s) coordinate site o	Item Date 7/9/24 - Senior Geologist - Stan Rasburry	, \$43.58	\$87.16
2.00 Hour(s) coordinate well c	Item Date 7/16/24 - Senior Geologist - Stan Rasburry decommissioning operations	\$43.58	\$87.16
9.00 Hour(s) supervise well de	Item Date 7/23/24 - Senior Geologist - Stan Rasburry ecommissioning operations	\$43.58	\$392.22
` ,	Item Date 7/25/24 - Senior Geologist - Stan Rasburry oning final site inspection	\$43.58	\$261.48



Invoice No.: Project No.:

TM43054 KT237071

Project:

ERIT - Trust Fund - Mid South

Sales, Inc.

116 Highway 63 W Marked Tree, AR

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: 2- MW Decomm	ission Well Decommissioning	•	
Direct Labor Costs			
1.00 Hour(s) Project Manage	Item Date 7/17/24 - Field Supervisor - Matt Marbury	\$38.55	\$38.55
0.50 Hour(s) Project Manage	Item Date 7/19/24 - Field Supervisor - Matt Marbury ement	\$38.55	\$19.28
12.50 Hour(s) Task 2 - Well De	Item Date 7/23/24 - Field Supervisor - Matt Marbury ecommissioning	\$38.55	\$481.88
12.50 Hour(s)	Item Date 7/23/24 - Driller/Exploration Team Member III - Brad Matthews	\$29.68	\$371.00
Decommissione	ed groundwater wells.		
48.50 Hour(s)	<del></del>	Total Labor	\$1,869.47
	3 Times Hourly Rate		
•		Subtotal	\$5,608.41
irect Project Expense	S		
286.00 Mile(s)	Item Date 7/23/24 - B Matthews: Mileage: PMI-Site-PMI	\$0.700	\$200.20
286.00 Mile(s)	Item Date 7/23/24 - M Marbury: Mileage: PMI-Site-PMI	\$0.700	\$200.20
286.00 Mile(s)	Item Date 7/23/24 - S Rasburry: Mileage: PMI-Site-PMI	\$0.700	\$200.20
286.00 Mile(s)	Item Date 7/25/24 - S Rasburry: Mileage: PMI-Site-PMI	\$0.700	\$200.20
		Subtotal	\$800.80
		Task Total	\$6,409.21

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019 AFIN: 56-00273

Invoice Total \$6,801.43



Little Rock, AR 5012217122

Project Mgr:

Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

To:

E. Ritter Oil Company

Attn: Maura Ashton 10 Elm Street

Marked Tree, AR 72365

**REMIT TO:** 

Invoice Number: TM56605

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237071

Invoice Date:

8/31/2024

For Period:

7/28/2024 to 8/24/2024

Quantity	Description of Services	Rate	Total
TASK: 5- MW Decomr	nissioning Report Prep		
Direct Labor Costs	·		
2.00 Hour(s) Well Decomm	Item Date 7/29/24 - Administrative Staff II - Terri Rasburry issioning Report	\$23.77	\$47.54
2.00 Hour(s)	<del></del>	Total Labor	\$47.54
	3 Times Hourly Rate		
		Subtotal	\$142.62
		Task Total	\$142.62
TASK: 2- MW Decomn	nission Well Decommissioning		
Direct Project Expens	es		
\$17.74 Cost+	Item Date 7/23/24 - BARTONS LUMBER	20%	\$21.29
\$760.52 Cost+	Item Date 7/24/24 - Riggs Cat; Inv# R7880101	20%	\$912.62
		Subtotal	\$933.91
		Task Total	\$933.91

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019 AFIN: 56-00273

**Invoice Total** 

\$1,076.53



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project: ERIT - Trust Fund - Mid South Sales, Inc.

116 Highway 63 W Marked Tree, AR

To:

E. Ritter Oil Company

Attn: Maura Ashton 10 Elm Street

Marked Tree, AR 72365

REMIT TO:

Invoice Number: TM56606

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

Invoice Date:

KT237071

8/31/2024

For Period:

8/25/2024 to 8/31/2024

Quantity	Descript on o fServ ces	Rate	Total
Dir ect Project Expe	nses Item Date 8/31/24 - Trust Fund Application Preparation Fee	\$500.00	\$500.00
		Subtotal	\$500.00
		Subtotal	\$500.00

MidSouth Sales Inc. Facility ID: 56000091 LUST: 56-0019 AFIN: 56-00273

Invoice Total

\$500.00



# ARKANSAS ENERGY & ENVIRONMENT

## MEMORANDUM

Exidant Green 9/24/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

September 24, 2024

Subject:

Technical Review of Reimbursement Application #3 *FINAL*

For Time Period: 5/2/24 – 8/31/24 Amount Requested: \$9,803.56

Mid-South Sales Inc [E Ritter Oil Co] 116 Hwy 63 West, Marked Tree, AR 72365

ID #56000091

LUST #56-0019

AFIN: 56-00273

The following is in response to your memo to me dated 9/18/24.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

A "NFA" determination was issued on 8/8/24.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The goal of the cleanup was free product removal "to the maximum extent practicable" in accordance with 40CFR280.65. An environmental investigation was concluded on 3/14/23. RST technical staff completed an Exposure Assessment finding no unacceptable exposures to HHE; however, finding that free product [diesel] was in need of recovery.

A *Free Product Removal Work Plan* was approved on 1/8/24 utilizing surfactant flushing as the remediation technology. The project did not sustain any unusual delays.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

During initial release responses in June 2022 and prior to referral of the subject LUST to the RST technical staff, Pollution Management Inc. removed and disposed approximately 11 tons of contaminated surface soils from the release site.

During implementation of the *Free Product Removal Work Plan*, 16,340 gallons of petroleum contaminated groundwater was removed from the UST basin and disposed.

#### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- 1) Preparation and implementation of a *Monitoring Well Decommissioning Work Plan*, approved on 6/17/24;
- 2) Participation in the 5/1/24 TFAC meeting; and
- 3) Preparation of RA#3.
- **b)** Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

Neither unapproved activities nor conflicts with Rule 12 noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's Project Status Report accurately reflects my understanding of the case.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has included a site sketch highlighting the UST basin and the former locations of monitoring/remediation wells.

**b)** Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no additional comments.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

RECEIVED

September 12, 2024

Arkansas Energy & Environment,
Division of Environmental Quality

5301 Northshore Drive

North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #3 & Final

Mid-South Sales, Inc. 116 Highway 63 West

Marked Tree, Arkansas 72365

Facility ID: 56000091

LUST #: 56-0019

AFIN: 56-00273

Dear Ms. Trotta:

Enclosed please find the Third & Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of E. Ritter Oil Company.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Welissa K. Duncan

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #3F

Cc: Maura Ashton

Job #: ERIT-12743 (KT237071)

# TRUST FUND PROJECT STATUS REPORT #3

E. Ritter Oil Company Mid-South Sales, Inc. 116 Highway 63 West Marked Tree, Arkansas 72365 Poinsett County

LUST #56-0019

Facility ID #56000091

AFIN: 56-00273

Period of May 2, 2024 through August 31, 2024

#### **Project Summary & Reimbursable Activities:**

This is the 3rd and final reimbursement application for LUST #56-0019.

In correspondence dated September 22, 2022, Arkansas Energy & Environment, Division of Environmental Quality (DEQ) requested development and submittal of a Site Assessment Work Plan (SAWP) and Cost Estimate. The request was in response to emergency abatement operations, initiated on June 28, 2022, when soil staining/diesel fuel was observed around a concrete pad and aboveground piping associated with the fuel dispensing system. Subsequent investigation, repair and UST system testing was completed, and PMI submitted an Initial Response to a Release Report (IRR) on July 7, 2022. Approximately 11.07 tons of impacted soil was transported to a Class 1 landfill for disposal on August 2, 2022.

PMI submitted the requested work plan on October 27, 2022. DEQ requested revisions to the plan and a revised SAWP was submitted on November 9, 2022. The work plan was approved, and site assessment activities were conducted. A total of six (6) soil borings were installed and four (4) of the borings were converted into temporary groundwater monitoring wells. Soil surface samples, soil boring samples and groundwater samples were collected and analyzed for hydrocarbon constituents. Results of the site assessment indicated minor soil and groundwater impact outside the UST basin. Measurable free product diesel was present in the tank basin in observation wells OW-1 (0.06'), OW-2 (0.07') and MW-3 (0.06'). The TPH-DRO concentration (2,290 mg/kg) in Boring B-2 at the 12-foot depth interval exceeded the RST screening level for free product in soil (>1,210 mg/kg). PMI submitted a Site Assessment Report on March 13, 2023.

Based on the presence of free product in the tank basin, DEQ requested a Free Product Removal Work Plan and Cost Estimate. PMI submitted the work plan on August 24, 2023. On September 18, 2023, DEQ requested a revised work plan. PMI submitted a revised work plan on November 9, 2023. The revised work plan was approved on January 8, 2024, and free product removal operations were implemented on March 11, 2024. PMI and ETEC completed the surfactant injection/extraction operations on March 19, 2024. A Free Product Removal Report was submitted on April 10, 2024.

Following review of the report, DEQ requested a Well Decommissioning Work Plan on May 17, 2024. The work plan was submitted, approved, implemented, and a Well Decommissioning Report was submitted on July 30, 2024. A "No Further Action" (NFA) letter was issued on August 8, 2024, closing LUST Case 56-0019.

#### Summary of Approved Cost, Total Reimbursements and PMI Invoices:

Approved Revised Site Assessment Work Plan: Approved Free Product Removal Work Plan: Approved Change Order #1 (Free Product Removal WP): Approved Monitor Well Decommissioning Work Plan: Total Approved Cost:	\$52,672.14 \$178,385.03 \$4,577.97 \$9,753.38 <b>\$245,388.52</b>
Amount Included in Reimbursement Application #1: Amount Included in Reimbursement Application #2: Amount Included in Reimbursement Application #3: Total Amount Requested for Reimbursement:	.\$44,940.75 \$140,743.97 \$9,803.56 <b>\$195,488.28</b>

#### Invoice #TM22544 06/18/24

Task 1: Monitor Well Decommissioning Work Plan Preparation Attend Trust Fund Committee Meeting

#### Invoice #TM43054 08/05/24

Task 2: Monitor Well Decommissioning

Task 5: Data Management and Report Preparation

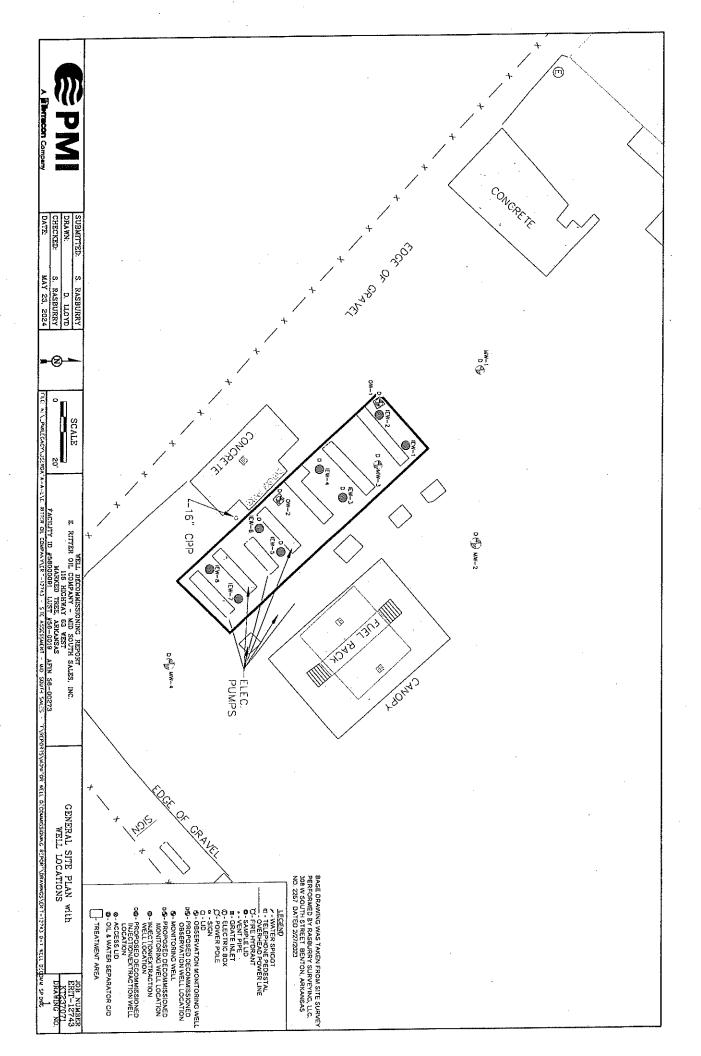
#### <u>Invoice #TM56605</u> 08/31/24

Task 2: Monitor Well Decommissioning

Task5: Data Management and Report Preparation

#### Invoice #TM56606 08/31/24

Application #3 Preparation Fee





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury
SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject:

**AZ Mart** 

123 West 2nd Street Dewitt, Arkansas

ID #01000029 LUST #01-0107 AFIN 01-00283

A request for reimbursement (#2) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on September 5, 2024 The RP of this site reported a product release (#01-0107) on October 23, 2020, after contaminated soil was discovered during excavation of a new tank basin. The name and the address of the RP:

Zeina & AZ Mart LLC Attn: Mr. Youef Qaadan 17 Hall Street Stuttgart, AR 72160

The period covered by this application is January 3, 2023 through July 5, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of an Additional Site Assessment Work Plan, Change Order #1, and preparation of Reimbursement Application #2.

No waste other than IDW has been removed from the site.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling \$26,332.52. Included in SPATCO's invoice are charges from: Waypoint Analytical (\$3,650.00), Pine Environmental (\$2,185.29), and QED Environmental (\$1,278.50).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The claimed cost of \$26,332.52 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1	\$26,332.52
Less: Deductible	- 00.00
Less: Adjustments	00.00
Total Net Claim	\$26,332.52

It is recommended that the claim made by the RP be considered in the amount of \$26,332.52.

# **Approved Work Plans**

01000029

01-0107

AZ MART

•	<u>Date</u> <u>Approved</u>	<u>Work Plans</u>	Consultant	<u>Amount</u>
01	11/01/2021	Approval of SAWP & C.E.	SPATCO	\$172,265.88
02	01/31/2022	Approval of C.O. #1-Site Assessment Work Plan	SPATCO	\$2,388.00
03	08/23/2023	Approval of ASAWP & CE	SPATCO	\$32,447.02
04	06/10/2024	C.O. #1-ASAWP	SPATCO	\$1,051.90
		•		\$208,152.80

# **Approved Payments**

01000029

010107

**AZ MART** 

**Date Approved** 

7 /27/2022

<u>Amount</u>

\$156,829.66

\$156,829.66

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: <u>01000029</u>
(2) Responsible Part	y Information:
Company Name	Zeina & AZ Group LLC
Contact Person	Mr. Yousef Qaadan
Address	17 Hall Street
City and State	Stuttgart
Zip Code	72160
Phone	870-659-5031
(3) Release Location	
Facility Name	AZ Mart
Address	123 West 2nd Street
City and State	Dewitt, AR
4) Type of Tank (che	ck only one):
Aboveground	Underground X
5) Type of Product R	eleased:
Gasoline X	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas  Date of Release	Used Motor Oil Other (list) 10   23   2020 12/18/2020 Release (LUST) Number 01-0107

Page 2 of 16
Facility ID# 01000029
Date 07/29/24

#### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Dewitt AZ Martt LLC
Youser acadam
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 20th day of
Done RBarlell Notary Public
My Commission Expires: 1/1/2033
PULAS PULAS PULAS

#### **PROOF OF PAYMENT AFFIDAVIT**

I, Oriana Thompson		being of sound mi	nd, am responsible to	ensure
	mpleted per regulator			
contents of this docu	ment; all of which are	true and correct t	a the hest of my know	uledge
Furthermore, as	Enviro. Dept.		Energy Sol. LLC	, I certify that, as of
this date, SPATCO E			in full by Zeina & G	
	ained in this reimburse		an run by Zema & V	310up LLC
ioi the mvoices conta	ameu m uns rempurse	ement request:		
				_
	Invoice Number	Invoice Date	Invoice Amount	
	93759100	7/29/2024	\$26,332.52	
				-i
				_
	<u> </u>			j
				7
i				· ·
				-
	•			_
į				
·	Total		\$26,332.52	7
į	Δ		7/	7
Signed this 29 m	day of 1/9 us	<u>/</u> ,20 <u>24</u>		
Oriana Thompso	n / Environ. Dept. Mana	ger		
<u> </u>				
	А	CKNOWLEDGEMEN	NT	
		10 1	A	•
Sworn to and subscribed	d before me this $ otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin  otin$	(94) day of	<u> August</u>	,20 24.
	•		$\mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A} $	
		1)01	rent Bart	
			Notary Pub	lic
			.áum.	
My Commission Expires:	: 1/11/00	122	DOV	11111
			WHITE NO.	RAMIN
			A 110124	4.80
			50 W	8:25
				<b>5:</b> □ <b>€</b>
		·		Į į
			~~~ 17/A.	

Interim Request No.	RA2				0-0000000	2 7200		Y SHEET
Consultant /Responsible		SPATCO Ener	rgy Solutions			00010	Uninal	I OHELI
Facility Identification #:	1000029		acility Name:	AZ Mart				
Dates current costs incu	rred:	From	01/03/23	to	07/05/24	Request D	ate:	08/30/24
			COST SUM	MARY				
4 DIRECT LABOR COST	/							
1. DIRECT LABOR COST	(attach labo	r recap)	•	Hours	Actu	al Cost] 	
Principal/Managerial				3.25		\$130.00	•	
Professional/Technical	- 			169.25		\$4,912.68	•	
Support Totals				0.00		\$0.00	•	a ar o sectoral. Francisco de la colonia
				172.50		\$5,042.68		
Total Actual Labor								\$15,128.03
2. FIXED RATE COSTS (L	ist by catego	ory - attach r	ecap)		Actua	al Cost	, ,	
Equipment Rental Per Diem (meals only, w	ith documer	tod overnial	ht stavi)	*** **********************************		\$560.00	/	
		ited overligi	iii Stay)		\$0.00		,	
Mileage		-			· · · · · · · · · · · · · · · · · · ·	\$731.50		
Other						\$0.00	- /	
Total Fixed Rate Co								\$1,291.50
3. OTHER DIRECT COSTS	(List by cat	egory - attac	th recap)		Actua	ıl Cost		
Lodging						\$0.00	<i>'</i> /	
Laboratory						\$3,650.00	′ ′	
Subcontracts	,					\$0.00		
Supplies						\$22.99	/	
Other						\$4,171.42		
Total Other Direct		f D. A. // . \			700 4400			\$7,844.41
4. Reimbursement Prepa	······································		RA2		500 or \$100	υ)	<u> </u>	\$500.00
5. TOTAL ACTUAL COST 6. Markup on Total Other				Costs +RA	Prep)			\$24,763.94
7. TOTAL CLAIM AMOUN			claimed for re	imburaama				\$1,568.59
				minursemer	11.)			\$26,332.52
A. Total Reimbursement Requested to Date Including Above: B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)						90,66		
C. Less Amount Previous			•				7 : 5 C	0.00 -
D. Less Amount Previous			,				26,33	2 • 5 2 *
E. Amount of this Reques				1st Reques	t):	·		ψευρουπισε

	lequest No.	RA2				Page	4	of	16
	nt /Responsib		SPATCO Energ						
	dentification #	01000029	Faci	lity Name:	AZ Mart	•			
Dates co	sts incurred:	From	01/03/23	to	07/05/24	Request	date:	08	/30/24
			DIRECT	LABOR	COST DETA	Lass			
DATE	INVOICE#	EMPLO	YEE NAME		PLAN TASK	HOURS	RATE	ΔN	IOUNT
PRINCIPA	L/MANAGERIA	\L;						y 111	,00,11
01/11/23	93759100	O. Thompso	n_En. Manag.	T1_WPC	Prep	0.75	\$40.00		\$30.0
02/02/23			n_En. Manag.	T5_Date		1.00			\$40.0
07/03/24	93759100	O. Thompso	n_En. Manag.	T5_Date		1.50	\$40.00		\$60.0
		,							\$0.0
									\$0.0
									\$0.0
									\$0.0
								****	\$0.0
·			-		·				\$0.0
									\$0.0
									\$0.0
									\$0.0
				·					\$0.0
									\$0.0
	·								\$0.0
									\$0.0
									\$0.00
		***************************************		,					\$0.00
								-	\$0.00
		-							\$0,00
									\$0.00
									\$0.00
								· · · · · · · · · · · · · · · · · · ·	\$0.00
									\$0.00
				······································					\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
		.'							\$0.00 \$0.00
·	,								\$0.00
ADDITI	ONAL PRINCIN	IGR COSTS	(from the Ext	ra Diroct I	ahor Pago				φυ.υυ
.,,:1			TOTAL PRIN			2.00			0.000
			JUINLERIN	OIFALIMA	INAGERIALI	3.25	40.000		\$130.00

	Request No.	RA2			***************************************	Page	5	of	16
	int /Responsib		SPATCO Ener	gy Solutions					
Facility lo	dentification#	01000029		ility Name:	AZ Mart		····		***************************************
Dates co	sts incurred:	From	01/03/23	to	07/05/24	Reque	st date:	0	8/30/24
			DIRECT LA	BOR COS	ST DETAIL				
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	A	MOUNT
PROFESS	IONAL/TECHN	ICAL:			All the Second Community of Second Community o			100000000000000000000000000000000000000	
01/03/23	93759100	D. Curry_Pro	oject Geo.	T1_WPCE	Prep	1.50	/ \$30.00		\$45.00
01/11/23	93759100	D. Curry_Pro	oject Geo.	T1_WPCE	Prep	0.75	\$30.00		\$22.50
01/11/23	93759100	J. Hemphill_	Prof. Geo.	T1_WPCE	Prep	0.75	\$36.06		\$27.05
01/30/23	93759100	D. Curry_Pro	oject Geo.	T1_WPCE	Prep	1.50	\$30.00		\$45.00
01/31/23	93759100	D. Curry_Pro	oject Geo.	T1_WPCE	Prep	6.75	\$30.00		\$202.50
02/01/23	93759100	D. Curry_Pro	ject Geo.	T1_WPCE	Prep	2.00	\$30.00		\$60.00
02/02/23	93759100	D. Curry_Pro	ject Geo.	T1_WPCE	Prep	2.00	\$30.00		\$60.00
02/02/23	93759100	J. Hemphill_	Prof. Geo.	T1_WPCE	Prep	2.00	\$36.06		\$72.12
02/03/23	93759100	D. Curry_Pro	ject Geo.	T1_WPCE	Prep	0.50	\$30.00		\$15.00
07/25/23	93759100	P. King_Geo.		T1_WPCE	Prep	0.50	\$22.61		\$11.31
09/11/23	93759100	D. Curry_Pro	ject Geo.	T2_AD Site	AsQM	8.00	\$30.00		\$240.00
09/11/23	93759100	J. Hemphill_I	Prof. Geo.	T2_AD Site	AsQM	8.00			\$288.48
09/12/24	93759100	D. Curry_Pro	ject Geo.	T2_AD Site	AsQM	2.00			\$60.00
09/21/24	93759100	D. Curry_Pro	ject Geo.	T3_Sample		0.75	\$30.00	***	\$22.50
09/28/24		D. Curry_Pro		T5_Date Ev		3.00			\$90.00
09/29/24	93759100	T. Hall_Eng. (CAD DFT	T5_Date Ev		3.00			\$82.92
10/02/24	93759100 [D. Curry_Pro	ject Geo.	T5_Date Ev	/al. Rpt	2.50			\$75.00
10/02/24	93759100 J	. Hemphill_F	rof. Geo.	T5_Date Ev	/al. Rpt	1.50	\$36.06		\$54.09
10/03/24		O. Curry_Pro		T5_Date Ev		5.00			\$150.00
10/03/24	93759100 F	. King_Geo.		T5_Date Ev		0.50	\$22.61		\$11.31
12/01/23	93759100	D. Curry_Pro	ect Geo.	T2_AD Site		0.75			\$22.50
12/05/23		D. Curry_Proj		T2_AD Site		2.00	\$30.00		\$60.00
12/06/23	93759100			T2_AD Site		9.00			\$270.00
12/06/23	93759100 S			T2_AD Site		6.75		•	\$128.25
12/07/23	93759100			T2_AD Site		2.25	\$30.00		\$67.50
12/18/23	93759100 D			T3_Sample		0.50	\$30.00		\$15.00
12/19/23	93759100 D			CO1_T2		6.00	\$30.00		\$180.00
12/28/23	93759100 D	. Curry_Proj	ect Geo.	T5_Date Ev	al. Rpt	3.00	\$30.00		\$90.00
01/02/24	93759100 D			T5_Date Ev		2.25	\$30.00	"	\$67.50
01/02/24	93759100 T		***	T5_Date Ev		1.00	\$27.64		\$27.64
01/02/24	93759100 J.			T5_Date Eva		1.00	\$36.06		\$36.06
01/03/24	93759100 D	. Curry_Proje	ect Geo.	T5_Date Eva		4.00	\$30.00		\$120.00
ADDITION	VAL PROF/TEC	CH COSTS (rom the Extra	a Direct Lab	or Page):	78.25			2,193.46
			FESSIONAL			169.25			4,912.68
								Ψ.	*,0 14.00

Interim F	tequest No.	RA2				Page	650	of \\o
	int /Responsib		SPATCO Ene	rgy Solutions			- J	
Facility I	dentification #	C1000029	Fa	cility Name: Az	Mart Mart			
Dates co	sts incurred:	From	01/03/23	to	07/05/24	Reque	st date:	08/30/24
	an As Manga Pasinana Kangunik Angang Kasilasa	E	XTRA DIR	ECT LABOR	COST DI	ETAIL		
DATE	INVOICE#	EMPLO	YEE NAME	WORK PL	AN TASK	HOURS	RATE	AMOUNT
Duplicate	this page as no	eeded to rec	ord each tyr	oe of Direct Lat	or	100000000000000000000000000000000000000		
01/03/24		P. King_Geo		T5_Date Eva	l. Rpt	0.50	\$22.61	\$11.31
02/19/24	93759100	D. Curry_Pro	ject Geo.	T2_AD Site A	sQM	1.25	\$30.00	\$37.50
03/04/24		D. Curry_Pro		T2_AD Site A	sQM	2.00	\$30.00	\$60.00
03/06/24		D. Curry_Pro		T2_AD Site A	sQM	12.50	\$30.00	\$375.00
03/06/24		P. King_Geo.		T2_AD Site A	sQM	9.50	\$22.61	` \$214.80
03/07/24		D. Curry_Pro		T2_AD Site A	sQM	2.00	\$30.00	\$60.00
03/12/24		D. Curry_Pro		T5_Date Eva	l. Rpt	1.50	\$30.00	\$45.00
03/13/24		D. Curry_Pro		T5_Date Eva	l. Rpt	3.00	\$30.00	\$90.00
03/18/24		D. Curry_Pro		T3_Sample A	n. QC	0.50	\$30.00	\$15.00
03/18/24		D. Curry_Pro		T5_Date Eval	. Rpt	2.00	\$30.00	\$60.00
03/19/24		D. Curry_Pro		T5_Date Eval	. Rpt	1.50	\$30.00	\$45.00
03/19/24		T. Hall_Eng. (T5_Date Eval	. Rpt	1.00	\$27.64	\$27.64
03/25/24		J. Hemphill_F		T5_Date Eval		1.00	\$36.06	\$36.06
03/25/24		D. Curry_Pro		T5_Date Eval	. Rpt	1.50	\$30.00	\$45.00
03/25/24		P. King_Geo.		T5_Date Eval		0.25	\$22.61	\$5.65
06/17/24		D. Curry_Pro		T2_AD Site A	sQM	3.00	\$30.00	\$90.00
06/18/24		D. Curry_Pro	······································	T2_AD Site As	sQM	11.50	\$30.00	\$345.00
06/18/24		S. Smith_Env		T2_AD Site As	sQM	7.00	- \$19.00	\$133.00
06/19/24		D. Curry_Proj		T2_AD Site As	sQM	2.50	\$30.00	\$75.00
06/19/24		D. Curry_Proj		T4_Waste Ma	ın.	0.50	\$30.00	\$15.00
06/28/24		D. Curry_Proj		T4_Waste Ma	ın.	0.50	\$30.00	\$15.00
06/28/24		. Cooper_Tec		T4_Waste Ma	n.	1.00	\$25.00	\$25.00
06/27/24		D. Curry_Proj		T3_Sample Ar	n. QC	0.25	\$30.00	\$7.50
07/02/24). Curry_Proj		T5_Date Eval.		5.50	\$30.00	\$165.00
07/05/24). Curry_Proj		T5_Date Eval.		4.00	\$30.00	\$120.00
07/05/24		. Hall_Eng. C		T5_Date Eval.		1.00	\$27.64	\$27.64
07/05/24		. Hemphill_P	rof. Geo.	T5_Date Eval.		1.00	\$36.06	\$36.06
07/05/24	93759100 P	. King_Geo.		T5_Date Eval.	Rpt	0.50	\$22.61	\$11.31
								\$0.00
								\$0.00
								\$0.00
								\$0.00
			` .					\$0.00
Signal Acada and American and A								\$0.00
Janually co	touthoos totals			ID!				
ianuany en	ter these totals	s on the corr	esponaing '	'Direct Labor''	page:	78.25		\$2,193.46

Interim Request No.	RA2				Page		of	16
Consultant /Responsib	1	SPATCO Energ	v Solutions		гауе	<u> </u>	OI .	10
Facility Identification #			ility Name: /	AZ Mart				
Dates costs incurred:	From	01/03/23	to	07/05/24	Reques	st date:	08.	30/24
				OST DETAI				30/24
DATE INVOICE#	FMPL	OYEE NAME		PLAN TASK	HOURS	RATE	0.00	OUNT
SUPPORT:					neoko	IVAIL	Aiv	OUNI
				[\$0.00
								\$0.00
				***************************************				\$0.00
								\$0.00
								\$0.00
					,			\$0.00
							,	\$0.00
								\$0.00
								\$0.00
								\$0.00
		-						\$0.00
								\$0.00
	••••			·				\$0.00
								\$0.00
·					·			\$0.00
	*****							\$0.00
								\$0.00
								\$0.00
			,		-			\$0.00
								\$0.00
					`			\$0.00
	···········						77 77 77 77 77 77 77 77 77 77 77 77 77	\$0.00
								\$0.00
								\$0.00
·								\$0.00
								\$0.00
								\$0.00
								\$0.00
·								\$0.00
								\$0.00
								\$0.00
Applelous						Salatan Salatan (s. 1900)	-	\$0.00
ADDITIONAL SUPPO	JRI COST							
		TOT	AL SUPPOR	T COSTS:	0.00			\$0.00
		TOTAL DI	RECT LABO	R COSTS:	172.50			5,042.68

-
O.
~

Interim Request No. RA2 Page of 16 Consultant /Responsible Party: **SPATCO Energy Solutions** Facility Identification # 1000029 Facility Name: AZ Mart Dates costs incurred: From 01/03/23 08/30/24 to 07/05/24 Request date: **FIXED RATE COSTS DETAIL** DATE INVOICE# **VENDOR AND WORK PLAN TASK** UNITS RATE **AMOUNT EQUIPMENT RENTAL** 09/11/28 93759100 T2_Equip. Rental SPATCO_Bladder Pump 1 \$50.00 \$50.00 93759100 T2_Equip. Rental SPATCO_Comp/Cont 09/11/23 \$75.00 \$75.00 12/06/23 93759100 T2_Equip. Rental SPATCO_Bladder Pump 1 \$50.00 -\$50.00 12/06/23 93759100 T2_Equip. Rental SPATCO_Comp/Cont 1 \$75.00 -\$75.00 03/06/24 93759100 T2_Equip. Rental SPATCO_Bladder Pump 1 \$50.00 \$50.00 03/06/24 93759100 T2_Equip. Rental SPATCO_Comp/Cont 1 \$75.00 \$75.00 06/18/24 93759100 T2_Equip. Rental SPATCO_Bladder Pump 1 \$50.00 -\$50.00 06/18/24 93759100 T2_Equip. Rental SPATCO_Comp/Cont 1 \$75.00 \$75.00 06/28/24 93759100 T4 Waste Man. Trailer \$60.00 / \$60.00 \$0.00 ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page): **TOTAL EQUIPMENT RENTAL:** \$560.00

Je

Interim Request No.	BAG				~\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Consultant /Responsible	RA2	CDATCO Conserved to the		Page	88	of	16
Facility Identification #		SPATCO Energy Solutions	A711 :	-			
Dates costs incurred:	From	Facility Name: 01/03/23 to		D	-4 -4-4-		00/24
Dates costs incurred.	FIOIII		07/05/24	Reque	st date:	08/3	30/24
		FIXED RATE COSTS					
DATE INVOICE#	TRAVELE	R AND WORK PLAN TASK	# OF NIGHTS	RATE	. Al	TOUNT	
MEAL PER DIEM:							
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
			,			·····	\$0.00
· · · · · · · · · · · · · · · · · · ·	W						\$0.00
							\$0.00
					·····		\$0.00
							\$0.00
						· · · · · · · · · · · · · · · · · · ·	\$0.00
							\$0.00
							\$0.00
		WALLET TO THE RESERVE					\$0.00
,							\$0.00
					·····		\$0.00
							\$0.00
							\$0.00
							\$0.00
		·	<u> </u>				\$0.00
	A						\$0.00
					<u> </u>		\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
			-		, , , , , , , , , , , , , , , , , , ,		\$0.00
							\$0.00
							\$0.00
	· · · · · · · · · · · · · · · · · · ·						\$0.00
				<u> </u>			\$0.00
ADDITIONAL MEASTERS							\$0.00
AUDITIONAL MEAL PER DI	em Costs (1	from the Extra Fixed Rate Co					
		TOTAL MI	EAL PER DIEM	COSTS:		•	\$0.00

							40		
	equest No.	RA2				Page	89	of	16
	nt /Responsibl		SPATCO Energy	Solutions		· · · · · · · · · · · · · · · · · · ·	<u> </u>	:	
Facility Id	entification#	1000029	Fac	ility Name:	AZ Mart		+		
Dates cos	ts incurred:	From	01/03/23	to	07/05/24	Reque	st date:	08/3	0/24
			FIXED RATE	COSTS	DETAIL				-
DATE	INVOICE#	ROUTE A	ND WORK PLAN		# OF MILES	RATE	ΔMC	TNUC	Control Since
MILEAGE:									
02/03/23	93759100	T1_MIL-DC_of	fice-deg-office		16.00	\$0.70		ŝ	11.20
07/25/23		T1_MIL-PK_off			16.00		1		11.20
09/11/23		T2_MIL-DC_off		· ·	157.00	· · · · · · · · · · · · · · · · · · ·			09.90
10/03/23		T5_MIL-PK_off			16.00			·	11.20
12/06/23		T2_MIL-SS_offi			157.00				09.90
12/19/23	93759100	T2_MIL-DC_off	ice-site-office		157.00	······································			09.90
01/03/24	93759100	T5_MIL-PK_off	ice-deq-office		16.00	\$0.70	<u> </u>		11.20
03/06/24		T2_MIL-DC_off			157.00	\$0.70			9.90
03/25/24	93759100	T5_MIL-PK_offi	ce-deq-office		8.00	\$0.70			55.60
		(split with 0199	FO)						0.00
06/18/24		T2_MIL-DC_off		-	157.00	/ \$0.70			9.90
06/18/24		T2_MIL-SS_offi			157.00				9.90
06/28/24	93759100	T4_MIL-JC_offic	e-valicor-office		15.00				0.50
07/05/24	93759100	T5_MIL-PK_offi	ce-deq-office		16.00	\$0.70	-		1.20
								\$	0.00
	· [•	\$	0.00
								\$	0.00
								\$	0.00
							-	\$	0.00
								\$	0.00
							W	\$1	0.00
								\$1	0.00
								\$(0.00
								\$(0.00
						-		\$(0.00
								\$(0.00
								\$0	0.00
									0.00
								\$0	00.
									.00.
									.00
DDITIONS								\$0	.00
DUITIONAL	WILEAGE CO:	STS (from the l	Extra Fixed Rat					\$0	.00
				TC	TAL MILEAG	E COSTS:		\$731	.50
						31 C. C. S. S. S.			

Interim Request No. RA2 SPATCO Energy Solutions Facility Identification # 1000029 Facility Name: AZ Mart Dates costs incurred: From 01/03/23 to 07/05/24 Request date: FIXED RATE COSTS DETAIL DATE INVOICE# DESCRIPTION AND WORK PLAN TASK A OTHER:	
Facility Identification # 1000029 Facility Name: AZ Mart Dates costs incurred: From 01/03/23 to 07/05/24 Request date: FIXED RATE COSTS DETAIL DATE INVOICE# DESCRIPTION AND WORK PLAN TASK A	of 16
Dates costs incurred: From 01/03/23 to 07/05/24 Request date: FIXED RATE COSTS DETAIL DATE INVOICE# DESCRIPTION AND WORK PLAN TASK A	· · · · · · · · · · · · · · · · · · ·
Dates costs incurred: From 01/03/23 to 07/05/24 Request date: FIXED RATE COSTS DETAIL DATE INVOICE# DESCRIPTION AND WORK PLAN TASK A	
DATE INVOICE# DESCRIPTION AND WORK PLAN TASK A	08/30/24
	MOUNT
	······
	-
	-
	·
DDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):	
TOTAL OTHER FIXED RATE COSTS:	\$0.
	\$0. \$0.
TOTAL FIXED RATE COSTS	

73

						40		
Interim Request No.	RA2				Page	11 N	of	16
Consultant /Responsible	e Party:	SPATCO Energ	y Solutions				•	· -
Facility Identification #	1000029		Facility Nam	e: AZ Mart				
Dates costs incurred:	From	01/03/23	to	07/05/24	Request	date:	08/	30/24
		***************************************	IRECT COS					
DATE INVOICE#	TRAVE	*******		AND WORK PLAN	TACK I		AMOUN	T
LODGING:		<u> </u>	701 Menis	AND WORK FEAR	INOV		AIVIOUIN	ı
							•	
·		•						
						"		
				-				
		<u> </u>				····		
:							***************************************	
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
·				•		-		
· ·								
								·
		>						
		·						
	\		+ <u>-</u>					
	-							
ADDITIONAL LODGING CO	STS (from t	the Extra Othe						\$0.00
			1	TOTAL LODGING	COSTS:			\$0.00
	5.3							

Interim Request No. RA2 Page of 16 Consultant /Responsible Party: **SPATCO Energy Solutions** Facility Identification # 1000029 Facility Name: AZ Mart Dates costs incurred: From 01/03/23 to 07/05/24 Request date: 08/30/24 OTHER DIRECT COSTS DETAIL DATE INVOICE# DESCRIPTION AND WORK PLAN TASK **AMOUNT** LABORATORY: 09/14/23 1226740 T3_Waypoint Analystical_water analysis_Q1 \$875.00 12/18/23 1233266 T3_Waypoint Analystical_water analysis_Q2 \$875.00 03/18/24 1240384 T3_Waypoint Analystical_water analysis Q3 \$950.00 06/27/24 1248579 T3_Waypoint Analystical_water analysis Q4 \$950.00 ADDITIONAL LABORATORY COSTS (from the Extra Other Direct Costs page): \$0.00 **TOTAL LABORATORY COSTS:** \$3,650.00

py

						40		
Interim Request No.	RA2				Page	43 B	of	16
Consultant /Responsible	le Party:	SPATCO Energy	Solutions					
Facility Identification #	1000029		Facility Name	: AZ Mart				
Dates costs incurred: From		01/03/23				date:	08/	30/24
		OTHER DI	RECT COST	IS DETAIL				
DATE INVOICE#			N AND WORK				AMOUN	
SUBCONTRACTS:		A control of the second						
					***************************************			••••
				-	7			
•								
			-					
		-	W					
· · · · · · · · · · · · · · · · · · ·				-		·····		
		ı						
,								
·								
					. [
		· ·			<u> </u>			
						<u> </u>		
							· · · · · · · · · · · · · · · · · · ·	·
						<u></u>		
DDITIONAL SUBCONTRA	ACTS COST	S (from the Ext	ra Other Nirec	Costs nage)				\$0.00
		- (M. EAU		UBCONTRACTS	COSTS	-		\$0.00
			IVIALO	ODGON HAMO IS	, 50013.			φυ.υ

M

Interim Request N Consultant /Resp	lo. RA2							
Consultant /Resp					Page	14/4	of	16
		SPATCO Energy	Solutions	-	-	- , , 	•	
Facility Identificat			Facility Name: /	AZ Mart				
Dates costs incur	red: From	01/03/23	to	07/05/24	Reques	t date:	08/3	0/24
		OTHER DIF	RECT COSTS	DETAIL				
DATE INVO	ICE#	DESCRIPTION	N AND WORK P	LAN TASK		1	MOUNT	
SUPPLIES:	* ************************************							
09/11/23 708	T2_AZ Mar	t_ice for sample p	reservation Q1					\$2.4
12/06/23 666		t_ice for sample p						\$1.2
03/06/24 2099		t_ice for sample p						\$2.4
06/18/24 156		t_ice for sample p						\$4.8
06/17/24 25501:	T2_TS_strir	ng for sampling						\$12.1
							-	
							······································	
		-			,			
								······································
	-	-						

			W=0.4.4.					
	·			V 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
			, , , , , , , , , , , , , , , , , , ,					
				-				
								
				•				
,								
						· ·		
		· .						
	•							
					· ·			
ODITIONAL SUPPL	IES COSTS (from	the Extra Other	Direct Costs na	de):		· · · · · · · · · · · · · · · · · · ·		\$0.00
				'AL SUPPLIE:	с соете:			\$22.99
			101	ar vvi fille	0.00010.		•	7££.33



							Las		
Interim Req	juest No.	RA2				Page	18/5	of	16
	/Responsibl		SPATCO Energy	y Solutions					
	ntification #	1000029		Facility Name	e: AZ Mart				-
Dates costs	incurred:	From	01/03/23	to	07/05/24	Reques	t date:	08/	30/24
			OTHER D	RECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPTION	ON AND WORK	CPLAN TASK		,	MOUN	T
OTHER/MISC		OSTS:				MMM			
11/17/22		T2_LS&S_tı	ıbing for dampli	ing_Q1 &Q2					\$642.75
02/20/24			ıbing for dampli						\$635.75
11/04/22			ates and bladde						\$180.00
02/19/24			ates and bladde		-		·		\$227.63
	230063454		mpling Equipme		•				\$427.00
	230084852		mpling Equipme						\$423.20
	230017328		mpling Equipme						\$478.00
			Camera to check						\$440.00
	240040691		mpling Equipme	ent Rental_Q4					\$417.09
07/01/24	353258	T4_Valicor_	fluid disposal						\$300.00
			·	-	-				
<u> </u>									
							·		
<u> </u>									
		-							
			***************************************	·					
	<u> </u>								
			······································	····					
			4	ì					
				-					
								<u> </u>	
-									
	ATUED/INC	LOCOTO /		W 51 / 5	•				42.5
ADDITIONAL (JINER/IVIISC	,, CUS IS (fi	om the Extra C						\$0.00
				TOT/	AL OTHER/MISC	. COSTS:		\$4,	171.42
				TOTAL OT	HER DIRECT	COSTS		\$7,8	344.41
						-			



PLEASE MAKE REMITTANCE TO: PO BOX 5450 CAROL STREAM, IL 60197-5450

DEWITT AZ MART LLC. (TRUST) 123 W 2ND STREET DE WITT AR 72042

Ship-to address
DEWITT AZ MART LLC.
123 W 2ND STREET
DE WITT AR 72042

Invoice	
Number	93759100
Date	07/29/2024
Purchase Order Number	Yousef - T.F.
Sales Order Number	1444687
Customer Number	1053036
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency USD

Conditions:

Terms of payment

Payable on receipt

Terms of delivery

FOB SHIPPING POINT

Quarterly Sampling Worplan Prep and Implemeentation

	ltem	
,	4.5	

Item Detail

10	Material:		INSTALLATION PRICE	Installation - Contract Price	
	Quantity	UOM		Price	Extended price
	1	EA		26,332.52	26,332.52

Items total:

26,332.52

Invoice amount:

26,332.52

Zeina & AZ Group LLC 17 Hall Street Stuttgart, AR 72160 LOCATION:
AZ Mart
123 West 2nd St
DeWitt, AR
LUST ID: 01-0107

		FO21 ID: 01-01		
DATE	ITEM DESCRIPTION	NO. OF UNITS	UNIT RATE	TOTAL
T1	Task 1_Work Plan & Cost Estimate Preperation	•	`	`
1/3/2023	Project Geologist_DC	1.5 /	\$90.00	\$135.00
1/11/2023	Project Geologist_DC	0.75′	\$90.00	\$67.50
1/11/2023	Professional Geologist, PG_JH	0.75	\$108.18	\$81.14
1/11/2023	Enviro. Dept. Manager_OT	0.75⁄	\$120.00	\$90.00
1/30/2023	Project Geologist_DC	1.5	\$90.00	\$135.00
1/31/2023	Project Geologist_DC	6.75 ′	\$90.00	\$607.50
2/1/2023	Project Geologist_DC	2 (\$90.00	\$180.00
2/2/2023	Project Geologist_DC	2 -	\$90.00	\$180.00
/2/2023	Professional Geologist, PG_JH	2,	\$108.18	\$216.36
2/2/2023	Enviro. Dept. Manager_OT	1 /	\$120.00	\$120.00
2/3/2023	Project Geologist_DC	0.5 /	\$90.00	\$45.00
/3/2023	DC-MIL_office-deq-office	16 /	\$0.70	\$11.20
/25/2023	Geologist_PK	0.5 ′	\$67.80	\$33.90
/25/2023	PK-MIL_office-deq-office	16 /	\$0.70	\$11.20
21_ TASK 2 - .	Additional Site Assessment Work - Quarterly Monitorir	ια		
/11/2023	Project Geologist_DC	8 /	\$90.00	\$720.00
/11/2023	DC-MIL_office-site-office	157	\$0.70	\$109.90
/11/2023	Professional Geologist, PG_JH	8/	\$108.18	\$865.44
/11/2023	SPATCOEQSample Pro Bladder Pump	1	\$50.00	\$50.00
/11/2023	SPATCOEQComp./Controller	1	\$75.00 /	\$75.00
/12/2023	Project Geologist_DC	2 /	\$90.00	\$180.00
1_ TASK 3 - E	nvironmental Sample Analayis coordination and QA/Q	с.		
/21/2023	Project Geologist_DC	0.75	\$90.00	\$67.50
1_ TASK 5 - D	ata Evaluation and Report Preparation			
28/2023	Project Geologist_DC	3 🗸 🐪	\$90.00	\$270.00
29/2023	CAD Drafting_SPATCO_THall	3 /	\$82.93	\$248.79
/2/2023	Project Geologist_DC	2.5′	\$90.00	\$225.00
	Professional Geologist, PG_JH	.1.5 /	\$108.18	\$162.27
)/3/2023	Project Geologist_DC	5 /	\$90.00	\$450.00
	Geologist_PK	0.5 /	\$67.80	\$33.90
/3/2023	PK-MIL_office-deq-office	16 /	\$0.70	\$11.20
	dditional Site Assessment Work - Quarterly Monitoring	g .		
	Project Geologist_DC	0.75 ′	\$90.00	\$67.50
	Project Geologist_DC	2 /	\$90.00	\$180.00
	Project Geologist_DC	9/	\$90.00	\$810.00
	SS-MIL_office-site-office	157	\$0.70	\$109.90
· ·	Enviro. Tech_S. Smith	6.75	\$57.00	\$384.75
/6/2023	SPATCOEQSample Pro Bladder Pump	1	\$50.00	\$50.00

DATE	ITEM DESCRIPTION	NO. OF UNITS	UNIT RATE	TOTAL
12/6/2023	SPATCOEQComp./Controller	1	\$75.00	\$75.00
12/7/2023	Project Geologist_DC	2.25 /	\$90.00	\$202.50
Q2 TASK 3	3 - Environmental Sample Analayis coordination and QA/QC.			
12/18/2023		0.5 /	\$90.00	\$45.00
Change Ord	ior 1		,	, , , , , ,
12/19/2023	_		400.00	An
12/19/2023		6/	\$90.00	\$540.00
	· · · · · · · · · · · · · · · · · · ·	157 [^]	\$0.70	\$109.90
	- Data Evaluation and Report Preparation			
12/28/2023		3 ^	\$90.00	\$270.00
1/2/2024	Project Geologist_DC	2.25	\$90.00	\$202.50
1/2/2024	CAD Drafting_SPATCO_THall	1/	\$82.93	\$82.93
1/2/2024	Professional Geologist, PG_JH	1~	\$108.18	\$108.18
1/3/2024	Project Geologist_DC	4	\$90.00	\$360.00
1/3/2024	Geologist_PK	0.5/	\$67.80	\$33.90
1/3/2024	PK-MIL_office-deq-office	16 /	\$0.70	\$11.20
Q3_TASK 2	- Additional Site Assessment Work - Quarterly Monitoring			
2/19/2024	Project Geologist_DC	1.25	\$90.00	\$112.50
3/4/2024	Project Geologist_DC	2 /	\$90.00	\$180.00
3/6/2024	Project Geologist_DC	12.5/	\$90.00	\$1,125.00
3/6/2024	DC-MIL_office-site-office	157	\$0.70	\$109.90
3/6/2024	SPATCOEQSample Pro Bladder Pump	1	\$50.00 /	\$50.00
3/6/2024	SPATCOEQComp./Controller	1	\$75.00	\$75.00
3/6/2024	Geologist_PK	9.5 /	\$67.80	\$644.10
3/7/2024	Project Geologist_DC	2 /	\$90.00	\$180.00
Q3 TASK 5	- Data Evaluation and Report Preparation			•
3/12/2024	Project Geologist_DC	1.5 /	\$90.00	\$135.00
3/13/2024	Project Geologist_DC	3 /	\$90.00	\$270.00
OS TASKS.	Environmental Sample Analayis coordination and QA/QC.			·
3/18/2024	Project Geologist_DC	0.5 ′	\$90.00	\$45.00
		0.5	\$50.00	343.00
	Data Evaluation and Report Preparation	- /	.	
3/18/2024	Project Geologist_DC		\$90.00	\$180.00
3/19/2024	Project Geologist_DC		\$90.00	\$135.00
3/19/2024	CAD Drafting_SPATCO_THall		\$82.93	\$82.93
3/25/2024	Professional Geologist, PG_JH		\$108.18	\$108.18
3/25/2024	Project Geologist_DC	,	\$90.00	\$135.00
3/25/2024	Geologist_PK		\$67.80	\$16.95
3/25/2024	DC-MIL_office-deq-office	8/	\$0.70	\$5.60
	Additional Site Assessment Work - Quarterly Monitoring			
6/17/2024	Project Geologist_DC	3 /	\$90.00	\$270.00
6/18/2024	Project Geologist_DC	11.5	\$90.00	\$1,035.00
6/18/2024	DC-MIL_office-site-office	157 /	\$0.70	\$109.90
6/18/2024	Enviro. Tech_S. Smith	7/_ (\$57.00	\$399.00
6/18/2024	SS-MIL_office-site-office	-	\$0.70	\$109.90

DATE	ITEM DESCRIPTION	NO. OF UNIT:	S UNIT RATE	TOTAL
6/18/2024	SPATCOEQSample Pro Bladder Pump	1	\$50.00	\$50.00
6/18/2024	SPATCOEQComp./Controller	1	\$75.00	\$75.00
6/19/2024	Project Geologist_DC	2.5 /	\$90.00	\$225.00
Q4_ TASK 4	- Waste Management			
6/19/2024	Project Geologist_DC	0.5	\$90.00	\$45.00
6/28/2024	Project Geologist_DC	0.5	\$90.00	\$45.00
6/28/2024	Tech_John Cooper	1,	\$75.00	\$75.00
6/28/2024	JC-MIL_office-Valicor-office	15,	\$0.70	\$10.50
6/28/2024	EQ / trailer_day	1	\$60.00 /	\$60.00
Q4_ TASK 3	Environmental Sample Analayis coordination and QA/QC.		£)	
6/27/2024	Project Geologist_DC	0.25 /	\$90.00	\$22.50
Q4_ TASK 5 -	Data Evaluation and Report Preparation			
7/2/2024	Project Geologist_DC	5.5	\$90.00	\$495.00
7/3/2024	Enviro. Dept. Manager_OT	1.5/	\$120.00	\$180.00
7/5/2024	Project Geologist_DC	4 (\$90.00	\$360.00
7/5/2024	CAD Drafting_SPATCO_THall	1	\$82.93	\$82.93
7/5/2024	Professional Geologist, PG JH	1 /	\$108.18	\$108.18
7/5/2024	Geologist_PK	0.5 ′	\$67.80	\$33.90
7/5/2024	DC-MIL_office-deq-office	16	\$0.70	\$11.20
	Prepare RA#1 over \$50,000	1	\$500.00	\$500.00
DATE				φσσσισσ
9/14/2023	THIRD PARTY EXPENSES	4	44.050.00	44.050.00
12/18/2023	LABS_Q1_1226740_Waypoint_Q1 Water Analysis	1	\$1,050.00	\$1,050.00
3/18/2024	LABS_Q2_1233266_Waypoint_Q2 Water Analysis	1	\$1,050.00	\$1,050.00
6/27/2024	LABS_Q3_1240384x_Waypoint_Q3 Water Analysis	1	\$1,140.00	\$1,140.00
9/11/2023	LABS_Q4_01-1248579_waypoint_Q4 Water Analysis	1	\$1,140.00	\$1,140.00
12/6/2023	SUP_Q10708_AZ Mart_ice	1	\$2.90	\$2.90
3/6/2024	SUP_Q26666_AZ Mart_ice SUP_Q32099_AZ Mart_ice	1	\$1.45	\$1.45
6/18/2024		1	\$2.90	\$2.90
6/17/2024	SUP_Q40156_AZ Mart_ice	1	\$5.81/	\$5.81
	ODC_255011_TS_String for sampling	1	\$14.52	\$14.52
11/17/2022	ODC_Q1-Q4_27147_LSS_Sample tubing	1	\$771.30	\$771.30
2/20/2024	ODC_Q3-Q4_40949_LSS_Sample tubing	1	\$762.90	\$762.90
11/4/2022		1	\$216.00	\$216.00
2/19/2024		1	\$273.16	\$273.16
9/14/2023	ODC_Q1_09-14-23_US1-230063454_Pine_Equipment Rental		\$512.40	\$512.40
12/8/2023		1	\$507.84	\$507.84
3/19/2024		1	\$573.60	\$573.60
12/21/2023		1	\$528.00	\$528.00
5/24/2024		1	\$500.51	\$500.51
7/1/2024	ODC_353258_Valicor_Fluid disposal	1	\$360.00	\$360.00
		INVOICE TOTAL		\$26,332.52



MEMORANDUM

Matters Michel 9/18/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

September 17, 2024

Subject:

Technical Review of Reimbursement Application #2

For Time Period: January 3, 2023 to July 5, 2024

Amount Requested: \$26,332.52 AZ Mart / Yousef Qaadan

123 West 2nd Street Dewitt, AR 72042

LUST# 01-0107

ID # 01000029

AFIN# 01-00283

The following is in response to your memo to me dated September 6, 2024.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST #01-0107 is currently in the Site Investigation phase of Subpart F. A 4th Quarterly Monitoring Report was received on 7/5/24.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

A remedy has not yet been selected. An Exposure Assessment is under development.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No waste other than IDW has been removed from the site.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #2 (RA #2) concerns activities related to:

- Preparation and implementation of an "Additional Site Assessment Work Plan" approved by OLR-RST on August 23, 2023.
- Change Order #1 to the "Additional Site Assessment Work Plan and Cost Estimate" which was approved on June 10, 2024.
- The preparation of RA #2.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I did not identify any activity that conflicts with Rule 12 or that was not pre-approved by the technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's summary reasonably reflects my understanding of the case.

3. Maps & Graphs

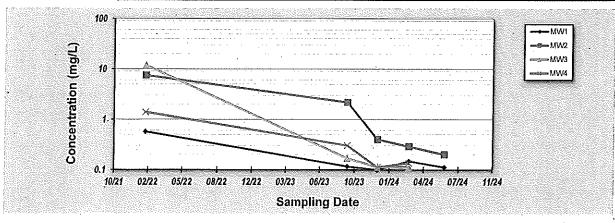
- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.
 - I have attached a table from the consultant's 4th Quarter Additional Site Assessment Report, summarizing historical TPH-DRO laboratory analysis.
- **b)** Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further comments at this time.

GSI MANN-KENDALL TOOLKIT for Constituent Trend Analysis

Evaluation Date: 5-Jul-24	Job ID: 144
Facility Name: AZ Mart	Constituent: DRO
Conducted By: Diana Curry	Concentration Units: mg/L

' Sar	npling Point ID:	MW1	MW2	MW3	MW4	1		
Sampling Event	Sampling Date			DRO	CONCENTRATION	N(mg/L)		
1	1-Feb-22	0.573	7.52	12	1.4	1	· ·	
2	11-Sep-23	0.116	2.19	0.168	0,303		1	
3	6-Dec-23	0.1	0,4	0.113	0.112			
4	6-Mar-24	0.147	0,29	0.112	0,136		•	
5	18-Jun-24	0.112	0.2	0	0			
- 6			,					
7								
8				,			***************************************	
9	1							
10	1		•					
11			***************************************		***************************************	1		
12			***************************************			,		
13						1		
14						1		
15	1		1		ĺ			
16					1			
17					<u> </u>			
18								
. 19								
20	T							
Coefficie	nt of Variation:	0.97	1.48	2.15	1/47	İ		
	III Statistic (S):	-41	<i>=</i> 10	-10	-8			
	idence Factor:	75.8%	99.2%	99.2%	95.8%			
Concei	ntration Trend:	Stable	Decreasing	Decreasing	Decreasing			



Notes:

- 1. At least four independent sampling events per well are required for calculating the trend. Methodology is valid for 4 to 40 samples.
- Confidence in Trend = Confidence (in percent) that constituent concentration is increasing (S>0) or decreasing (S<0): >95% = Increasing or Decreasing;
 ≥90% = Probably Increasing or Probably Decreasing;
 <90% and S>0 = No Trend;
 <90%, S≤0, and COV ≥ 1 = No Trend;
 <90% and COV < 1 = Stable.
- Methodology based on "MAROS: A Decision Support System for Optimizing Monitoring Plans", J.J. Aziz, M. Ling, H.S. Rifai, C.J. Newell, and J.R. Gonzales, Ground Water, 41(3):355-367, 2003.

DISCLAIMER: The GSI Mann-Kendail Toolkit is available "as is". Considerable care has been exercised in preparing this software product; however, no party, including without limitation GSI Environmental Inc., makes any representation or warranty regarding the accuracy, correctness, or completeness of the information contained herein, and no such party shall be liable for any direct, indirect, consequential, incidental or other damages resulting from the use of this product or the information contained herein. Information in this publication is subject to change without notice. GSI Environmental Inc., disclaims any responsibility or obligation to update the information contained herein.

GSI Environmental Inc., www.gsi-net.com



RECEIVED

August 30, 2024

Ms. Jacqueline Trotta, CPM Trust Fund Administrator Arkansas Department of Energy and Environment Division of Environmental Quality Office of Land Resources 5301 Northshore Drive North Little Rock, Arkansas 72118-5317

RECEIVED

SEP 0 5 2024 DEQ - RST

RE:

Reimbursement Application # 2

AZMart

123 West 2nd Street

DeWitt, Arkansas 72042

Pope County ACVANSAS (ant) DEQ ID #: 01000029 | AFIN: 01-00283 | LUST #: 01-0107

Dear Ms. Trotta:

Please find attached the Reimbursement Application #2 for the above referenced facility in the amount of \$26,332.85. RA#2 is for activities associated with work plan cost estimate preparation, one year of hydrogeological cycle (4 quarters) gauging and monitoring and fluid disposal.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333 or I at (501) 904-2509.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Diana Curry, P.G.

Diana Curry

Staff Geologist



PROJECT SUMMARY

AZ Mart
Mr. Yousef Qaadan
123 West 2nd St, DeWitt, Arkansas 72042
January 3, 2023 through July 5, 2024

3 **3**

Facility ID: 01000029; LUST: 01-0107; AFIN: 01-00283; Leak Date: October 20, 2020

The attached reimbursement application (RA#2) for \$26,332.52, which represents costs associated with preparation of the work plan & cost estimate, the implement of quarterly gauging and sampling for one complete hydrogeological cycle and fluid disposal.

During the installation of a new Underground Storage Tank (UST) on the property, SOCO (now SPATCO) encountered petroleum contaminated soil outside the active fuel system. On behalf of Zeina & AZ Group, LLC, SPATCO reported the suspected release on October 23, 2020 and confirmed the release with soil analytical results and reported the results to ADEQ on October 30, 2020.

On April 12, 2021, the Arkansas Department of Energy and Environment, Division of Environmental Quality (DEQ), Assessment and Remediation Program (ARP), Office of Land Resources (OLR), prepared a Preliminary Assessment (PA) for LUST Case 01-0107. In a letter dated April 26, 2021, the OLR-Regulated Storage Tanks Division requested a site assessment for the facility. The work plan and one revision were submitted and approved for implementation on November 1, 2021. The report of assessment findings was submitted to the RST Division on March 3, 2022 and satisfactorily completed approved activity. (RA#1)

Additional data was requested in order to write an Exposure Assessment and a request to conduct one complete hydrogeological cycle was issued.

Activities associated with the one complete hydrogeological cycle gauging and monitoring included:

- Conduct gauging of fluid levels in the four (4) monitoring wells installed in the initial site assessment and tank basin monitoring
 wells.
- Obtain groundwater samples from the four (4) monitoring wells with one duplicate.
- · Completion and submission of Quarterly Gauging and Monitoring Reports.
- Disposal of fluids produced during monitoring/gauging activity.
- One Change Order to address possible monitoring well damage.

The following is the RA Request #2 information:

RA Request #2 Information:	Additional Site Assessment – Quarterly Monitoring for One Year		
Work Plan & Cost Estimate	\$32,447.02		
Work Plan Approval Amount	\$32,447.02		
Change Order #1 (Approved 06-10-24)	Net Increase \$1,051.90		
Work Plan Approval Amount (+CO1)	\$33,498.92		
Amount reimbursed RA1	\$156,829.66		
Less Amount Deductible (RA1)	\$7,500.00		
Amount of Request	\$26,332.52		

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Diana Curry

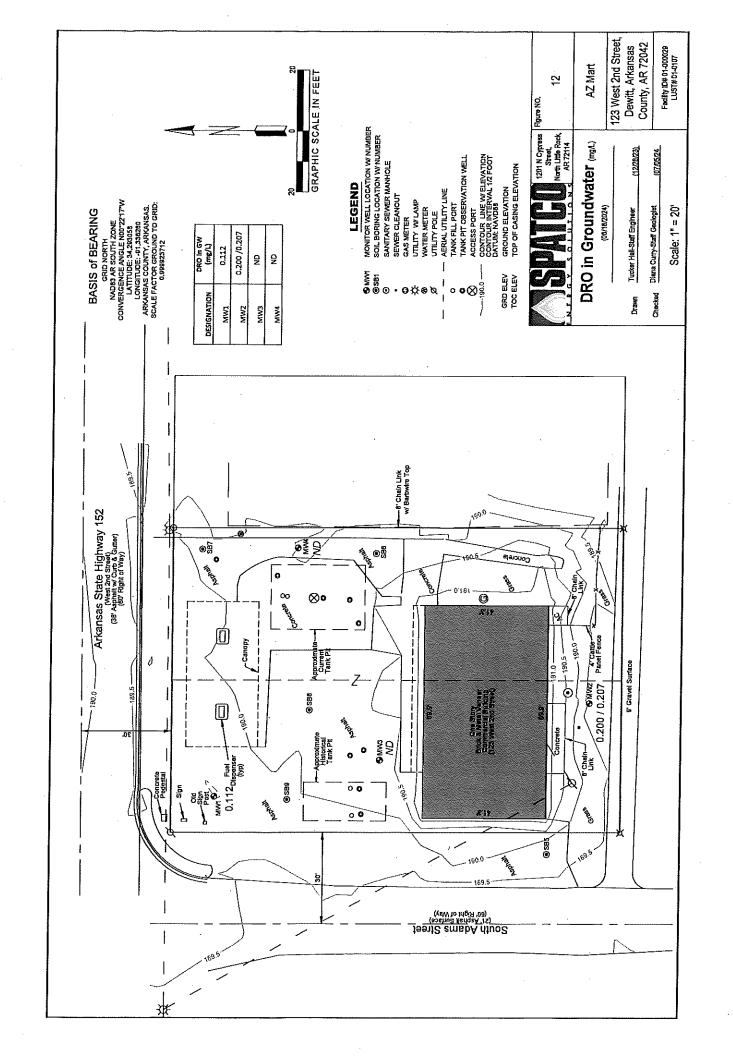
Dianaliver

Project Manager | Sr. Geologist, PG

1201 CYPRESS STREET NORTH LITTLE ROCK, AR 72114 (501) 376-6333 (501 376-8715 FAX 800-482-5493



7621 BALL ROAD FORT SMITH, AR 72908 (479) 648-1601 (479) 646-1066 FAX 800-643-2156





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject:

Magness Bulk Plant

610 3rd Street Cotter, AR

ID #03001516 LAST #03-0061 AFIN 03-00314

A request for reimbursement (#7) for costs incurred during remediation of an Aboveground Storage Tank (AST) site was received from the Responsible Party (RP) on October 3, 2024. The RP of this site reported a diesel release (#03-0061) on March 23, 2020, after receiving notification of petroleum odor by the bulk plant and a sheen was observed in the White River. The name and the address of the RP:

Magness Oil Company Attn: Jeff Magness 167 Tucker Cemetery Rd. Gassville, AR 72635

The period covered by this application is October 20, 2023 through August 19, 2024. Remediation activities for which reimbursement is requested include: partial implementation of an Interim Free Product Removal & Monitoring Work Plan, Change Orders #1, #2 and #3, and preparation of Reimbursement Application #7.

To date, approximately 3,169 tons of solid waste and 16,656 gallons of liquid waste and contaminated groundwater have been removed from the site.

This application includes one (1) invoice from SPATCO Energy Solutions totaling \$245,597.98. Included in SPATCO's invoice are charges from: Anderson Engineering (\$44,762.50), GeoTech (\$26,942.85), NewGen (\$23,270.00), Compressor World (\$5,140.15), and Crawford Electric (\$3,485.91).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$245,597.98 was checked against documentation provided. An adjustment of \$72.00 to reduce per diem charges to the allowable rate is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 245,597.98
Less: Deductible	- 00.00
Less: Adjustments	<u>- 72.00</u>
Total Net Claim	<u>\$ 245,525.98</u>

It is recommended that the claim made by the RP be considered in the amount of \$245,525.98.

Approved Work Plans

03001516 03-0061 MAGNESS OIL

	<u>Date</u>		÷	
	Approved	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	04/03/2020	Emergency Response Plan	SoCo	\$53,752.96
02	04/29/2020	C.O. #1 to Emergency Response Plan	SoCo	\$51,133.83
03	06/22/2020	Approval of C.O. Request 2 ER	SoCo	\$5,397.87
04	08/05/2020	Cond Approval of Revised IFPRWP & CE	SoCo	\$351,799.62
05	10/14/2020	Approval of CO Request 1 of Revised IFPRWP & C	E SoCo	\$102,918.72
06	10/20/2020	Approval of CO Request 2 to Approved IFPRWP	SoCo .	(\$2,335.01)
07	01/21/2021	Approval of Revised Site Assessment Work Plan & C.E.	SoCo	\$94,225.86
08	03/14/2022	Approval of C.O. #1-Site Assessment Work Plan	SoCo	\$13,962.08
09	08/30/2022	Approval of Additional SAWP & C.E.	SPATCO	\$165,533.56
10	10/07/2022	Approval of C.O. #1-ASAWP	SPATCO	\$19,916.72
11	11/27/2023	Approval of IFPR & MWP & C.E.	SPATCO	\$593,158.60
12	12/27/2023	CO1-IFPRMWP	SPATCO	\$10,675.46
13	01/29/2024	APPROVAL OF CO2-IFPR & MWP	SPATCO	\$4,270.00
14	07/25/2024	CO 3-Interim FPR+Monitoring WP	SPATCO	\$20,305.49
			4	\$1,484,715.76

Approved Payments

03001516

030061

MAGNESS OIL

Date Approved	<u>Amount</u>
12/2 /2020	\$98,120.06
3./31/2021	\$445,992.43
9 /29/2021	\$83,596.37
8 /31/2022	\$12,767.83
5 /31/2023	\$108,345.75
2 /28/2024	\$56,139.66
	\$804,962.10

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: —7300	0131 0300 \S\U (31)	
(2)	Responsible Party	/ Information:		
	Company Name	Magness Oil Co		
	Contact Person	Jeff Magness		
	Address	167 W Center St		
	City and State	Gassville, AR		
	Zip Code	72635		
	Phone			
(3)	Release Location			
	Facility Name	Magness Bulk Plant	*	
	Address	610 3rd Street		
	City and State	Cotter, AR		
4)	Type of Tank (ched	ck only one):		1120
	Aboveground X	Undergrou	und	
5) .	Type of Product Re	eleased:		
	Gasoline	Kerosene Jet	Fuel Diesel X Heating Oil	7
	Aviation Gas	Used Motor Oil O	ther (list)	
	Date of Release	3/23/2020 Release	(LUST) Number 03-0061	

PROOF OF PAYMENT AFFIDAVIT

I,Oriana Thompson		being of sound mind	d, am resp	onsible to	ensure
this application is com					
contents of this docum					
	Env. Dept. Mgr.				, I certify that, as of
this date, SPATCO Er		has been paid in	tull by	Magness	Oil Company
for the invoices contain	ned in this reimburs	ement request:			
Γ	Invoice Number	Invoice Date	Invoice	Amount	1
	93772455	9/4/2024	+	597.98	
<u> </u>	33772-33	3/4/2024	7243,	337.30	
ļ					
-					-
}-			<u> </u>		
	NIPAT-111111111111111111111111111111111111				
-					
}-					
· -					
· [Total		COAF	F07.00	
L	Iotai		J \$245,	597.98	
Signed this	day of 1) cto	be 1, 20 74			
\mathcal{A}					
8					
Oriana Thompson, E	nvironmental Dept. Ma	anager			
	•	<u> </u>			
					•
		CKNOWLEDGEMEN.	T		
Sworn to and subscribed	before me this	15+ day of (Octobe	er	,20 <u>24</u> .
· ·	-			D	
		1 100	ress		
				Notary Pub	lic
	1/11/2	. 00			
My Commission Expires:	11/21	0.33			HIMMHIMM
• .					NO SAME
					N Z WE TO THE
				₹ 8	
					表 笔 引雪

Page 2 of 16
Facility ID# 73000131
Date 09/04/24

Milliannining 5033

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Benny MAGness
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 184 day of $0c+$,20 24 .
Doverte
Notary Public
My Commission Expires: 1/11/2033
Millian Colonia Coloni
三· · · · · · · · · · · · · · · · · · ·

Interim Request No.	7		ilia Sussaini (1865) yang kepada (1866) iliang melikasan kebada					
Consultant /Responsible		SPATCO En	ergy Solutions			COSTS	UMMAR'	YSHEET
Facility Identification #:		5.71.CO EII	Facility Name:	Magness Ru	lk Plant			
Dates current costs incu	ırred:	From	10/20/23	to	08/19/24	Request D) ₀ (2.	09/04/24
			COST SUM		00/19/24	Request L	Jale.	09/04/24
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actu	al Cost		기타면 이 경험 함께 그는 글로 기본 등을 받는
Principal/Managerial				0.00		\$0.00	<u>_</u>	
Professional/Technical				647.75		\$23,472.21		
Support				115.75		\$2,486.27		
Totals				763.50		\$25,958.48		
Total Actual Labo	r Costs x 3	•	,			-		\$77,875.45
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	ıl Cost		
Equipment Rental				:		\$975.00		
Per Diem (meals only, w	rith docume	nted overni	ght stay)			\$2,016.00		
Mileage						\$7,059.50		
Other			•			\$0.00		
Total Fixed Rate C	osts		,					\$10,050.50
3. OTHER DIRECT COSTS	S (List by cat	egory - atta	ch recap)		Actua	l Cost		
Lodging						\$3,607.50		
Laboratory						\$0.00		
Subcontracts						\$108,850.84		
Supplies				·		\$2,571.71	en en en en en en en en en en en en en e	
Other						\$15,527.10		
Total Other Direct	Costs						\$	130,557.15
4. Reimbursement Prepa	ration Cost	for RA#(s)	. 7	(\$5	500 or \$1000))		\$1,000.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA P	rep)		\$	219,483.10
6. Markup on Total Other	Direct Cost	s (maximun	n 20%)					\$26,114.88
7. TOTAL CLAIM AMOUN	IT (Enter t	otal amoun	t claimed for re	imbursemen	t)		\$	245,597.98
A. Total Reimbursement	Requested t	o Date İnclı	ıding Above:				***************************************	058,387.14
B. Less Amount Deductib	le (\$25,000,	\$15,000, or	\$7,500)					\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed	by RST:					\$327.06
D. Less Amount Previous							\$	804,962.10
E. Amount of this Reques	t (same as li	ne 7 above	unless it is the	1st Request	i);		\$.	245,597.98

Interim Re	quest No.	7				Page	4	of	16
Consultan	it /Responsib	le Party:	SPATCO Energ	y Solutions					
Facility Ide	entification #			lity Name:	Magness Bulk	: Plant			
Dates cost	ts incurred:	From	10/20/23	to	08/19/24	Reques	st date:	09	/04/24
			DIRECT	LABOR (COST DETA	ML .			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	ΔN	OUNT
RINCIPAL	/MANAGERIA	\L:						7.10	Olli
									\$0.
	•								\$0.
									\$0.
									\$0.
									\$0.
									\$0.0
		-							\$0.
									\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
					-				\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.0
						·			\$0.0
									\$0.0
									\$0.0
									\$0.0
									\$0.00 \$0.00
									\$0.0
									\$0.00
									\$0.00
									\$0.00
				, , , , , , , , , , , , , , , , , , , ,					\$0.00
									\$0.00
ADDITIO	NAL PRINC/N	IGR COSTS	(from the Ext	a Direct La	ibor Page):	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		•	¥ 3.00
			TOTAL PRIN			0.00			\$0.00
				10. 00 00000 - 14.0 1		<u> </u>			φυ.υ <u>0</u>

	Request No.	7	en en de de la companyación de la companyación de la companyación de la companyación de la companyación de la c	and the state of t	Pinkermitter skiel gegener	Page	5	of	16
Consulta	ant /Responsib	le Party:	SPATCO Ene	rgy Solutions		. ~90	<u> </u>	<u> </u>	
	dentification#	73000131		cility Name: Ma	aness Bu	ılk Plant			
Dates co	sts incurred:	From	10/20/23		08/19/24	I	st date:	09	/04/24
			DIRECT L	ABOR COST	DETAIL				
DATE	INVOICE#	10 5 5 5 5 5 T T .	YEE NAME	WORK PLA	N TASK	HOURS	RATE	I AN	IOUNT
PROFESS	IONAL/TECHN					1 . 2		1	, v. v
10/20/23		C. SMITH_PO	3	T1_PRO. PLN	G	5.50	\$46.88		\$257.84
10/21/23		C. SMITH_PO		T1_PRO. PLN	G	√ 4.00	\$46.88	 	\$187.52
10/22/23		C. SMITH_PO	3	T1_PRO. PLN	G	> 2.50	\$46.88	 	\$117.20
10/23/23		C. SMITH_PO	ì	T1_PRO. PLN	G	√ 2.50	\$46.88		\$117.20
10/25/23	93772455	C. SMITH_PC	ì	T1_PRO. PLN	G	√ 2.00	\$46.88		\$93.76
10/30/23	93772455	C. SMITH_PC)	T1_PRO. PLN	G	∨ 0.50	\$46.88		\$23.44
11/28/23	93772455	C. SMITH_PO	ì	T1_PRO. PLNO	G	1.00	\$46.88		\$46.88
12/19/23		C. SMITH_PO		T1_PRO. PLNO	G .	\ 1.00	\$46.88		\$46.88
12/28/23	93772455	C. SMITH_PC		T1_PRO. PLNO	3	\ 1.00	\$46.88		\$46.88
01/16/24	93772455	C. SMITH_PG		T1_PRO. PLNO	3	√ 2,00	\$46.88		\$93.76
01/18/24	93772455	C. SMITH_PG		T1_PRO. PLNC	à	√ 1.00	\$46.88		\$46.88
01/22/24	93772455	C. SMITH_PG		T1_PRO. PLNC	6	- 1.00	\$46.88		\$46.88
01/23/24	93772455	C. SMITH_PG		T1_PRO. PLNC	9	, 1.50	\$46.88		\$70.32
01/24/24	93772455	C. SMITH_PG		T1_PRO. PLNC		√ 8.00	\$46.88		\$375.04
01/25/24	93772455 (C. SMITH_PG		T1_PRO. PLNO	3	4.00	\$46.88		\$187.52
01/26/24	93772455 (C. SMITH_PG		T1_PRO. PLNC)	2.00	\$46.88		\$93.76
01/28/24	93772455 (C. SMITH_PG		T1_PRO. PLNG	;	√ 3.00	\$46.88		\$140.64
01/29/24	93772455	C. SMITH_PG		T2_Recovery \	Well in	> 5.00	\$46.88		\$234.40
01/30/24	93772455	C. SMITH_PG		T2_Recovery \		€ 8.50	\$46.88		\$398.48
01/31/24	93772455 (. SMITH_PG		T2_Recovery V		√ 8.00	\$46.88		\$375.04
02/01/24	93772455	. SMITH_PG		T2_Recovery V		y 9.00	\$46.88	**	\$421.92
02/02/24		. SMITH_PG		T2_Recovery V		8.00	\$46.88		375.04
02/01/24	93772455 P	. KING_Staff	Geo.	T2_Recovery V		√ 9.00	\$22.60		203.40
02/02/24		. KING_Staff		T2_Recovery V		7.00	\$22.60		158.20
02/05/24	93772455 C	. SMITH_PG		T2_Recovery V	Vell In	8.50	\$46.88		398.48
02/06/24	93772455 C	. SMITH_PG		T2_Recovery V	Vell In	√ 4.00	\$46.88		3187.52
02/07/24	93772455 C	. SMITH_PG		T2_Recovery W		4.00	\$46.88		187.52
02/08/24	93772455 C	. SMITH_PG		T2_Recovery W		9.00	\$46.88		421.92
02/09/24	93772455 C	. SMITH_PG		T2_Recovery W		6.00	\$46.88		281.28
02/10/24	93772455 C	. SMITH_PG		T2_Recovery W		2.00	\$46.88		\$93.76
02/12/24	93772455 C	. SMITH_PG		T2_Recovery W		4.00	\$46.88		187.52
02/13/24	93772455 C	.SMITH_PG		T2_Recovery W		⁷ 4.00	\$46.88		187.52
ADDITIO	NAL PROF/TEC	CH COSTS (f	rom the Ext	ra Direct Labor I		509.25	11/2/2017		367.81
				TECHNICAL CO		647.75			472.21
						V41.11 V		₹23 ,	+1 4.41

	Request No.	7			the state of the s	Page (of \\
Consulta	nt /Responsib	le Party:	SPATCO Energ				<i>-</i> 2 <i>∞</i>	
Facility le	dentification #		Fac	ility Name: N	/lagness Bulk	Plant		
Dates co	sts incurred:	From	10/20/23	to	08/19/24	Reque	st date:	09/04/24
		Į	EXTRA DIRI	ECT LABO	RCOSTD	ETAIL		
DATE	INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AMOUNT
Duplicate	this page as ne	eeded to red	ord each type	e of Direct La	bor	To the second se	1: . • • • • • • •	7 Annount
02/15/24	93772455	C. SMITH_P	G	T2_Recove		√ 2.00	\$46.88	\$93.70
02/17/24		C. SMITH_P		T2_Recove	ry Well In	\$ 2.00	\$46.88	
02/28/24	93772455	C. SMITH_P	G	T2_Recove	y Well in	₹ 3.00		
02/29/24	93772455	C. SMITH_P	G	T2_Recover		₹ 5.00	\$46.88	
03/05/24	93772455	C. SMITH_P	G ·	T2_Recover		₹ 3.00	\$46.88	
03/06/24	93772455	C. SMITH_PO	3	T2_Recover		√ 2.00	\$46.88	
03/07/24	93772455	C. SMITH_PO	3	T2_Recover		9.00	\$46.88	
03/08/24		C. SMITH_PO		T2_Recover		√ 8.00	\$46.88	
03/11/24	93772455	C. SMITH_PO	6	T2_Recover		y 1.00	\$46.88	\$46.88
03/12/24	93772455 (C. SMITH_PO	i .	T2_Recover		, 9.00	\$46.88	\$421.92
03/13/24	93772455 (C. SMITH_PO	3	T2_Recover	·	2.00	\$46.88	\$93.76
03/14/24	93772455 (C. SMITH_PO	ì	T2_Recover	<u>. </u>	4.50	\$46.88	\$210.96
03/15/24	93772455 (C. SMITH_PO		T2_Recover		2.00	\$46.88	\$93.76
03/19/24	93772455	C. SMITH_PG		T2_Recover		6.00	\$46.88	\$281.28
03/20/24	93772455 (. SMITH_PG		T2_Recover		. 4.00	\$46.88	\$187.52
03/21/24	93772455	C. SMITH_PG		T2_Recovery		2.00	\$46.88	\$93.76
03/08/24	93772455	O. Curry_PG		T3_System I		2.00	\$33.65	\$67.30
03/11/24	93772455	Curry_PG		T3_System I		2.00	\$33.65	\$67.30
03/12/24	93772455 D	Curry_PG		T3_System I		1.50	\$33.65	\$50.48
03/14/24	93772455 D	. Curry_PG		T3_System I		- 1.50	\$33.65	\$50.48
03/22/24	93772455 D	. Curry_PG		T3_System I	7-4	3.00	\$33.65	\$100.95
03/27/24	93772455 D	. Curry_PG		T3_System Ir		3.50	\$33.65	\$117.78
04/02/24	93772455 D	. Curry_PG		T7_Report p		1.50	\$33.65	\$50.48
04/08/24	93772455 D	. Curry_PG		T7_Report pi		3.00	\$33.65	\$100.95
04/10/24	93772455 D	. Curry_PG		T7_Report pr		6 2.00	\$33.65	\$67.30
04/21/24	93772455 D	. Curry_PG		T3_System In		3 5.50	\$33.65	\$185.08
04/26/24	93772455 D	. Curry_PG		T7_Report pr		2.50	\$33.65	\$84.13
05/03/24	93772455 D	. Curry_PG		T7_Report pr		3.50	\$33.65	
05/08/24	93772455 D.	. Curry_PG		T3_System In		7.00	\$33.65	\$117.78
05/10/24	93772455 D.	. Curry_PG		T3_System In		14.00	\$33.65	\$235.55 \$474.40
05/10/24	93772455 P.			T3_System In		12.50	\$22.60	\$471.10 \$282.50
05/13/24	93772455 D.			T3_System In		12.50	\$33.65	\$282,50 \$420.63
05/14/24	93772455 D.	Curry_PG		T3_System In		10.50	\$33.65	
05/15/24	93772455 D.	Curry_PG		T3_System In		√ 9.50	\$33.65	\$353.33 \$310.68
						, 3.50	¥00.00	\$319.68
lanually ent	er these totals	on the con	esponding "E	Direct Labor"	page:	162.00		\$6,166.51

Interim F	Request No.	7			Marie Carlos Company (1997)	Page	در. -	of	Ne
	nt /Responsibl		SPATCO Energ	gy Solutions			<u>7D</u>	<u> </u>	- 1(λ
Facility is	dentification#	73000131			Magness Bull	c Plant			
Dates co	sts incurred:	From	10/20/23	to	08/19/24		st date:	09	9/04/24
		Ē	XTRA DIRE	CT LABC					7 7 7 2 1
DATE	INVOICE#		YEE NAME	2:00m	PLAN TASK	HOURS	RATE	T A	MOUNT
Duplicate	this page as ne			e of Direct L	abor	1	INV	- Ai	NOONI
05/15/24	93772455	P. KING_Sta	ff Geo.	T3_Systen		10.50	\$22.60	1	\$237.30
05/16/24		D. Curry_PG		T3_System		9.00			\$302.85
05/16/24	93772455	P. KING_Sta	ff Geo.	T3_System		√ 12.75		 	\$288.15
05/17/24	93772455	D. Curry_PG		T3_System		, 10.50			\$353.33
05/19/24	93772455	D. Curry_PG		T3_System		9.00		<u> </u>	\$302.85
05/20/24	93772455	D. Curry_PG		T3_System		11.00		· · · · · · · · · · · · · · · · · · ·	\$370.15
05/21/24	93772455	D. Curry_PG	•	T3_System		, 10.50			\$353.33
05/21/24	93772455	J. Hemphill_	PG	T3_System		6.00	\$36.06		\$216.36
05/22/24	93772455	D. Curry_PG		T3_System	· · · · · · · · · · · · · · · · · · ·	/ 12.50	\$33.65		\$420.63
05/22/24	93772455	l. Hemphill_I	PG	T3_System		8.00	\$36.06		\$288.48
05/22/24	93772455	P. KING_Staf	f Geo.	T3_System	Inst.	8.50	\$22.60		\$192.10
05/23/24	93772455			T3_System	Inst.	, 12.00	\$33.65		\$403.80
05/23/24	93772455	P. KING_Staf	f Geo.	T3_System	Inst.	5.00	\$22.60		\$113.00
05/28/24	93772455			T3_System	Inst.	., 12.50	\$33.65		\$420.63
05/30/24	93772455	D. Curry_PG		T3_System	Inst.	√ 14.00	\$33.65		\$471.10
05/31/24	93772455	h dema		T3_System	Inst.	4.50	\$33.65		\$151.43
06/01/24	93772455		-	T3_System	Inst.	13.00	\$33.65		\$437.45
06/06/24	93772455			T3_System	Inst.	∖ 2.00	\$33.65		\$67.30
06/07/24	93772455			T3_System	Inst.	12.25	\$33.65		\$412.21
06/11/24	93772455			T7_Report	prep.	y 2.00	\$33.65		\$67.30
06/12/24	93772455 D			T7_Report	prep.	√ 1.50	\$33.65		\$50.48
06/13/24	93772455 D			T7_Report	orep.	2.00	\$33.65		\$67.30
06/16/24	93772455 D	. Curry_PG		T3_System	lnst.	· 10.00	\$33.65		\$336.50
07/14/24	93772455 D			T3_System	lnst.	2.25	\$33.65		\$75.71
07/15/24	93772455 D			T3_System	Inst.	13.00	\$33.65		\$437.45
07/16/24	93772455 D			T3_System	Inst.	9.00	\$33.65		\$302.85
07/16/24	93772455 J.		G	T3_System I	nst.	10.00	\$36.06		\$360.60
07/17/24	93772455 D	F Brown		T3_System I	nst.	13.00	\$33.65	, , , , , , , , , , , , , , , , , , , ,	\$437.45
07/18/24	93772455 D			T3_System I	nst.	12.00	\$33.65		\$403.80
07/19/24	93772455 D.			T3_System I	nst.	· 4.00	\$33.65		\$134.60
07/21/24	93772455 D.			T3_System I	F	8.00	\$33.65		\$269.20
07/22/24	93772455 D.			T7_Report p	rep.	∖ 2.00	\$33.65		\$67.30
07/23/24	93772455 D.			T7_Report p	rep.	6.00	\$33.65	,	\$201.90
07/30/24	93772455 D.	Curry_PG		T7_Report p	rep.	√ 3.00	\$33.65		\$100.95
lanually en	ter these totals	on the com	esponding "[Direct Labor	" page:	281.25			\$9,115.82

Interim R	Request No.	7			or make the second of the seco	Page	<i>-</i>	of \\.
Consulta	ınt /Responsib	le Party:	SPATCO Energ	v Solutions		rage	<u>5c</u>	of \\g
	dentification #			ility Name: N	lagness Bulk	Plant		· · · · · · · · · · · · · · · · · · ·
Dates co	sts incurred:	From	10/20/23	to	08/19/24		st date:	09/04/24
		E	XTRA DIRE	CT LABO			ot dato:	00/04/24
DATE	INVOICE#		YEE NAME		LAN TASK	HOURS	RATE	AMOUNT
Duplicate	this page as n	eeded to rec	ord each type	of Direct La	bor	LIGOIS	INATE	AWOUNT
								\$0.00
07/31/24	93772455	D. Curry_PG		T7_Report	prep.	√ 4.00	\$33.65	\$134.60
08/01/24		D. Curry_PG		T7_Report		√ 2.50	\$33.65	\$84.13
08/02/24		D. Curry_PG		T7_Report		√ 6.00	\$33.65	\$201.90
08/05/24		D. Curry_PG		T7_Report		¥ 2.00	\$33.65	\$67.30
08/05/24		J. Hemphill_	PG .	T7_Report	orep.	9 6.00	\$36.06	\$216.36
08/06/24		D. Curry_PG		T3_System	Inst.	ı 13.00	\$33.65	\$437.45
08/06/24		P. KING_Staf	f Geo.	T3_System		_v 14.00	\$22.60	\$316.40
08/07/24		D. Curry_PG		T3_System	nst.	√ 11.50	\$33.65	\$386.98
08/08/24		J. Hemphill_	PG .	T7_Report p		> 2.00	\$36.06	\$72.12
08/08/24	93772455	D. Curry_PG		T7_Report p	rep.	√√ 5.00	\$33.65	\$168.25
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
						· ·		\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00 \$0.00
								\$0.00 \$0.00
				, , , , , , , , , , , , , , , , , , ,				\$0.00
			`					\$0.00
								. \$0.00
`								\$0.00
								\$0.00
								
/lanually en	ter these total	s on the cor	esponding "[Direct Labor"	page:	66.00		\$2,085.48
	<u></u>							,

	equest No.	7				Page	6	of	16
	nt /Responsib		SPATCO Energ	y Solution	S -				
	lentification #	73000131			: Magness Bul	k Plant			
Dates cos	sts incurred:	From	10/20/23	to	08/19/24		st date:	09	/04/24
			DIRECT	LABOR	COST DET.				
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	Hours	RATE	Δħ	MOUNT
SUPPORT:	•				The state of the s	- Principle of the Control of the Co	The Mark Mark Marketter	()	"A A in the stand
05/10/24	93772455	S. Smith		T3_Syste	m Inst.	√4.50	\$19.00		\$85.5
05/13/24	93772455	F. Hill		T3_Syste		, 10.25	\$24.28		\$248.8
05/13/24	93772455	J. Powers		T3_Syste		√ 8.00	\$18.67		\$149.3
05/14/24	93772455	F. Hill		T3_Syste	m Inst.	9.00	\$24.28		\$218.52
05/14/24	93772455	J. Powers		T3_Syste	m Inst.	6.00	\$18.67		\$112.00
05/15/24	93772455	F. Hill		T3_Syste	m Inst.	9.00	\$24.28		\$218.52
05/15/24	93772455	J. Powers		T3_Syste	m Inst.	8.00	\$18.67		\$149.34
05/15/24	93772455			T3_Syste		5.00	\$19.00		\$95.00
05/16/24	93772455	F. Hill		T3_Syste	m Inst.	9.00	\$24.28		\$218.52
05/16/24	93772455			T3_Syste	m Inst.	4.00	\$18.67		\$74.67
05/17/24	93772455			T3_Syste	m Inst.	√ 6.25	\$24.28		\$151.75
05/23/24	93772455	S. Smith		T3_Syster	m Inst.	9.75	\$19.00	,	\$185.25
06/07/24		S. Hendersoi	n	T3_Syster	n Inst.	, 11.00	\$25.00		\$275.00
08/06/24	93772455			T3_Syster	n Inst.	> 8,00	\$19.00		\$152.00
08/07/24	93772455	H. G.		T3_Syster	n Inst.	8.00	\$19.00		\$152.00
						*			\$0.00
									\$0.00
<u> </u>									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
-									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
	<u> </u>								\$0.00
		of the continue was transported to the continue of							\$0.00
ADDIT	IONAL SUPPO	ORT COSTS	(from the Ext	ra Direct L	abor Page):	1			
			ТОТ	AL SUPPO	RT COSTS:	115.75		-	\$2,486.27
			TOTAL DIF	RECT LAB	OR COSTS:	763.50			25,958.48

of 16	7	Page			7		Interim Req
				SPATCO Energy Solutions	e Party:	/Responsibl	Consultant
		Plant	Magness Bulk F	Facility Name:		ntification #	Facility Ider
09/04/24	est date:	Requ	08/19/24	10/20/23 to	From	incurred:	Dates costs
			STS DETAIL	FIXED RATE CO:			
AMOUNT	RATE	UNITS	TASK	NDOR AND WORK PLAN	VE	INVOICE#	DATE
. 721-5-5-6-1							EQUIPMENT
\$255.0	\$255.00	1		_1 week Rental	PID_SPATCO	93772455	01/30/24
\$150.0	\$150.00	1		1 week rental			01/30/24
\$255.0	\$255.00	1		_1 week Rental	PID_SPATCO	93772455	02/05/24
\$150.0	\$150.00	1		1 week rental	IP_SPATCO_	93772455	02/05/24
\$165.0	\$165.00	1		SPATCO_1 week rental	DEV Pump_	93772455	02/05/24
\$0.0							
\$0.0							
\$0.0							
\$0.0							
\$0.0							
\$0.0							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00							
\$0.00			-	,			
\$0.00							
\$0.00							
\$0.00 \$0.00							
Φυ.υυ		V. C. Company	age):	ne Extra Fixed Rate Costs p	VTAL (from fi	UIPMENT REI	DDITIONAL EQ
AA 2-	ENITAL	MOMENTO					
\$975.00	CINIAL	UIPMENT RI	IOTAL EQU				

Interim Request No.	7			Page	8	of	16
Consultant /Responsibl	e Party:	SPATCO Energy Solutions		ı aye	0	<u> </u>	10
Facility Identification #	73000131		me: Magness Bulk	Plant			
Dates costs incurred:	From	10/20/23 to	08/19/24	Reques	t data:	ng/r)4/24
		FIXED RATE COST		roques	t date.	03/0	J4/ Z4
DATE INVOICE#	TRAVELE	R AND WORK PLAN TASK					
MEAL PER DIEM:		WON'T THE THIRD	[# Ot MIGHI2]	RATE	A	MOUNT	
				<u> </u>			\$0.00
01/28/24 93772455	C. Smith T2		1	\$56.00			\$0.00
	C. Smith_T2		1	\$56.00			\$56.00
	C. Smith T2		1	\$56.00			\$56.00
	C. Smith T2		$\frac{1}{1}$	\$56.00			\$56.00
	P. Kings_T2		1	\$56.00			\$56.00
	C. Smith T2		1	\$56.00			\$56.00
	C. Smith T2		1	\$56.00			\$56.00
	C. Smith T2		1	\$56.00			\$56.00
	C. Smith T2		1	\$56.00			\$56.00
	C. Smith T2		1	\$56.00			\$56.00
	C. Smith_T2		1	\$56.00			\$56.00
	C. Smith T2		1	\$56.00			\$56.00 \$56.00
03/19/24 93772455	C. Smith T2		1	\$56.00			
05/13/24 93772455	D. Curry_T3		1	\$56.00	<u> </u>		\$56.00 \$56.00
05/13/24 93772455	F. Hill_T3		1	\$56.00			\$56.00
05/13/24 93772455	J. Powers_T3		1	\$56.00			56.00
05/14/24 93772455	D. Curry_T3		1	\$56.00			56.00
05/14/24 93772455	F. Hill_T3		1	\$56.00			56.00
05/14/24 93772455	I. Powers_T3		1	\$56.00			56.00
05/15/24 93772455	D. Curry_T3	· · · · · · · · · · · · · · · · · · ·	1	\$56.00			556.00
05/15/24 93772455	F. Hill_T3		1	\$56.00			56.00
05/15/24 93772455 J	. Powers_T3		1	\$56.00			56.00
05/15/24 93772455 F			1	\$56.00			56.00
05/16/24 93772455			1	\$56.00			56.00
05/16/24 93772455 F			1 1	\$56.00			56.00
05/20/24 93772455	D. Curry_T3		1	\$56.00			56.00
05/21/24 93772455	Curry_T3		1	\$56.00			56.00
05/21/24 93772455 J	. Hemphill_T3		1 1	\$56.00			56.00
05/22/24 93772455 D			1 1	\$56.00			56.00
05/22/24 93772455 P	. King_T3		1	\$56.00			56.00
05/30/24 93772455 D	Curry_T3		1	\$56.00			56.00
ADDITIONAL MEAL PER DI		rom the Extra Fixed Rate		7-0.00			30.00
		No.	MEAL PER DIEM	COSTS			
						⊅∠, U′	16.00

Interim Req						Page	80	of	16
Consultant	/Responsibl	e Party:	SPATCO Energ						
	ntification #		F	acility Nam	e: Magness Bulk	Plant	· · · · · · · · · · · · · · · · · · ·		
Dates costs	incurred:	From	10/20/23	to	08/19/24	Reques	t date:	09/	04/24
			FIXED RA	TE COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK P	PLAN TASK	# OF NIGHTS	RATE [Ā	MOUN.	T
MEAL PER D				<u> </u>		***************************************			
07/14/24		DC_per diem			1	\$56.00			\$56.0
07/15/24	93772455	DC_per diem	_T3		1	\$56.00			\$56.0
07/16/24		DC_per diem			1 1	\$56.00			\$56.0
07/17/24		DC_per diem			1	\$56.00	····		\$56.0
08/06/24	93772455	DC_per diem_	T3		1	\$56.00			\$56.0
									\$0.0
· -									\$0.0
									\$0.0
									\$0.0
							<u>.</u>		\$0.0
									\$0.0
					X.				\$0.0
									\$0.0
									\$0.0
									\$0.0
<u> </u>									\$0.0
									\$0.0
									\$0.0
									\$0.0
						·			\$0.0
									\$0.0
<u> </u>									\$0.00
									\$0.00
		-							\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
ULIUNAL, N	ILAL PER DI	EM COSTS (f	rom the Extra						
				TOTAL	MEAL PER DIEM	COSTS:		\$2	80.00
								*	

Interim Reques	t No.	7			Page	9	of	16
Consultant /Res		e Party:	SPATCO Energy Solutions		rage	9	Of	<u> 16</u>
Facility Identific				: Magness Bulk	Plant			
Dates costs inc		From	10/20/23 to	08/19/24	Request	dato:	09/0	4/24
			FIXED RATE COSTS		Nequesi	. uate.	03/0	4/24
DATE IN	/OICE#	T	ID WORK PLAN TASK	# OF MILES	DATE		i OUNT	
MILEAGE:			Sariamic Curation	# OF WILES	RATE	AN	IOUNT	V 184
12/18/23 9	3772455	C Smith_office-	site-motel T1	153.00	\$0.70		61	07.40
12/19/23 9	3772455	C Smith_motel-	site-office T1	153.00	\$0.70			07.10
			site-supplies-motel_T2	181.00	\$0.70		·	07.10 26.70
01/31/24 9:	3772455	C Smith motel-	supplies-site-office_T2	181.00	\$0.70			26.70 26.70
02/01/24 9:	3772455	P King_office-si	te-motel T2	137.00	\$0.70			26.70 95.90
		P King_motel-si		137.00	\$0.70			95.90 95.90
			site-supplies-motel_T2	180.00	\$0.70			26.00
02/09/24 93	3772455	C Smith motel-	supplies-site-office_T2	180.00	\$0.70			26.00
02/12/24 93	3772455	C Smith_office-s	ite-motel T2	157.00	\$0.70			26.00 09.90
		C Smith_motel-s		157.00	\$0.70)9.90)9.90
		C Smith_office-s		156.00	\$0.70			9.20
		C Smith_motel-s		156.00	\$0.70			9.20
		C Smith_office-s		159.00	\$0.70			1.30
		C Smith_motel-s		159.00	\$0.70		·	1.30
		C Smith_office-s		304.00	\$0.70			2.80
		C Smith_office-s		152.00	\$0.70			6.40
		C Smith_motel-s		152.00	\$0.70			6.40
		Curry_home-s		202.00	\$0.70			1.40
		O Curry_home-si		208.00	\$0.70			5.60
05/10/24 93	772455 F	King_office-site	e-office_T3	275.00	\$0.70			2.50
05/10/24 93	772455 S	Smith_home(m	orrilton)-site-home_T3	215.00	\$0.70			0.50
05/13/24 93	772455	Curry_home-si	te-supplies-motel_T3	158.00	\$0.70			0.60
05/13/24 93	772455 F	Hill_office-site-	motel_T3	140.00	\$0.70			8.00
		Power_office-si		140.00	\$0.70			8.00
05/14/24 93	772455	Curry_motel-si	te-supplies(Mt Home)-sit		\$0.70			4.70
		Hill_motel-site-		30.00	\$0.70			1.00
05/14/24 937	772455 J	Power_motel-si	te-motel_T3	30.00	\$0.70			.00
05/15/24 937	772455 F	Hill_motel-site-	motel_T3	30.00	\$0.70			1.00
	772455 J	Power_motel-si	te-motel_T3	30.00	\$0.70			.00
05/15/24 937	72455 P	King_office-site	-motel_T3	137.00	\$0.70			5.90
			orrilton)-site-home_T3	215.00	\$0.70		\$150	
		Hill_motel-site-		30.00	\$0.70		\$21	
DDITIONAL MILE	AGE CO	STS (from the E	xtra Fixed Rate Costs pa	age):			\$3,759	
			e and the property of the party	OTAL MILEAGE	COSTS:		\$7,059	
							φι,υυσ	~

	equest No.	7	and the state of t		<u> </u>	Page	90	of	16
	nt /Responsible		SPATCO Energy Sol	utions		. J-	**	• •	
	entification #	73000131	Facility	Name:	Magness Bu	k Plant			**
Dates cos	ts incurred:	From		to	08/19/24	Reques	t date:	09/0	4/24
			FIXED RATE CO	STS I	DETAIL				
DATE	INVOICE#	ROUTE AN	D WORK PLANTA	SK	# OF MILES	RATE	AN	IOUNT	
MILEAGE:							1	OOKI	
05/16/24	93772455	J Powers_mote	l-site-office_T3		140.00	\$0.70		\$	98.00
05/16/24	93772455	P King_motel-s	te-office_T3		137.00				95.90
05/17/24	93772455	D Curry_motel-	supplies-site-home	_T3	135.00				94.50
05/17/24	93772455	F Hill_motel-site	e-office_T3		140.00				98.00
05/19/24	93772455	D Curry_home-	site-home_T3		208.00				45.60
05/20/24	93772455	D Curry_home-	site-supplies-site-mo	otel T3	135.00	\$0.70			94.50
05/21/24	93772455	D curry_motel-s	ite-supplies-site_T3		31.00	\$0.70			21.70
05/21/24			e-site-motel_T3		140.00	\$0.70			98.00
05/22/24	93772455	D curry_motel-s	ite-home_T3		105.00	\$0.70			73.50
05/22/24	93772455	P King_home-sit	e-motel_T3		137.00	\$0.70			95.90
05/22/24	93772455	J Hemphill_mot	el-site-home_T3		140.00	\$0.70			8.00
05/23/24	93772455	D Curry_home-s	ite-supplies-site-ho	me_T3	238.00	\$0,70			6.60
05/23/24	93772455	P King_motel-sit	e-office_T3		137.00	\$0.70			5.90
05/23/24	93772455	S Smith_office-s	upplies-site-office_1	Г3	210.00	\$0.70			7.00
05/28/24	93772455	D Curry_home-s	ite-home_T3		208.00	\$0.70			5.60
05/30/24	93772455	D Curry_home-s	ite-supplies-motel_	Т3	138.00	\$0.70			6.60
05/31/24		D Curry_motel-s			104.00	\$0.70			2.80
06/01/24	93772455	D Curry_home-s	ite-supplies-site-hor	ne_T3	238.00	\$0.70			6.60
06/02/24	93772455	O Curry_home-s	upplies (conway)-ho	me_T	42.00	\$0.70		-	9.40
06/07/24		O curry_home-si			208.00	\$0.70			5.60
06/07/24	93772455 S	Henderson_off	ice-site-office_T3		274.00	\$0.70		\$19	
06/16/24	93772455 D	Curry_home-si	te-supplies-home_T	3	238.00	\$0.70		\$160	
07/14/24	93772455 D	Curry_home-si	te-motel_T3		105.00	\$0.70	, , , , , , , , , , , , , , , , , , , ,		3.50
07/15/24	93772455 D	Curry_motel-si	te-supplies-motel_7	3	140.00	\$0.70			3.00
07/16/24	93772455 D	Curry_motel-si	te-supplies-motel_T	3	30.00	\$0.70			1.00
07/16/24			-site-home_T3		280.00	\$0.70		\$196	
07/18/24		Curry_motel-si			105.00	\$0.70			3.50
07/21/24		Curry_home-si			208.00	\$0.70		\$145	
08/01/24	93772455 D	Curry_home-da	imascus-home (pu b	oldg)_	25.00	\$0.70			7.50
08/05/24	93772455 D	Curry_home-da	mascus-home (pu b	oldg p	25.00	\$0.70		\$17	_
08/06/24	93772455 D	Curry_home-sit	e-motel_T3		105.00	\$0.70		\$73	
08/06/24		King_home-site			274.00	\$0.70		\$191	
DDITIONAL	MILEAGE COS	STS (from the E	xtra Fixed Rate Co	sts pag	le);	V. 10. 1160 (1.00)		\$413	
				and the same and a second	TAL MILEAG	E COSTS:		\$3,759	
							ing of the s	Ψυ,1 υθ	.00

	quest No.	7				Page	9 <i>p</i>	of	16
Consultan	t /Responsibl	e Party:	SPATCO Energy So	olutions					
	entification #	73000131			: Magness Bulk	Plant			
Dates cost	s incurred:	From	10/20/23	to	08/19/24	Request	date:	09/0	4/24
			FIXED RATE C	OSTS	DETAIL				
DATE	INVOICE#	ROUTE A	ND WORK PLAN T	****	# OF MILES	RATE	ΔM	OUNT	yeresessi Yerkeye
MILEAGE:					- 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	<u>,</u>		OUNT	·
08/06/24	93772455	S Smith_offic-	eiste-office T3		200.00	\$0.70		\$1	40.0
08/07/24			-site-home_T3		100.00	\$0.70			70.0
08/07/24	93772455	Henry_office-s	ite-office_T3		274.00	\$0.70			91.8
08/08/24	93772455	D Curry_office	-deq-office_T7		16.00	\$0.70			11.2
						75.70			\$0.0
									\$0.0
									\$0.0
									\$0.0
									0.0
		-							0.0
									0.0
									0.0
									0.0
									0.00
									0.00
								\$	0.00
								\$	0.00
								\$	0.00
								\$	0.00
								\$1	0.00
								\$(0.00
								\$(0.00
								\$(0.00
								\$(0.00
			1					\$(0.00
								\$0	0.00
								\$0	0.00
									0.00
								\$0	0.00
									00,0
									0.00
DITIONAL	3611 - 4							\$0	0.00
DUTTONAL	WILLEAGE CO	SIS (from the	Extra Fixed Rate C		111111111111111111111111111111111111111			\$0	00.0
				Т	OTAL MILEAGE	COSTS:		\$413	.00

interim Request		7					Page	10	of	16
Consultant /Res	ponsible	e Party:	SPATO	CO Energy	Solution	S	<u> </u>			
Facility Identific	ation #			Facility		Magness Bul	k Plant			<u> </u>
Dates costs incu	irred:	From		20/23	to	08/19/24	Reques	st date:	09,	/04/24
			FIXI	DRAT	E COST	S DETAIL				
DATE INV	OICE#		DESCRIP	TION AN	D WORK	PLAN TASK			AMOUN	
OTHER:	-								· Charles	· · · · · · · · · · · · · · · · · · ·
						,				
	<u> </u>									
		4								
						`				
		·								
						-				
									· · · · · · · · · · · · · · · · · · ·	<u></u>
									·	
		-								· · · · · · · · · · · · · · · · · · ·
								<u> </u>		
						·····				
DDITIONAL OTHE	R FIXED	RATE COS	TS (from	Extra Fix	ed Rate	Costs page):				\$0.00
			The second secon			FIXED RATE				\$0.00
						manipor e estaspare roma arrena roma.	AND THE PROPERTY OF THE PROPER			φυ.υ υ
				TO:	ΓΔΙ FIX	ED RATE	മ്പാര		64:	0.60.60
			<u>a agrang na 25 °</u>						\$10	0,050.50

Interim Request No.		,			Page	11	of	16
Consultant /Respons	sible Party:	SPATCO Energ	y Solutions .		. ოგი	1 1	~:	
Facility Identification			Facility Name	: Magness Bull	c Plant			
Dates costs incurred	l: From	10/20/23	to	08/19/24	Reques	t date:	09/0	04/24
		OTHER D	IRECT COST	S DETAIL				
DATE INVOICE	E# TRAVE		OF NIGHTS A		NTASK	****	MOUNT	
LODGING:							MIOOITI	
							·	
						,		
02/01/24 90922563		/ITH_Jan 28,29	,30,31_4 nights	T2				\$381.17
02/01/24 8207766	PHILLIP KIN	G_Feb 1_1 nigh	t_T2					\$94.99
02/20/24 91130129		/ITH_Feb 5,6,7,	8_4 nights_T2					\$455.09
02/13/24 91228594		/ITH_Feb 12_1						\$117.14
02/29/24 91504521		1TH_Feb 28_1						\$115.69
03/08/24 91645961		11TH_Mar 7_1 n						\$121.74
03/20/24 91859524		11TH_Mar 19_1			·			\$119.72
05/16/24 CTL-734-5		RY_May 13,14,1						\$284.96
05/16/24 40338890		RY _May 16_1 n	ight_T3					\$94.99
05/18/24 25045890		L_May 13,14,15	,16_4 nights_T2	2			(\$421.64
05/16/24 25044496		ERS_May 13,14	,15_3 nights_T3	<u>.</u>				\$315.22
05/15/24 40443220		6_May 15_1 nig						\$94.99
05/22/24 CTL-794-2		Y_May 20,21_2					9	189.98
05/22/24 92952311		PHILL_May 21_:					9	135.25
05/22/24 40578472		_May 22_1 nig	ht_T3					\$94.99
05/30/24 CTL-848-1	DIANA CURR	Y_May 30_1 nig	ght_T3					\$94.99
07/15/24 CTL-1032-2		Y_July 14_1 nig						\$94.99
07/15/24 CTL-1023-2		Y_July 15,16_2					\$	189.98
07/17/24 CTL-1045-1		Y_July 17_1 nig						\$94.99
08/1 <u>4</u> /24 CTL-1189-1	L DIANA CURR	Y_Aug 6_1 nigh	t_T3			/		\$94.99
							:	
		ř						
				-				
	<u> </u>							
·								
DITIONAL ADOMO	COSTO	F		manthatay a sa garana (ari 1994 a				
DITIONAL LODGING	COS IS (from t	ne Extra Other						\$0.00
			TO	TAL LODGING	COSTS:		\$3,6	07.50
						Cartinate Transfer		14 11 17 17 17 17

Interim Request No. Consultant /Responsible	7 Portu	CDATCO E			Page	12	of	1
Facility Identification #	73000121	SPATCO Energy S						
Dates costs incurred:	From	10/20/23	acility Name	: Magness Bulk I				
	TTOM		to	08/19/24	Reques	t date:	09/0	4/2
DATE INVOICE#		OTHER DIR				246		
BORATORY:		DESCRIPTION	I AND WORK	PLAN TASK		Application Control	AMOUNT	
				'				
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						<u>.</u>
						·····		
	<u> </u>							
				:				
							·····	
				. ,				
		·						
		•						
TIONALLABORATOR								
TIONAL LABORATORY	COSTS (fr	om the Extra Oth						\$0.
			TOTAL	LABORATORY (COSTS:		,	\$0.0

Interim Request No.	. 7				Dana	40		4.5
Consultant /Respon		SPATCO Energ	ev Solutions	-	Page	13	<u>of</u>	16
Facility Identification		The state of the s		: Magness Bull	(Dlant			
Dates costs incurre		10/20/23	to	08/19/24	Request	t data:	00/	04/24
			DIRECT COST		Nequesi	i date.	09/0)4/24
DATE INVOIC	E#		ION AND WORK				ARCHINI	
SUBCONTRACTS:				CILEMIN LASIN			AMOUN'	
01/29/24 1117	GRAVES TR	EE SERVICE CO	T2-CO2			•	•	4 005 00
02/16/24 35757	ANDERSON	ENGINEERING	CONSULTANTS,	INC T2				1,225.00
03/08/24 35829	ANDERSON	ENGINEERING	CONSULTANTS,	INC T2				7,037.50
11/14/24 58	SAMUEL SN	11TH SURVEYIN	G LLC T2					7,725.00
03/29/24 102225		OR WORLD_T3						1,000.00
04/01/24 3222-425			ARKANSAS INC_	T6				4,992.11
05/10/24 3400		ONMENTAL_T3						1,024.43
05/10/24 769824	GEOTECH_1		-					2,000.00 6,942.85
05/13/24 103304	COMPRESSO	OR WORLD_T3-	CO3					\$148.04
05/31/24 SC053124	FT NEWGEN RI	SOURCES_T6	-			<u></u>		,940.00
06/14/24 1406	CRAWFORD	ELECTRIC INC.	T3			·		,020.00
07/01/24 SC070124	FT NEWGEN RI	SOURCES_T6						\$700.00
07/22/24 SC072224	W NEWGEN RE	SOURCES_T6						,610.00
07/29/24 SC072924	W NEWGEN RE	SOURCES_T6	•					440.00
07/31/24 2005	CRAWFORD	ELECTRIC INC.	T3-CO3					,465.91
08/02/24 SC080124	FT NEWGEN RE	SOURCES_T6						700.00
08/19/24 SC008192	4WNEWGEN RE	SOURCES_T6						,880.00
							. 😛	.000.00
·								
)								
4	,							
·								
DDITIONAL SUBCOUR	DAOTO COC			21. 42.6.2.2.2.2				
DDITIONAL SUBCONT	KACIS COST	from the Ext						\$0.00
			I O I AL SU	JBCONTRACTS	CUSTS:		\$108,8	50.84

Interim I	Request No.	7		Market and the second of				v	
Consulta	nt /Respons	ble Party:	SPATCO Energ	v Solutions		Page	14	of	16
Facility I	dentification	# 73000131	zireig		e: Magness Bu	II. Di			
Dates co	sts incurred:	From	10/20/23	to	08/19/24		4 1 1		10.1.10.1
				IRECT COS	TC DETAIL	Reques	t date:	09/	04/24
DATE	INVOICE	<i>i</i> [
SUPPLIES		The street of the second section	DESCRIBING	JIN AIND WORL	K PLAN TASK			AMOUN	<u>T </u>
01/24/2	24 4646	WALMART						*	
03/12/2	4 921262		DISCOUNT, INC						\$30.5
04/29/2	4 7342657		TES PLASTIC CO						\$7.0
05/13/2	4 82118	HOME DEPO		RECKTATION					\$200.14
05/13/2	4 11334	HOME DEPO							\$32.90
05/14/2	4 23		DING CTR #39						\$25.75
05/15/2	4 85483	HOME DEPO							\$30.66
05/15/2	4 85491	HOME DEPO							\$65.00
05/16/2	4 28705	HOME DEPC							\$19.85
05/17/2	4 87299	HOME DEPO							\$45.86
05/17/2	4 87307	HOME DEPO							\$87.70
05/20/2	4 91606	HOME DEPO							\$62.06
05/20/2	1 91614	HOME DEPO							\$44.71
05/21/24	4230312395	HAROLD TU	KERS AUTO PAI	RTS					\$47.42
05/21/24	4230312407	HAROLD TUC	KERS AUTO PAI	RTS					\$56.96
05/22/24	375330	HAYNES HON							\$104.20
05/22/24	654502	NAPA					····		\$56.15
05/23/24	37797	HOME DEPO	ľ						119.60
05/30/24	63372	HOME DEPO	Γ						\$17.57
05/30/24	951091487	LOWE'S							\$57.13
06/01/24	C395226	MILLER TRUE	VALUE						\$58.38
06/01/24	729830621	LOWE'S							\$71.83
06/02/24	60535	HOME DEPOT	-	<u>,</u>					150.75
06/02/24	593574	TRACTOR SUF	PLY CO				<u>,</u>		\$33.33
06/02/24	551099819	LOWE'S							\$46.68
06/03/24	378760	HAYNES HOM	E CENTER						121.75
06/03/24	655332	NAPA	-						\$15.27
06/03/24	655294	NAPA							\$77.43
	039S-10502	METAL ROOFI	NG SUPPLY - GR	EENBRIFR			·		\$82.61
	206728713	LOWE'S			,				\$71.42
	9108668832	GRAINGER							17.49
06/16/24		HOME DEPOT							349.66
DDITIONAL	SUPPLIES C	OSTS (from t	he Extra Other	Direct Costs n	:/ans				316.20
		• • • • • • • • • • • • • • • • • • • •	Design with the state of the st	O-000	TAL SUPPLIES				47.66
					TAL SUFFLIES	0.000181		\$2,5	71.71

Interim Red		7	Substitute and make the transcription of	a Taga ar Tuar Taga at San Arabasa.		P -		_	
Consultant	/Responsibl	e Party:	SPATCO Ener	gy Solutions		Page	140	of	16
Facility Ide	ntification#	73000131			ne: Magness Bul	le Fat (
Dates costs	s incurred:	From	10/20/23	to	08/19/24			00/-	
				DIRECT COS	TC DETAIL	Request	date:	09/0	4/24
DATE	INVOICE#								
SUPPLIES:		Estate of the section of the	<u> </u>	ION AND WOR	K PLAN TASK			TNUOM	
07/15/24	56518	HOME DEPO)T						
07/15/24	73216	HOME DEPO							\$24.83
07/15/24	73240	HOME DEPO							\$55.36
07/15/24	213740	DITTA ACE H		,					\$27.56
07/15/24	72291	HOME DEPC							\$8.34
07/16/24		HOME DEPC							\$65.01
07/17/24		TRACTOR SL							\$24.66
08/07/24		CARQUEST A					·		118.98
									\$22.92
	·	·							
			-						
			1						
·								·	
							<u> </u>		
DDITIONAL SI	UPPLIES CO	STS (from ti	ie Extra Othe	r Direct Costs _I	nane):				
					oagej. OTAL SUPPLIES	COSTO			0.00
					ANAL SUFFLIES	CU3[5]		\$34	7.66

	equest No.	7		en in the second second		Daga	4 -		
Consultar	nt /Responsib	le Party:	SPATCO Energy So	lutions		Page	15	of_	16
Facility Id	entification#	73000131			: Magness Bulk P	lant			
Dates cos	ts incurred:	From	10/20/23	to	08/19/24	Request	t data:	00/	04/24
			OTHER DIRE	CT COST	SPETAL	reques	i uate.	09/	04/24
DATE	INVOICE#		DESCRIPTION ,						
OTHER/MIS	C. DIRECT C	OSTS:		IIID IIOKK	LENN I ASK		Year and	AMOUN	T
	G&WRR	G&W RR Pe	rmit Application						
	828008	MORRISON	BROS, CO						6,500.0
04/05/24	12-05-15396	ICON PROCI	SS CONTROLS INC.						2,546.8
04/12/24	34009	NPE						- \$	1,413.0
	300060574	PVF INDUST	RIAL SUPPLY INC.						\$540.0
	1-506315	JACKSON EC							1,294.4
	6479526	ENTERGY							1,937.2
06/05/24	12-05-15879	ICON PROCE	SS CONTROLS INC.		:				\$277.5
05/17/24	1-506315	JACKSON EQ							\$99.5
06/11/24	201008	ENTERGY					 . <u></u>		\$38.7
07/11/24		ENTERGY							\$40.7
· · · · · · · · · · · · · · · · · · ·	081-19682	METAL ROO	FING SUPPLY STEPR	ОСК	,				\$37.5
08/12/24		ENTERGY							\$749.0
									\$52.33
							· · · · · · · · · · · · · · · · · · ·		
								-	
	١	•							
		1		-					
	·								
				·					
							· ·		
Notice to the latest states and the latest states are the latest states and the latest states and the latest states are the latest states and the latest states are the latest states and the latest states are the latest states and the latest states are the latest states and the latest states are the latest states and the latest states are the latest states and the latest states are the latest states and the latest states are the latest s									
DITIONAL (OTHER/MISC	. COSTS (fro	m the Extra Other	Direct Cost	s page):				\$0.00
					OTHER/MISC. C	OSTS:	*	\$15,5	
								4:0,0	
			ТО	TAL OTH	ER DIRECT CO	STS	9	130,55	7.15
					200 1 200 1 1 200 1 1 1 1 2 1 2 1 2 1 2			,	



PLEASE MAKE REMITTANCE TO: PO BOX 5450 **CAROL STREAM, IL 60197-5450**

MAGNESS OIL COMPANY PO BOX 69 GASSVILLE AR 72635

Ship-to address COTTER BULK PLANT 610 3RD STREET COTTER AR 72626

Invoice	
Number	93772455
Date	08/29/2024
Purchase Order Number	JEFF - T.F.
Sales Order Number	1515141
Customer Number	1039428
Salesman#	259, Little Rock House
Sales Office	0057, Little Rock

Currency

USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

FREE PRODUCT REMOVAL WORKPLAN IMPLEMENTATION - RIGHT OF WAY ISSUES, INSTALLATION OF RECOVERY WELLS, EQUIPMENT INSTALLATION AND STARTUP

Item			1	tem Detail	,
10	Material:		INSTALLATION PRICE	Installation - Contract Price	
	Quantity	UOM		Price	Extended price
	1	EA		245,597.98	245,597.98
Item	is total:				245,597.98

245,597.98

LOCATION: Magness Bulk Plant 610 3rd Street Cotter, AR

LAST: 03-0061

Release Date 3/23/2020

DATE	ITEM DESCRIPTION	NUMBER	UNIT RATE	TOTAL
	T-14 P	OF UNITS		
T1	Task 1_Project Planning. G&WRS Railroad per	mits, review	-	
	with right of way issues.		•	
10/20/2023	, ,	5.5	\$140.64	\$773.52
10/21/2023		√ 4	\$140.64	\$562.56
10/22/2023	· ,	2.5	\$140.64	\$351.60
10/23/2023	, ,	∀ 2.5	\$140.64	\$351.60
10/25/2023	Sr. Proj. Hydrogeologist, PG	· 2	\$140.64	\$281.28
10/30/2023	Sr. Proj. Hydrogeologist, PG	√ 0.5	\$140.64	\$70.32
11/28/2023	Sr. Proj. Hydrogeologist, PG	, \ 1	\$140.64	\$140.64
12/18/2023	CS-MIL_office-site-motel	153	\$0.70	\$107.10
12/19/2023	Sr. Proj. Hydrogeologist, PG	v 1	\$140.64	\$140.64
12/19/2023	CS-MIL_motel-site-office	153	\$0.70	\$107.10
12/28/2023	Sr. Proj. Hydrogeologist, PG	V 1	\$140.64	\$140.64
1/16/2024	Sr. Proj. Hydrogeologist, PG	√ 2	\$140.64	\$281.28
1/18/2024	Sr. Proj. Hydrogeologist, PG	√, 1	\$140.64	\$140.64
1/22/2024	Sr. Proj. Hydrogeologist, PG	√ 1	\$140.64	\$140.64
1/23/2024	Sr. Proj. Hydrogeologist, PG	1.5	\$140.64	\$210.96
1/24/2024	Sr. Proj. Hydrogeologist, PG	1.8	\$140.64	\$1,125.12
1/25/2024	Sr. Proj. Hydrogeologist, PG	· 4		\$562.56
1/26/2024 Г2	Sr. Proj. Hydrogeologist, PG	, 2	\$140.64	\$281.28
14	Task 2_Labor shown includes project managem			
	deprep, travel, and field for the following subta			
	locating, land clearing and leveling, drilling and	recovery well		
	construction, and well development.		-	
1/28/2024	Sr. Proj. Hydrogeologist, PG	3	\$140.64	\$421.92
1/28/2024	CS_per diem			\$56.00
/28/2024	CS-MIL_office-site-supplies-motel	181	and the second	126.70
/29/2024	Sr. Proj. Hydrogeologist, PG			5703.20
/29/2024	CS_per diem		-	556.00
/30/2024	Sr. Proj. Hydrogeologist, PG			\$1,195.44
/30/2024	CS_per diem			51,195.44 556.00
/30/2024	EQ_PID_SPATCO_1 week Rental		· ·	5255.00
/30/2024	EQ_IP_SPATCO_1 week Rental	· ·		
/31/2024	Sr. Proj. Hydrogeologist, PG	1 _		150.00
/31/2024 /31/2024	CS_per diem			1,125.12
/31/2024	•	The state of the s		56.00
	CS-MIL_motel-site-supplies-office	,		126.70
/1/2024 /2/2024	Sr. Proj. Hydrogeologist, PG	į		1,265.76
/2/2024	Sr. Proj. Hydrogeologist, PG	`		1,125.12
/1/2024 /1/2024	Staff Geologist			610.20
/1/2024 /1/2024	PK_MIL_office-site-motel			95.90
	PK_per diem	and the second s		56.00
/2/2024 /2/2024	Staff Geologist			474.60
_	PK_MIL_motel-site-office			95.90
J/ 2024	Sr. Proj. Hydrogeologist, PG	., 8.5	\$140.64 \$	1,195.44

DATE	ITCM DECONOTION	——————————————————————————————————————			
DATE	ITEM DESCRIPTION		NUMBER	UNIT RATE	TOTAL
2/5/2024	CS_MIL_office-site-motel		OF UNITS	¢0.70	<u> </u>
2/5/2024	CS_per diem		180 I ·	\$0.70	\$126.00
2/5/2024	EQ_PID_SPATCO_1 week Rental			\$56.00	\$56.00
2/5/2024	EQ_IP_SPATCO_1 week Rental	. 1		\$255.00	\$255.00
2/5/2024	EQ_DEV PUMP_1 week Rental	1		\$150.00	\$150.00
2/6/2024	Sr. Proj. Hydrogeologist, PG	1		\$165.00	\$165.00
2/6/2024	CS_per diem	. 4		\$140.64	\$562.56
2/7/2024	Sr. Proj. Hydrogeologist, PG	1		\$56.00	\$56.00
2/7/2024	CS_per diem	₁ 4		\$140.64	\$562.56
2/8/2024	Sr. Proj. Hydrogeologist, PG	1		\$56.00	\$56.00
2/8/2024	CS_per diem	· 9		\$140.64	\$1,265.76
2/9/2024	Sr. Proj. Hydrogeologist, PG	1		\$56.00	\$56.00
2/9/2024	CS_MIL_motel-supplies-site-office	, 6		\$140.64	\$843.84
2/10/2024	Sr. Proj. Hydrogeologist, PG			\$0.70	\$126.00
2/12/2024	Sr. Proj. Hydrogeologist, PG	y 2		\$140.64	\$281.28
2/12/2024	CS_MIL_office-site-motel	4		\$140.64	\$562.56
2/12/2024	CS_per diem			\$0.70	\$109.90
2/13/2024	Sr. Proj. Hydrogeologist, PG	1		\$56.00	\$56.00
2/13/2024	CS_MIL_motel-site-office	√ 4		140.64	\$562.56
2/15/2024	Sr. Proj. Hydrogeologist, PG			50.70	\$109.90
2/17/2024	Sr. Proj. Hydrogeologist, PG	√ 2		140.64	\$281.28
2/28/2024		\ 2 \ √ 3		140.64	\$281.28
2/28/2024	CS_MIL_office-site-motel			140.64	\$421.92
2/28/2024	CS_per diem	15	•	50.70	\$109.20
2/29/2024	Sr. Proj. Hydrogeologist, PG	1		556.00	\$56.00
2/29/2024	CS_MIL_motel-site-office	5		140.64	\$703.20
3/5/2024	Sr. Proj. Hydrogeologist, PG	15		0.70	\$109.20
3/6/2024	Sr. Proj. Hydrogeologist, PG	1 3		140.64	\$421.92
3/7/2024	Sr. Proj. Hydrogeologist, PG	2		140.64	\$281.28
3/7/2024	CS_MIL_office-site-motel	, 9		140.64	\$1,265.76
3/7/2024	CS_per diem	15		0.70	\$111.30
3/8/2024		1			\$56.00
3/8/2024	CS_MIL_motel-site-office	√ 8 45			\$1,125.12
3/11/2024		15			\$111.30
3/12/2024		1			\$140.64
3/12/2024	CS_MIL_office-site-office	9			\$1,265.76
3/13/2024	Sr. Proj. Hydrogeologist, PG	30	-		\$212.80
3/14/2024	Sr. Proj. Hydrogeologist, PG	<i>j</i> 2			\$281.28
3/15/2024	Sr. Proj. Hydrogeologist, PG	, 4.5			\$632.88
3/19/2024	Sr. Proj. Hydrogeologist, PG	2			\$281.28
3/19/2024	CS_MIL_office-site-motel	6			\$843.84
3/19/2024	CS_per diem	152	• •		106.40
3/20/2024	Co Book Haday to the BO	1			556.00
3/20/2024	CS_MIL_motel-site-office	7 4			5562.56
3/21/2024		152			5106.40
T3	Task 3 - Labor shown includes project management, prep,	₹ 2	\$1	.40.64	281.28
	deprep, travel, and field for the following subtasks:				•
	equipment purchasing, equipment installation, system satrtu	p			
T2 2 1	and troubleshooting, and periodic maintenance.				
T3.3.1	Railroad Safety Training				
3/8/2024	Professional Geologist_DC	2.00) \$1	00.96 \$	201.92
3/11/2024	Professional Geologist_DC	2.00	\$1	00.96 \$	201.92
3/12/2024	Professional Geologist_DC	1.50	\$1	00.96 \$	151.44

DATE	ITEM DESCRIPTION	1	MBER	UNIT RATE	TOTAL
3/14/2024	Professional Geologist DC		UNITS		1
3/14/2024		1.50		\$100.96	\$151.44
T3	-	√ 3.00	}	\$100.96	\$302.88
15	Task 3 - Labor shown includes project management, prep,				
	deprep, travel, and field for the following subtasks:				
	equipment purchasing, equipment installation, system sat	rtup			
- t t i	and troubleshooting, and periodic maintenance.	\			
3/27/2024		→ 3.50)	\$100.96	\$353.36
Т7	Labor shown includes report preparation and peer review	s for			
	one initial report and seven follow-up quarterly reports.				•
4/2/2024	Professional Geologist_DC	₹ 1.50		\$100.96	\$151.44
4/8/2024	Professional Geologist_DC	3.00		\$100.96	\$302.88
4/10/2024	Professional Geologist_DC	3 2.00		\$100.96	\$201.92
Т3	Task 3 - Labor shown includes project management, prep,	T3		T3 ·	T3
	deprep, travel, and field for the following subtasks:				
	equipment purchasing, equipment installation, system sati	rtun			
	and troubleshooting, and periodic maintenance.	сир			
4/21/2024	Professional Geologist_DC	, 5.50		\$100.96	\$555.28
4/21/2024	DC MIL_home-site-home	202.0		\$0.70	\$141.40
T7	Labor shown includes report preparation and peer reviews		-		P. 12.10
	one initial report and seven follow-up quarterly reports.				
4/26/2024	Professional Geologist_DC	. 2.50		\$100.96	\$252.40
5/3/2024	Professional Geologist_DC	3.50		\$100.96	\$353.36
Т3	Task 3 - Labor shown includes project management, prep,		1		,
	deprep, travel, and field for the following subtasks:				
	equipment purchasing, equipment installation, system satr	tup		•	
	and troubleshooting, and periodic maintenance.	•			
5/8/2024	Professional Geologist_DC	₹ 7.00	:	\$100.96	\$706.72
5/10/2024	Professional Geologist_DC	_{./} 14.00) (\$100.96	\$1,413.44
5/10/2024	DC MIL_home-site-home	208.0	0 5	50.70	\$145.60
5/10/2024	Staff Geologist	, 12.50	, ,	67.80	\$847.50
5/10/2024	PK MIL_home-site-home	275.0	0 (0.70	\$192.50
5/10/2024	S Smith_Tech	3 4.50		57.00	\$256.50
5/10/2024	SS_MIL_home-site-home	215.0	0 \$	50.70	\$150.50
5/13/2024	Professional Geologist_DC	, 12.50	Ş	100.96	\$1,262.00
5/13/2024	DC MIL_home-site-supplies-motel	158.0			\$110.60
5/13/2024	DC_per diem	1			\$56.00
5/13/2024	F. Hill_Tech	10.25	-		\$746.61
5/13/2024	MIL_FH_office-site-motel	140			\$98.00
5/13/2024	FH_Per Diem	1			\$56.00
5/13/2024	J. Powers_Tech	£ 8.00			\$448.00
5/13/2024	JP_MIL_office-site-motel	140.00			\$98.00
5/13/2024	JP_per diem	1			\$56.00
5/14/2024 5/14/2024	Professional Geologist_DC	\ 10.50			\$1,060.08
5/14/2024 5/14/2024	DC MIL_motel-site-supplies(Mt. Home)-site-motel	21.00			\$14.70
5/14/2024 5/14/2024	DC_per diem	1			\$56.00
5/14/2024 5/14/2024	F. Hill_Tech	9.00			\$655.56
5/14/2024 5/14/2024	MIL_FH_motel-site-motel	30			\$21.00
5/14/2024 5/14/2024	FH_Per Diem	1			556.00
5/14/2024 5/14/2024	J. Powers_Tech	6.00			336.00
3/ 14/ 2024	JP_MIL_motel-site-motel	30.00	\$(0.70	\$21.00

DATE	ITEM DESCRIPTION		NUMBER OF UNITS	•	TOTAL
5/14/2024	JP_per diem		1	\$56.00	\$56.00
5/15/2024	Professional Geologist_DC	14	9.50	\$100.96	\$959.12
5/15/2024	DC_per diem		1	\$56.00	\$56.00
5/15/2024	F. Hill_Tech	,	9.00	\$72.84	\$655.56
5/15/2024	MIL_FH_motel-site-motel		30	\$0.70	\$21.00
5/15/2024	FH_Per Diem		1	\$56.00	\$56.00
5/15/2024	J. Powers_Tech		8.00	\$56.00	\$448.00
5/15/2024	JP_MIL_motel-site-motel		30.00	\$0.70	\$21.00
5/15/2024	JP_per diem		1	\$56.00	\$56.00
5/15/2024	Staff Geologist		10.50	\$67.80	\$711.90
5/15/2024	PK MIL_office-site-motel		137.00	\$0.70	\$95.90
5/15/2024	PK_per diem		1	\$56.00	\$56.00
5/15/2024	S Smith_Tech		5.00	\$57.00	\$285.00
5/15/2024	SS_MIL_home-site-home		215.00	\$0.70	\$150.50
5/16/2024	Professional Geologist_DC		9.00	\$100.96	\$908.64
5/16/2024	DC_per diem		1.00	\$56.00	\$56.00
5/16/2024			9.00	\$72.84	\$655.56
5/16/2024	FH_MIL_motel-site-motel		3.00 30	\$0.70	\$21.00
5/16/2024	FH_Per Diem		1	\$56.00	\$56.00
5/16/2024	J. Powers_Tech		4.00	\$56.00	\$224.00
5/16/2024	JP_MIL_motel-site-office		1.00 140.00	\$0.70	\$98.00
5/16/2024	Staff Geologist		140.00 12.75	\$67.80	
5/16/2024	PK MIL_motel-site-home		137.00	\$0.70	\$864.45
5/17/2024	Professional Geologist DC		10.50	\$100.96	\$95.90
5/17/2024	DC MIL_motel-site-home	9	135.00	\$0.70	\$1,060.08
5/17/2024	F. Hill_Tech		5.25	\$72.84	\$94.50
5/17/2024	MIL_FH_motel-site-office		.40	\$0.70	\$455.25
5/19/2024	Professional Geologist_DC	į 9		\$100.96	\$98.00
5/19/2024	DC MIL_home-site-home		08.00	\$0.70	\$908.64
5/20/2024	Professional Geologist_DC		1.00	\$100.96	\$145.60
5/20/2024	DC MIL_home-site-supplies-site		35.00		\$1,110.56
5/20/2024	DC_per diem	1		\$0.70	\$94.50
5/21/2024	Professional Geologist_DC			\$56.00	\$56.00
5/21/2024	DC MIL_motel-site-supplies-site		0.50	\$100.96	\$1,060.08
5/21/2024	DC_per diem		1.00	\$0.70	\$21.70
5/21/2024	Professional Geologist_JH	1		\$56.00	\$56.00
5/21/2024	JH_MIL_home-site-motel		.00	\$108.18	\$649.08
5/21/2024	JH_per diem		40.00	\$0.70	\$98.00
5/22/2024	Professional Geologist_DC	1		\$56.00	\$56.00
5/22/2024	DC MIL_motel-site-home			\$100.96	\$1,262.00
5/22/2024	DC_per diem			\$0.70	\$73.50
5/22/2024	Professional Geologist JH	1		\$56.00	\$56.00
5/22/2024	JH_MIL_motel-site-home				\$865.44
5/22/2024	Staff Geologist				\$98.00
5/22/2024	"	8.			\$576.30
5/22/2024	PK MIL_home-site-motel PK_per diem				\$95.90
5/23/2024 5/23/2024	Professional Geologist_DC	1			\$56.00
5/23/2024 5/23/2024					\$1,211.52
5/23/2024 5/23/2024	DC MIL_home-site-supplies-site-home				\$166.60
5/23/2024 5/23/2024	Staff Geologist	9 5.0			\$339.00
5/23/2024 5/23/2024	PK MIL_motel-site-home				\$95.90
5/23/2024 5/23/2024	S Smith_Tech	, 9.			\$555.75
	SS_MIL_home-supplies-site-home				\$147.00
5/28/2024	Professional Geologist_DC	12	.50 Ş	100.96	\$1,262.00

DATE	ITEM DESCRIPTION	NUM	L L	TE TOTAL
E/20/2024		OF U		
5/28/2024	DC MIL_home-site-home	208.00	\$0.70	\$145.60
5/30/2024		· 14.00	\$100.96	\$1,413.44
5/30/2024	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	138.00	,	\$96.60
5/30/2024	 ,	1	\$56.00	\$56.00
5/31/2024	Professional Geologist_DC	4.50	\$100.96	\$454.32
5/31/2024	DC MIL_motel-site-home	104.00	•	\$72.80
6/1/2024	Professional Geologist_DC	, 13.00	\$100.96	\$1,312.48
6/1/2024	DC MIL_home-site-supplies-site-home	238.00	•	\$166.60
6/2/2024	DC MIL_home-supplies(HD-Conway)-home	42.00	\$0.70	\$29.40
6/6/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
6/7/2024	Professional Geologist_DC	7 12.25	\$100.96	\$1,236.76
6/7/2024	DC MIL_home-site-home	208.00		\$145.60
6/7/2024	S. Henderson_Tech	11.00	\$75.00	\$825.00
6/7/2024	SH_MIL_office-site-office	274.00	\$0.70	\$191.80
T7	Labor shown includes report preparation and peer review	ws for		,
	one initial report and seven follow-up quarterly reports.			
				•
6/11/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
6/12/2024	Professional Geologist_DC	↓ 1.50	\$100.96	\$151.44
6/13/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
T3	Task 3 - Labor shown includes project management, prep	2.00	\$100.50	\$201. 3 2
	deprep, travel, and field for the following subtasks:	,		
	equipment purchasing, equipment installation, system sa	triun.		
	and troubleshooting, and periodic maintenance.	ititup		
C I C I DOD .	•	•		
6/16/2024	Professional Geologist_DC	i 10.00 °	\$100.96	\$1,009.60
6/16/2024	DC MIL_home-site-supplies-home	238.00	\$0.70	\$166.60
7/14/2024	Professional Geologist_DC	y 2.25	\$100.96	\$227.16
7/14/2024	DC MIL_home-site-motel	105.00	\$0.70	\$73.50
7/14/2024	DC_per diem	1	\$56.00	\$56.00
7/15/2024	Professional Geologist_DC	\ 13.00	\$100.96	\$1,312.48
7/15/2024	DC MIL_motel-site-supplies (mt home & harrison)-motel	140.00	\$0.70	\$98.00
7/15/2024	DC_per diem	1	\$56.00	\$56.00
7/16/2024	Professional Geologist_DC	√ 9.00	\$100.96	\$908.64
7/16/2024	DC MIL_motel-site-supplies-motel	30.00	\$0.70	\$21.00
7/16/2024	DC_per diem	1	\$56.00	\$56.00
7/16/2024	Professional Geologist_JH	y 10.00	\$108.18	\$1,081.80
7/16/2024	JH_MIL_home-site-home	280.00	\$0.70	\$196.00
7/17/2024	Professional Geologist_DC	_, 13.00	\$100.96	\$1,312.48
7/17/2024	DC_per diem	1	\$56.00	\$56.00
7/18/2024	Professional Geologist_DC	12.00	\$100.96	\$1,211.52
7/18/2024	DC MIL_motel-site-home	105.00	\$0.70	\$73.50
T7	Labor shown includes report preparation and peer review	s for		
	one initial report and seven follow-up quarterly reports.			
_ 1 1	·			
7/19/2024	Professional Geologist_DC	4.00	\$100.96	\$403.84
Т3	Task 3 - Labor shown includes project management, prep,	¥		
	deprep, travel, and field for the following subtasks:			
	equipment purchasing, equipment installation, system sat	rtup		
	and troubleshooting, and periodic maintenance.	•		
7/21/2024	Professional Geologist DC	8.00	\$100.96	¢907.60
7/21/2024	DC MIL_home-site-home	() 8.00 208.00		\$807.68
, , – – – •	=	200.00	\$0.70	\$145.60

DATE	ITEM DESCRIPTION		MBER UNIT RA	TE TOTAL
T7	Labor shown includes report preparation and peer revi	ews for	011113	· · · · · · · · · · · · · · · · · · ·
	one initial report and seven follow-up quarterly reports			
7/22/2024	Professional Geologist_DC	, 2.00	\$100.96	\$201.92
7/23/2024	Professional Geologist_DC	6.00	\$100.96	\$605.76
7/30/2024	Professional Geologist_DC	3.00	\$100.96	\$302.88
7/31/2024	Professional Geologist_DC	√ 4.00	\$100.96	\$403.84
8/1/2024	Professional Geologist_DC	y 2.50	\$100.96	\$252.40
T3	Task 3 - Labor shown includes project management, pro	: p,		
	deprep, travel, and field for the following subtasks:			
	equipment purchasing, equipment installation, system	satrtup		
	and troubleshooting, and periodic maintenance.	•		
3/1/2024	DC MIL_home-damascus-home(pu bldg)	25.0	0 \$0.70	\$17.50
17	Labor shown includes report preparation and peer review		φυ	Ψ17.5 0
	one initial report and seven follow-up quarterly reports			
3/2/2024	Professional Geologist DC	· 6.00	\$100.96	\$605,76
3	Task 3 - Labor shown includes project management, pre		\$100.50	\$005.70
	deprep, travel, and field for the following subtasks:	יא,		
	equipment purchasing, equipment installation, system s			•
		atrtup		
/E /2024	and troubleshooting, and periodic maintenance.			
/5/2024 7	DC MIL_home-damascus-home(pu bidgparts)	25.00	\$0.70	\$17.50
7	Labor shown includes report preparation and peer revie			
	one initial report and seven follow-up quarterly reports.	i.	•	
/5/2024	Professional Geologist_DC	2.00	\$100.96	\$201.92
/5/2024	Professional Geologist_JH	6.00	\$108.18	\$649.08
3	Task 3 - Labor shown includes project management, prej	р, "		
	deprep, travel, and field for the following subtasks:			
	equipment purchasing, equipment installation, system s	atrtup		
	and troubleshooting, and periodic maintenance.	•		
/6/2024	Professional Geologist_DC	, 13.00	\$100.96	\$1,312.48
/6/2024	DC_MIL_home-site-motel	105.0	0 \$0.70	\$73.50
/6/2024	DC_per diem	1	\$56.00	\$56.00
/6/2024	Staff Geologist	· 14.00	\$67.80	\$949.20
/6/2024	PK_MIL_Home-site-home	274.0	0 \$0.70	\$191.80
/6/2024	S Smith_Tech	√ 8.00	\$57.00	\$456.00
6/2024	SS_MIL_home-site-home	200.0	0 \$0.70	\$140.00
/7/2024	Professional Geologist_DC	<i>i</i> 11.50		\$1,161.04
7/2024	DC_MIL_motel-site-home	100.00	-	\$70.00
7/2024	HENRY_Tech	\ , 8.00	\$57.00	\$456.00
7/2024	Henry_MIL_home-site-home	274.00		\$191.80
	Labor shown includes report preparation and peer review	vs for	•	
	one initial report and seven follow-up quarterly reports.			
8/2024	Professional Geologist_JH	y 2.00	\$108.18	\$216.36
/8/2024	Professional Geologist_DC	, 2.00 , 5.00	\$100.18	\$210.30 \$504.80
8/2024	DC_MIL_office-deq-office	16.00	\$100.96	\$504.80 \$11.20
		10.00	Q 0.70	Y
	Prepare RA#1 over \$50,000	· 1	\$1,000.00	\$1,000.00

DATE	ITEM DESCRIPTION		MBER UNIT RAT	E TOTAL
DATE	THIRD PARTY EXPENSES	1 OF U	JNITS	
				-
2/1/2024	LODGING			
2/1/2024	CS_909225637_QI&S_(Jan 28,29,30,31)_T	1	\$457.40	\$457.40
2/1/2024	PK_TCL_1 nights (Feb 1)_T3	1	\$113.99	\$113.99
2/5/2024	CS_911301297_QI&S_(Feb 5,6,7,8)_T2	1	\$546.11	\$546.11
2/12/2024	CS_912285946_QI&S_(Feb 12)_T2	1	\$140.57	\$140.57
2/28/2024	CS_91504219_QI&S_(Feb 28)_T2	1	\$138.83	\$138.83
3/7/2024	CS_916459613_QI&S_(Mar 7)_T2	1	\$146.09	\$146.09
3/18/2024	CS_918596240_QI&S_(Mar 19)_T2	1	\$143.66	\$143.66
5/16/2024	DC_TCL_3 nights (May 13,14,15)_T3	1	\$341.95	\$341.95
5/17/2024	DC_TCL_1 night (May 16)_T3	1	\$113.99	\$113.99
5/20/2024	FH_Ql&S_4 nights (May 13,14,15,16)_T3	1	\$505.97	\$505.97
5/20/2024	JP_QI&S_3 nights (May 13,14,15)_T3	1	\$378.26	\$378.26
5/15/2024	PK_TCl_1 nights (May15)_T3	1	\$113.99	\$113.99
5/22/2024	DC_TCL_2 nights (May 20,21)_T3	1	\$227.98	\$227.98
5/22/2024	JH_QI&S_1 night (May 21)_T3	1	\$162.30	\$162.30
5/22/2024	PK_TCL_1 night (May22)_T3	1	\$113.99	\$113.99
5/30/2024	DC_TCL_1 night (May 30)_T3	1	\$113.99	\$113.99
7/14/2024	DC_TCL_1 night (July 14)_T3	1	\$113.99	\$113.99
7/15/2024	DC_TCL_2 nights (July 15,16)_T3	1	\$227.98	\$227.98
7/17/2024	DC_TCL_1 night (July 17)_T3	1	\$113.99	\$113.99
8/6/2024	DC_TCL_1 night (Aug 6)_T3	1	\$113.99	\$113.99
	SUB-CON			
1/29/2024	1117_Graves Tree_SITE PREP_T2_CO2	1	\$1,470.00	\$1,470.00
2/16/2024	35757_AECI_RW INSTALLATION_T2	1	\$44,445.00	
3/8/2024	35829_AECI_RW INSTALLATION_T2_CO2	1	\$9,270.00	\$9,270.00
3/18/2024	00058_SSS_SURVEY RW & MAPS_T2	1	\$1,200.00	\$1,200.00
3/29/2024	102225_COMP. WRLD_COMPRESSOR_T3	1	\$5,990.53	\$5,990.53
4/1/2024	T222_WST CON_RW SOIL DISPT6	1	\$1,229.32	\$1,229.32
5/10/2024	AKIN - CONCRETE SLAB	1	\$2,400.00	\$2,400.00
5/10/2024	769824_GEOTECH_TUBING, PUMPS_T3	1	\$32,331.42	\$32,331.42
5/13/2024	103304_COMP. WRLD_COMP. DRAIN_T3	1	\$177.65	\$177.65
5/31/2024	SC053124FT_NEW GEN_SET TANK & RENTAL_T2	1	\$2,328.00	\$2,328.00
6/14/2024	1406_CRAWFORD_ELEC INSTALLATION_T3	. 1	\$2,424.00	\$2,424.00
7/1/2024	SC070124FT_NEW GEN_TANK RENTAL-June_T2	i	\$840.00	\$840.00
7/22/2024	SC072224W_NEW GEN_FLUID DISPOSAL_T6	· 1	\$10,332.00	\$10,332.00
7/29/2024	SC072924W_NEW GEN_FLUID DISPOSAL_T6	1	\$6,528.00	\$6,528.00
7/31/2024	2005_CRAWFORD_INSTALLATION_T3-CO3	1	\$1,759.09	\$1,759.09
8/2/2024	SC080124FT_NEW GEN_TANK RENTAL-July_T2	1	\$840.00	\$840.00
8/19/2024	SC0081924W_NEW GEN_FLUID DISPOSAL-2 loads_T2	1	\$7,056.00	\$7,056.00
	SUPPLIES			
1/24/2024	4646_WM_Marking paint, sampling line_T2	1	\$36.62	\$36.62
3/12/2024	921262_GP Coupling T2	1	\$8.48	\$8.48
4/29/2024	7342657_USP_REM SYS PART_T3-CO3	1	\$240.17	\$240.17
5/13/2024	82118_HD_REM SYS PARTS_T3-CO3	1	\$39.48	\$39.48
5/13/2024	11334_HD_REM SYS PARTS_T3-CO3	1	\$30.90	\$30.90
5/14/2024	614_MEEKS_REM SYS PARTS_T3-CO3	1	\$36.79	\$36.79
5/15/2024	85483_HD_REM SYS PARTS_T3-CO3	1	\$78.00	\$78.00
5/15/2024	85491_HD_REM SYS PARTS_T3-CO3	1	\$23.82	\$23.82
5/16/2024	28705_HD_REM SYS PARTS_T3-CO3	1	\$55.03	\$55.03
		-	Y-3-100	422.03

DATE	ITEM DESCRIPTION		MISSADED	I IAUT DATE	TOTAL
	TIEN DESCRIPTION	•	NUMBER OF UNITS	UNIT RATE	TOTAL
5/17/2024	87299_HD_REM SYS PARTS_T3-CO3		1	\$105.24	\$105.24
5/17/2024	87307_HD_REM SYS PARTS_T3-CO3		1	\$74.47	\$74.47
5/20/2024	91606_HD_REM SYS PARTS_T3-CO3		1	\$53.65	\$53.65
5/20/2024	0814_HD_REM SYS PARTS_T3-CO3		1	\$56.90	\$56.90
5/21/2024	395_HAROLDS_REM SYS PARTS_T3-CO3	•	1	\$68.35	\$68.35
5/21/2024	407_HAROLDS_REM SYS PARTS_T3-CO3		1	\$125.04	\$125.04
5/22/2024	3563_HAYNES_REM SYS PARTS_T3-CO3		1	\$67.38	\$67.38
5/22/2024	65402_NAPA_REM SYS PARTS_T3-CO3		1	\$143.52	\$143.52
5/23/2024	37797_HD_REM SYS PARTS_T3-CO3		1	\$21.08	\$21.08
5/30/2024	63372_HD_REM SYS PARTS_T3-CO3		1	\$68.56	\$68.56
5/30/2024	1487_LOWES_REM SYS PARTS_T3-CO3		1	\$70.06	\$70.06
6/1/2024	226_MILLER TV_REM SYS COVER_T3-C03		1	\$86.20	\$86.20
6/1/2024	0621_LOWES_REM SYS PARTS/COVER_T3-C03		1	\$180.90	•
6/2/2024	60535_HD_REM SYS PARTS_T3-CO3		1	\$40.00	\$180.90 \$40.00
6/2/2024	593574_TS_WELL PLUGS_T3-CO3	•		\$56.02	\$56.02
6/2/2024	9819_LOWES_REM SYS PARTS_T3-CO3			\$56.02 \$146.10	
6/3/2024	8760_HAYNES_REM SYS PARTS_T3-CO3				\$146,10
6/3/2024	655332_NAPA_REM SYS PARTS_T3-C03			\$18.32	\$18.32
6/3/2024	655294_NAPA_REM SYS PARTS_T3-C03			\$92.92	\$92.92
6/3/2024	10502_MRS_COVER FOR CONT PANEL T3-C03			\$99.13	\$99.13
6/4/2024	8712_LOWES_REM SYS PARTS T3-CO3			\$85.70 \$20.00	\$85.70
5/5/2024	222_GRAINGER_REM SYS PARTS_T3-CO3				\$20.99
6/16/2024	29549_HD_REM SYS PARTS_T3-CO3				\$419.59
7/15/2024	56518_HD_REM SYS PARTS_T3-CO3				\$19.44
7/15/2024	73216_HD_REM SYS PARTS_T3-CO3				\$29.80
7/15/2024	73240_HD_REM SYS PARTS T3-CO3				\$66.43
7/15/2024	71624_ACE_REM SYS PARTS_T3-CO3				\$33.07
7/15/2024	4043_HD_REM SYS PARTS_T3-C03				\$10.01
7/15/2024	74263_HD_REM SYS PARTS_T3-CO3				\$78.01
7/17/2024	42476_TS_REM SYS PARTS_T3-C03				\$29.59
8/7/2024	70477_CQ_COMP OIL T3-CO3				\$142.78
0///2024	70477_CQ_COMP OIL_13-CO3	•	L S	27.50	\$27.50
	OTHER DIRECT COSTS				
1/4/2024	Genesse & Wyoming RR Permit Application	· 1	L Ş	57,800.00	\$7,800.00
3/15/2024	1032939_MORRISON_2X2 MANHOLES_T3	. 1	. ,	3,056.21	\$3,056.21
4/5/2024	12-05-15396_ICON - SENSOR, SENTINEL_T3	1		1,695.60	\$1,695.60
4/12/2024	34009_NPE_AIR SHUT OFF_T3	1			648.05
5/10/2024	574_PVFIS_PVC PIPE_T3	. 1			1,553.29
5/13/2024	1-506315_JACKSON EQ_MINIX_T3	1			52,324.75
5/31/2024	9526_ENTERGY_DEPOSIT/SU (5/9/24)_T3	1			333.10
6/5/2024	12-05-15879_ICON - BRACKET_T3	1	-	•	3119.40
6/10/2024	1-506315_JACKSON EQ_MINIX KEY_T3	1			346.50
6/11/2024	1008_ENTERGY (6/11/24)_T3	. 1		-	48.94
7/11/2024	0833_ENTERGY (07/11/2024)_T3	1			45.10
7/24/2024	081-19682_MR SUPPLY_COMP. COVER	. 1			898.80
8/12/2024	4930_ENTERGY (08/07/24)_T3	1			62.80
	• • • • • • • • • • • • • • • • • • • •		•	,	-

INVOICE TOTAL

\$245,597.98



Bridget Emen 10-22 24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

October 11, 2024

Subject:

Technical Review of Reimbursement Application #7

For Time Period: 10/20/23 - 8/19/24 Amount Requested: \$245,597.98

Magness Oil [former]; 610 3rd St., Cotter, AR 72626

ID #03001516

LAST #03-0061

AFIN: 03-00314

The following is in response to your memo to me dated 10/7/24.

1. Status of Release

a) At which step in the Subpart F process is the LAST case, i.e., Site Investigation, CAP, or FP Removal?

This case continues in the assessment phase; however, interim free product removal is proceeding off-site.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

Ultimate clean up goals have not yet been established. Emergency response and interim remediation have been conducted under approved work plans. Under work plan approval dated 11/27/23, interim free product removal is being conducted contemporaneously with quarterly monitoring (two years) in order to assure that free product is not migrating toward the White River. Currently, interim free product removal consists of operation and maintenance of downhole, hydraulic pumps, automatically activated.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

As part of the approved Emergency Response Plan, 8,200 gallons of liquid waste were removed during surfactant flushing of the impacted culvert system. Additionally, 38 tons of solid waste was disposed during the limited excavation of soils from the impacted area.

As part of interim free product removal approved on 8/5/20, 3,131 tons of solid waste were removed, as well as 3,600 gallons of liquid waste from the AST washout.

Under the interim free product removal work plan approved on 11/27/23, 4,856 gallons of contaminated groundwater has been disposed.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Partial implementation of an *Interim Free Product Removal & Monitoring Work Plan*, approved on 11/27/23 and in Change Orders #1, #2 and #3, dated 12/27/23, 1/29/24 and 7/25/24, respectively; and
- Preparation of RA#7.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

No conflicts noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's summary applies only to the application time period.

The release came to the department's attention on 3/23/20, when fuel was reported on the White River. The RP subsequently discovered that an "off-road" diesel AST had ruptured at the subject facility. Fuel entered a storm water drain which quickly discharged into the river. The RP reported an inventory loss of 500 – 1000 gallons; however, assessment and remediation work at this release site indicates that the amount of fuel released to the environment is much greater.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has included a site map of the study area from the most recent report, illustrating the locations of monitoring wells and the layout of the interim free product removal system.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

There is no evidence of a continued discharge of contaminated groundwater into the White River; however, continued monitoring is necessary to assure that neither LNAPL, nor dissolved contamination is advancing toward the sensitive receptor.



September 27, 2024

OCT 02 2024 St 4 18717

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVED 05 2024

RE: Reimbursement Application # 7

Magness Bulk Plant 610 3rd Street

Cotter, AR

DEQ ID #: 03001516 | AFIN: 03-00314 | LAST #: 03-0061

Dear Ms. Trotta:

Please find attached the Reimbursement Application #7 for the above referenced facility in the amount of \$245,597.98. RA#7 is for installation of the interim free product removal system, groundwater monitoring and the initial *Installation and Startup Report*. This application does not include the sipper system, which will be included in the next reimbursement application.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 376-6333 or I at (501) 904-2509.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Diana Curry, P.G.

Staff Geologist



PROJECT SUMMARY

Former Magness Oil Company Bulk Plant 601 3rd Street Cotter, Arkansas October 20, 2023 through August 19, 2024

Facility ID: 03001516 | LAST: 03-0061 | AFIN: 03-00314 | Leak Date: March 3, 2020

The attached reimbursement application for \$245,597.98 represents costs associated with installation of the interim free product removal system, groundwater monitoring and the initial submission of the Installation and Startup Report at the above-referenced LAST site.

In a letter dated July 17, 2023, the Division of Environmental Quality's (DEQ's) Office of Land Resources, Assessment and Remediation Program (OLR-ARP) requested that Magness Oil Company (Magness) prepare a work plan and cost estimate for removing free product petroleum in contact with groundwater at a bulk fuel storage and distribution facility formerly operated by Magness. The facility is located at 610 3rd Street in Cotter, Baxter County, Arkansas.

SPATCO Energy Solutions, LLC (SPATCO), on behalf of Magness, submitted the requested work plan and cost estimate on August 16, 2023. On October 20, 2023, following review of that submittal, OLR-ARP requested revisions. The revised work plan and cost estimate was submitted on October 24, 2023 and approved on November 27, 2023.

SPATCO proposed and installed a network of eight (8) 4-inch recovery wells within the area where light nonaqueous phase liquid (LNAPL) has been repeatedly present in wells on the former bulk plant site. Pneumatic total fluids pumps were installed in the recovery wells. LNAPL and contaminated groundwater are being pumped into an on-site tank for temporary storage. The liquids are being collected and transported to an offsite hydrocarbon recovery/recycling facility by NewGen Resources.

SPATCO proposed and installed two recovery wells (RWs) on the south side of the railroad tracks. One monitoring well (MW5) has exhibited repeated accumulation of free product. This well is located on the south side of the Missouri-Northern Arkansas Railroad line and is isolated from the area where the total fluids pumps will operate on the bulk plant property. The inability to install subsurface piping across the railroad prevents use of the total fluids pumping approach to address product in this area. The proposed solar-powered skimmer system for the two recovery wells was ordered and installation has begun. Cost associated with the skimmer system will be included in the next reimbursement application.

Recovery well installation and site preparation for system installation was initiated on October 10, 2023. The Installation and Startup Report was submitted to the RST Division on August 8, 2024.

Activities onsite have included:

- The installation of ten recovery wells at the location of the former bulk plant facility;
- Placement of rental frac tank to contain recovered fluids;

1201 CYPRESS STREET NORTH LITTLE ROCK, AR 72114 (501) 376-6333 (501 376-8715 FAX 800-482-5493



7621 BALL ROAD FORT SMITH, AR 72908 (479) 648-1601 (479) 646-1066 FAX 800-643-2156



- Installation of 8 air-operated total fluid pumps including, electricity set up and use, drop, air compressor, control panel, trenching and piping;
- Monitoring and startup of the system;
- Gauging prior to, during and after the installation and startup;
- Waste disposal of soil produced from recovery well installation and fluid disposal from recovery system operation; and
- Submittal of the Installation and Startup Report.

The following is the RA Request #7 information:

RA Request #7 Information:	Installation of the Interim Free Product Recovery System
Revised Work Plan & Cost Estimate	\$593,158.60
Work Plan Approval Amount	\$593,158.60
CO#1	\$10,675.46
CO#2	\$4,270.00
CO#3 REV1	\$20,305.49
Amount reimbursed to date	\$812,789.16
Amount of Request	\$245,597.98

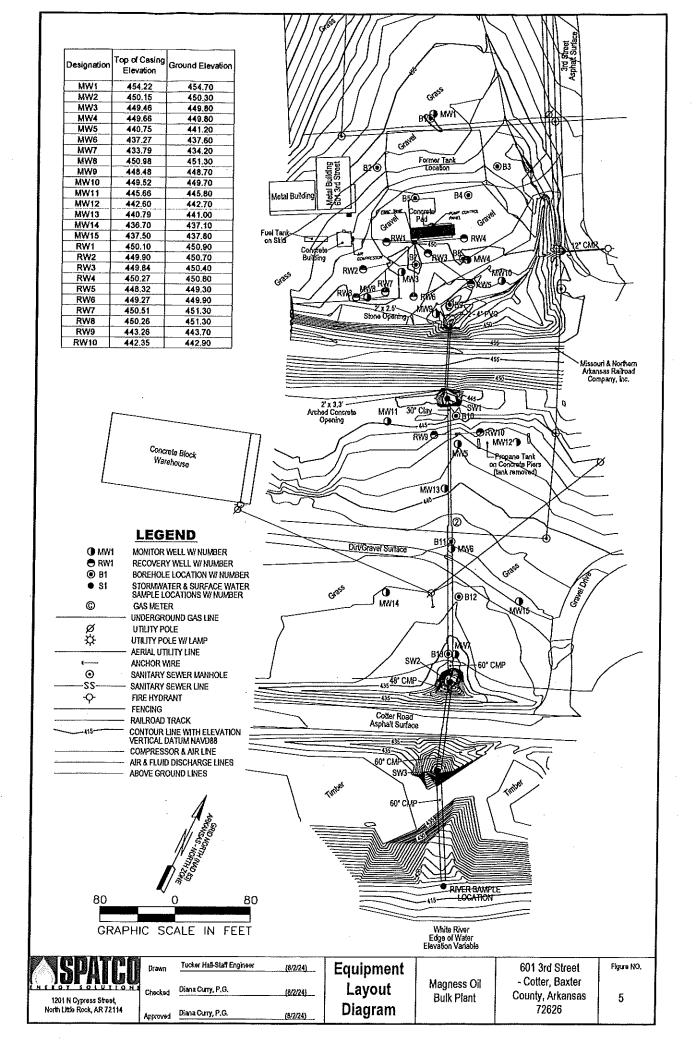
The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Diana Curry

Project Manager | Geologist, P.G.







MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: December 4, 2024

Subject: Big Red Chenal

13901 Chenal Parkway

Little Rock, AR

ID #60001089 LUST #60-0965 AFIN 60-03403

A request for reimbursement (#2) for costs incurred during remediation of an underground storage tank (UST) site was received from the Responsible Party (RP) on October 4, 2024. The RP of this site reported a release (#60-0965) on July 5, 2022, after free product was observed in a ground water monitoring well. The name and the address of the RP:

A to Z Holdings, LLC/Zoya Rentals Attn: Nooruddin Bhamani 13901 Chenal Parkway Little Rock, AR 72211

The period covered by this application is March 19, 2024 through August 16, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitoring Decommissioning Work Plan and preparation of Reimbursement Application #2.

During a 12-hour mobile-dual phase extraction (MDPE) event, a calculated total of 45 vapor-equivalent gallons of hydrocarbons were recovered.

A "no further action" determination was issued on 8/26/2024.

This application includes one (1) invoice from SPATCO Energy Solutions (SPATCO) totaling **\$9,195.17**. Included in SPATCO's invoice are charges from: Anderson Engineering Consultants (\$4,915.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$9,195.17 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1		\$9,195.17
Less: Deductible		- 0.00
Less: Adjustments		- 0.00
Total Net Claim	· ·	\$9,195.17

It is recommended that the claim made by the RP be considered in the amount of \$9,195.17.

60001089-02 LUST #60-0965 MM, JT

Approved Work Plans

60001089

60-0965

BIG RED CHENAL

	<u>Date</u> Approved	Work Plans	Consultant	<u>Amount</u>
01	09/26/2023	Approval of SAWP and C.E.	SPATCO	\$77,797.78
02	01/04/2024	Site Assessment Work Plan C, Oct	SPATCO	\$571.92 V
03	05/22/2024	Approval of MWDWP & C.E.	SPATCO	\$10,044.06
				\$88,413.76

Approved Payments

60001089

600965

BIG RED CHENAL

Date Approved

Amount

5 /1 /2024

\$56,342.70

\$56,342.70

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 60001089
(2) Responsible Part	y Information:
Company Name	A to Z Holdings, LLC
Contact Person	Nooruddin Bhamani
Address	13901 Chenall Parkway
City and State	Little Rock, AR
Zip Code	72211
Phone	501-766-7076
(3) Release Location	
Facility Name	Big Red Chenal
Address	13901 Chenal Parkway
City and State	Little Rock, AR
4) Type of Tank (che	ck only one):
Aboveground	Underground X
5) Type of Product R	eleased:
GasolineX	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	7/5/2022 Release (LUST) Number 60-0965

	Page 2 of 16
Facility ID#	60001089
Date	09/10/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

A to Z Holdings, LLC
Nooryddin Bhanani
Type/Print name of Owner/Operator or Responsible Party
Dorugh Rhim-
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this $3d$ day of $0d$,20 $2d$.
Dove Portlett
My Commission Expires: 1/11/2033



PROOF OF PAYMENT AFFIDAVIT

I, Oriana Thompson		being of sound mind	d, am responsible to	ensure
this application is con	pleted per regulator	y requirements. I ha	ive personal knowle	dge of the
contents of this docui				
	Enviro. Dept. Mgr			, I certify that, as of
this date, SPATOC E	nergy Solutions	has been paid in	full by A to Z Ho	oldings
for the invoices conta	ined in this reimburse	ement request:		
	ř.			
	Invoice Number	Invoice Date	Invoice Amount	
	93776539	9/10/2024	\$9,195.17	
ľ	· · · · · · · · · · · · · · · · · · ·			
,				-
ŀ				
-				4
_				4
	Total		\$9,195.17	
2 rd	//0/	1		_
Signed this	day of /// of	164 ,20 <u>24</u>		
	1 17			
	/			
		· · · · · · · · · · · · · · · · · · ·		
Oriana Thama	son Env. Dept Manager			
Onana momp	Son Env. Deht Manager			
	_			
	Д	.CKNOWLEDGEMEN	T	
	2	1	\wedge	$\alpha \Pi$
Sworn to and subscribed	I before me this 👤	rd day of	October	_, 20 <u>_24</u> .
			ON	1
		1 101	Leik Date	411
	•		Notary Pul	olic
	1//			
My Commission Expires:	_'/11/	2033.	IIII.	HIIIIIIIIII
			Mille.	NOT PARTY
			The second second	APL SEE
•			₹ 9 .7	· 是
			≣2; E	DUNTY
		•	EU.8	~ ~ √ €
				PUNTY
				11-2033HIN
D			11/1	WWW.

Interim Request No. 2 COST SUMMARY SHEET								
Consultant /Responsible	Party:	SPATCO Ene	rgy Solutions					
Facility Identification #:	60001089		Facility Name:	Big Red Che	nal			
Dates current costs incu	rred:	From	03/19/24	to	08/16/24	Request Da	ate:	09/10/24
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	al Cost		
Principal/Managerial				1.00		\$46.88		
Professional/Technical 25.50						\$870.58	ν⁄ .	
Support				0.00		\$0.00	1	
Totals				26.50		\$917.46	7	
Total Actual Labo	r Costs x 3							\$2,752.37
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	ıl Cost		
Equipment Rental						\$0.00	/	
Per Diem (meals only, w	ith docume	nted overnig	ıht stay)			\$0.00		
Mileage						\$44.80	1	
Other						\$0.00		
Total Fixed Rate C	osts							\$44.80
3. OTHER DIRECT COST	S (List by ca	tegory - atta	ch recap)		Actua	l Cost		
Lodging	•					\$0.00	/	
Laboratory						\$0.00		
Subcontracts						\$4,915.00		
Supplies						\$0.00		
Other	-			·		\$0.00		
Total Other Direct	t Costs				·			\$4,915.00
4. Reimbursement Prepa	aration Cost	for RA#(s)	RA2	(9	500 or \$100	0)		\$500.00
5. TOTAL ACTUAL COS	TS (Labor +	Fixed Costs	+ Other Direct	Costs +RA	Prep)			\$8,212.17
6. Markup on Total Othe	r Direct Cos	ts (maximur	n 20%)		<u> </u>			\$983.00
7. TOTAL CLAIM AMOU	NT (Enter	total amoun	t claimed for r	eimburseme	nt)			\$9,195.17
A. Total Reimbursement	A. Total Reimbursement Requested to Date Including Above:							\$73,038.30
B. Less Amount Deducti	ble (\$25,000	, \$15,000, or	\$7,500)					\$7,500.00
C. Less Amount Previous	sly Retained	//Disallowed	by RST:					\$0.43
D. Less Amount Previous								\$56,342.70
E. Amount of this Reque	st (same as	line 7 above	unless it is th	e 1st Reque	st):			\$9,195.17

Interim F	Request No.	· 2				Page	4	of	16
	ınt /Responsib	le Party:	SPATCO Energ	y Solutions					
Facility le	dentification#	60001089	Fac	ility Name:	Big Red Chena	1			
	sts incurred:	From	03/19/24	to	08/16/24	Reques	t date:	09,	/10/24
		Nige Cordinates	DIRECT	LABOR	COST DETAI	Lagasi	Barsiya Varahiyan Sil		
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
PRINCIPA	L/MANAGERIA	L:							
04/02/24	93776539	O. Thompso	on_Env Mng	T1_Work	Plan & CE	1.00	\$46.88		\$46.88
									\$0.00
									\$0.00
									\$0.00
									\$0.00
							·		\$0.00
				·					\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
	,								\$0.00
									\$0.00
	٠						•		\$0.00
							· · · · · · · · · · · · · · · · · · ·		\$0.00
									\$0.00
				·					\$0.00
									\$0.00
									\$0.00
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						\$0.00
		-							\$0.00
						·	· .		\$0.00 \$0.00
									\$0.00
		· · · · · · · · · · · · · · · · · · ·				•		* * * *	\$0.00
								•	\$0.00
			-					-	\$0.00
									\$0.00
							<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	·	\$0.00
									\$0.00
	·		· · · · · · · · · · · · · · · · · · ·						\$0.00
									\$0.00
VDDI	IONAL PRINC	MCP COCT	S /from the E	ytra Direct	l ahor Page).				ψ0.00
AUUII	IOIVAL FIXING	MGK GOSI			ANAGERIAL:	1.00		•••	\$46.88
			IVIALEN	HOIF ALIN	AITAULINIAL)	1.00			Ψ70.00

Interim Request No.	2				Page	5	of 16
Consultant /Responsib	ie Party:	SPATCO Energy	Solutions				
Facility Identification #	60001089	Facil	ity Name:	Big Red Che	nal		
Dates costs incurred:	From	03/19/24	to	08/16/24	Reque	st date:	09/10/24
		DIRECT LAE	OR COS	T DETAIL			
DATE INVOICE#	company of the second s	YEE NAME	WORKE	LAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHN	ICAL:						
	D. Curry_Po		T1_Work	Plan & CE	1.50	\$33.65	. \$50.48
	D. Curry_PG		T1_Work		2.00		
	D. Curry_PG		T1_Work	Plan & CE	2.00	∠ \$33.65	\$67.30
	J. Hemphill	-	T1_Work	Plan & CE	1.00	\$39.90	\$39.90
	D. Curry_Po		T1_Work		4.00	\$33.65	\$134.60
07/25/24 93776539	D. Curry_PG	ì	T2_MW A	bandonmen	7.00	√ \$33.65	\$235.55
	D. Curry_PG		T5_Repor	t Prep, Rev.	4.00	/ \$33.65	\$134.60
05/15/24 93776539	J. Hemphill_	PG	T5_Repor	t Prep, Rev.	1,00	\$39.90	\$39.90
08/16/24 93776539	D. Curry_PG	ì	T5_Report	t Prep, Rev.	3.00	\$33.65	\$100.95
							\$0.00
							\$0,00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
				, .			\$0.00
		`					\$0.00
		·					\$0.00
							\$0.00
	•	·					\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
ADDITIONAL PROF/TE	CH COSTS	(from the Extra	Direct La	bor Page):			
	TOTAL PR	OFESSIONAL/	TECHNICA	L COSTS:	25.50		\$870.58

Interim Request No.	2		"		Page	6	of	16
Consultant /Responsib		SPATCO Energ						
Facility Identification #	60001089		lity Name:	Big Red Chena				
Dates costs incurred:	From	03/19/24	to	08/16/24	Requ	est date:	09,	10/24
		DIRECT	LABOR C	OST DETAIL	L			Same Parameth
DATE INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
SUPPORT:								
								\$0.00
		·						\$0.00
	·							\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
						`		\$0.00
· · · · · · · · · · · · · · · · · · ·								\$0.00
			-	· ·				\$0.00
								\$0.00 \$0.00
			-					\$0.00
	1.1							\$0.00
					· ·			\$0.00
			· .					\$0.00
								\$0.00
		-			· · · · · · · · · · · · · · · · · · ·			\$0.00
	-							\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
ADDITIONAL SUPP	ORT COST	S (from the Ex	tra Direct L	abor Page):				
		ТОТ	AL SUPPO	RT COSTS:	0.00			\$0.00
		TOTAL DI	RECT LAB	OR COSTS:	26.50			\$917.46

Consultant /Responsit Facility Identification # Dates costs incurred:		SPATCO Energy Solu	itions				
Facility Identification #							
Dates costs incurred:		Facility Na	me: Big Red Cher	nal			
	From	03/19/24	to 08/16/24	Requ	est date:	09	/10/24
		FIXED RATE	COSTS DETA	Lucinega			
DATE INVOICE#	VI	ENDOR AND WORK I	LAN TASK	UNITS	RATE	Αñ	IOUNT
EQUIPMENT RENTAL							
							\$0.00
							\$0.00
		_	·				\$0.00
	·						\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
		-					` \$0.00
							\$0.00
							\$0.00
			:				\$0.00
							\$0.00
							\$0.00
				*			\$0.00
							\$0.00
							\$0.00
			•				\$0.00
			-	·	,		\$0.00
							\$0.00
							\$0.00
							\$0.00
		·					\$0.00
		,					\$0.00
						-	\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
DDITIONAL EQUIPMENT I	RENTAL (from	the Extra Fixed Rate	Costs page):				
			TOTAL	EQUIPMENT F	RENTAL:		\$0.00
				Control of the Control of Control	The second secon		

miterini ize	equest No.	2				Page	8	of	16
Consultar	ıt /Responsibl	e Party:	SPATCO Energy	Solutions	***************************************				
	entification #				: Big Red Chenal				
	ts incurred:	From	03/19/24	to	08/16/24	Reques	t date:	09/1	0/24
			FIXED RAT	E COSTS	DETAIL				
DATE	INVOICE#	TRAVEL	ER'AND WORK PL	AN TASK	# OF NIGHTS	RATE	Al	TOUNT	ı
MEAL PER									
									\$0.00
									\$0.00
		:						4400	\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
			***************************************						\$0.00
									\$0.00
									\$0.00
									\$0.00
		·	***************************************						\$0.00
							·		\$0.00
									\$0.00
					<u> </u>				\$0.00
		•							\$0.00
									\$0.00
								·	\$0.00
									\$0.00
								•	\$0.00
•								·	\$0.00
	*								\$0.00
									\$0.00
				····					\$0.00
									\$0.00
									\$0.00
									\$0.00
BOITION		NEW ASSES							\$0.00
ANOULUE	L MEAL PER I	JIEM COSTS	(from the Extra						60.00
				TOTAL	MEAL PER DIEM	COSTS:		Occupant to a control of	\$0.00

	quest No.	2					Page	9	of	16
	t /Responsible		SPATCO E							
	entification #	60001089			y Name:	Big Red Chena				
Dates cost	s incurred:	From	03/19/2		to	08/16/24	Reques	t date:	09/1	10/24
2000 To 32 Carbon C			FIXED R	ATE C	OSTS E	ETAIL				(4) (1) 1
DATE	INVOICE#	ROUTE	AND WORK	PLAN TA	ASK	# OF MILES	RATE	AN	TOUNT	
MILEAGE:										
04/04/24	93776539	DC_office-de	q-office			16.00	\$0.70		\$	\$11.2
07/25/24	93776539	DC_office-site	e-office			32.00	\$0.70		\$	\$22.4
08/16/24	93776539	DC_office-de	q-office			16.00	\$0.70		\$	§11.2
	-							-		\$0.0
					-					\$0.0
										\$0.0
										\$0.0
										\$0.0
	·									\$0.0
										\$0.0
										\$0.0
										\$0.0
										\$0.0
										\$0.0
				·						\$0.0
										\$0.0
						·				\$0.0
										\$0.0
										\$0.0
										\$0.0
										\$0.0
								~~~		\$0.0
		-								\$0.0
	-									\$0.0
			t.						. •	\$0.0
1.			·							\$0.0
										\$0.0
										\$0.0
										\$0.0
		······································				·				\$0.0
										\$0.00
									(\$0.00
DDITIONAL	. MILEAGE CO	OSTS (from th	ne Extra Fix	ed Rate	Costs pa	ge):				\$0.00
					T	OTAL MILEAGI	COSTS:		\$4	44.80

Interim Request No.	2			Page	10	of	16
Consultant /Responsibl		SPATCO Energy Solution					
Facility Identification #			e: Big Red Chena			,	
Dates costs incurred:	From	03/19/24 to	08/16/24	Reques	t date:	09	/10/24
		FIXED RATE GO:	STS DETAIL				
DATE INVOICE#	DE	SCRIPTION AND WOR	RK PLAN TASK			AMOUN'	T
OTHER:							
,							
	·	The state of the s					
							-
	·						
							
		MA.A					
:			-				
	·				·		
					·	-	
			·				
					,		
		,					
ADDITIONAL OTHER FIXE	D RATE COST	S (from Extra Fixed R	ate Costs page):				\$0.00
		TOTAL OTH	ER FIXED RATE	COSTS:			\$0.00
		TOTAL	FIXED RATE (COSTS			\$44.80

Interim Request No.	2				Page	11	of	16
Consultant /Responsibl		SPATCO Energ	y Solutions					
Facility Identification #			Facility Name	e: Big Red Chenal				
Dates costs incurred:	From	03/19/24	to	08/16/24	Reques	t date:	09/1	0/24
		OTHER D	IRECT COST	TS DETAIL				
DATE INVOICE#	TRAVE	LER'S NAME, #	# OF NIGHTS A	IND WORK PLAN	TASK	est vellerings	AMOUNT	
LODGING:				-				
						ļ		
			· · · · · · · · · · · · · · · · · · ·			<u> </u>		
			-					
								·
		· ·		······				
								
,				-				
		,						
· · · · · · · · · · · · · · · · · · ·	-	· · · · · · · · · · · · · · · · · · ·					:	

			<u></u>					
·								
				,				
								00.00
ADDITIONAL LODGING C	OSTS (from	the Extra Oth						\$0.00
				TOTAL LODGING	COSTS:			\$0.00

Interim Request No.	2				Page	12	of	16
Consultant /Responsible	e Party:	SPATCO Energ	y Solutions					
Facility Identification #	60001089		Facility Name	e: Big Red Chenal				
Dates costs incurred:	From	03/19/24	to	08/16/24	Reques	t date:	09/1	0/24
	Maria Samue	OTHERD)irecticos	TS DETAIL				
DATE INVOICE#		DESCRIPTI	ON AND WOR	(PLAN TASK			AMOUNT	
LABORATORY:								
							····	
·		<u> </u>						
\ '								
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
				•				
								-
	•	·····	-					
						· · · · · · · · · · · · · · · · · · ·		
			· · ·					
								-
	·						·	
							·	
ADDITIONAL SANDERS			OIL DI			-		\$0.00
ADDITIONAL LABORATO	KY 60515 (from the Extra			COCTO-			\$0.00
			1017	AL LABORATORY				\$0.00
1					1			

Interim Rec	uest No.	2				Page	13	of	16
	/Responsibl	e Party:	SPATCO Energ	gy Solutions					
	ntification #	60001089		Facility Nam	e: Big Red Chenal				
Dates costs	s incurred:	From	03/19/24	to	08/16/24	Request	date:	09/1	10/24
				DIRECTICOS					
DATE	INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK			AMOUN'	
SUBCONTR		[c :-				1			4.045.00
07/26/24	36163	AECI_T2_M	W Closure act	ivity					4,915.00
· 									
-									
					-				
					•				
-								******	
				w.					
						· · · · · · · · · · · · · · · · · · ·			
	-	-			<u> </u>				
						.	•	•	
	-								·
·		: :							
	:								
	AUBAS::=	40						5 27 5.2.2.2	60.00
AUDITIONAL	SUBCONTR	ACIS COST	S (from the E		ct Costs page):	COSTO		. 6.	\$0.00
				IOIAL	SUBCONTRACTS	GUS I S:		\$4	1,915.00

Interim Request No.	2				Page	14	of	16
Consultant /Responsit	ole Party:	SPATCO Energ	gy Solutions					
Facility Identification #	60001089		Facility Nam	ie: Big Red Chenal				
Dates costs incurred:	From	03/19/24	to	08/16/24	Reques	date:	09/1	0/24
	ASSISTANCES (SEE SEE)	OTHER	DIRECT COS	STS DETAIL		a Sign		
DATE INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK			INUOMA	
SUPPLIES:								
:								
:								
	-							
							·········	
				-				
•								
			····					
				:				
ADDITIONAL SUPPLIES	COSTS (from	m the Extra Ot	ther Direct Cos					\$0.00
				TOTAL SUPPLIES	COSTS:			\$0.00

Interim Request No.	2				Page	15	of	16
Consultant /Responsible	e Party:	SPATCO Energy						
Facility Identification #	60001089		Facility Nam	e: Big Red Chenal				
Dates costs incurred:	From	03/19/24	to	08/16/24	Reques	t date:	09/2	10/24
			IRECT COS					
DATE INVOICE#		DESCRIPTION	ON AND WOR	K PLAN TASK			AMOUN'	<u> </u>
OTHER/MISC. DIRECT CO	DSTS:					1		-
		· · · · · · · · · · · · · · · · · · ·						
				•				
			/ , / , / , / , / , / , / , / , / , / ,					
	,					 		
				1				
							:	
				·				
·								
					-			
						<u> </u>		-
				-	:			
		· .					*.	
				· ·				
				•	,			
		,		,,,,,,,,				
					,		<u> </u>	
 ADDITIONAL OTHER/MIS	C COSTS	from the Evise	Other Direct (Costs nagel:				\$0.00
ADDITIONAL OTHERWIS	o. 60313 (HOM THE EXTRA		Josis page): TAL OTHER/MISC	, costs			\$0.00
				• 3111311100				7 - 10 0
			O IATOT	THER DIRECT	COSTS	-	\$4.	,915.00



PLEASE MAKE REMITTANCE TO: PO BOX 5450 CAROL STREAM, IL 60197-5450

A TO Z HOLDINGS, LLC BIG RED CHENAL 13901 CHENAL PARKWAY LITTLE ROCK AR 72211

Invoice						
Number	93776539					
Date .	09/10/2024					
Purchase Order Number	T.F.					
Sales Order Number	1631452					
Customer Number	1069353					
Salesman#	259, Little Rock House					
Sales Office	0057, Little Rock					

Currency USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

PLUG AND ABANDON WELLS. P&A REPORT

ltem

Item Detail

10	Material:	······································	INSTALLATION PRICE	Installation - Contract Price	AAAAAA HAAAA
	Quantity	NOM		Price	Extended price
	1	EA		9,195.17	9,195.17

Items total:

9,195.17

Invoice amount:

9,195.17

Project E-57-0	0206	LOCATION:	BIG RED CHEN	AL
-,			13901 Chenal F	²kwy
A to Z Holding	gs, LLC		Little Rock	AR
13901 Chenal	Parkway			
Little Rock, AF	R 72211	Facility ID:	60001089	•
RA2		LUST:	60-0965	
		\$92.50	\$7,486.79	\$9,195.17
DATE	ITEM DESCRIPTION	NUMBER OF UNITS	UNIT RATE	TOTAL
T1	Task 1_Work Plan & Cost Estimate Preperation			
3/19/2024	Professional Geologist_DC	1.5	\$100.95	\$151.43
3/28/2024	Professional Geologist_DC	2 /	\$100.95	\$201.90
4/2/2024	Professional Geologist_DC	2/	\$100.95	\$201.90
4/2/2024	Enviro. Dept. Manager_OT	1 /	\$140.64	\$140.64
4/2/2024	Professional Geologist_JH	1	\$119.70	\$119.70
4/4/2024	Professional Geologist_DC	4/	\$100.95	\$403.80
4/4/2024	MIL_office-adeq-office	16 /	\$0.70	\$11.20
Г2	Task 2_ Monitoring Well Abandonment			
7/25/2024	Professional Geologist_DC	7/	\$100.95	\$706.65
7/25/2024	MIL_office-site-office	32/	\$0.70	\$22.40
Т4	Task 5_Report Preperation, review and filing			
8/15/2024	Professional Geologist_DC	4/	\$100.95	\$403.80
8/15/2024	Professional Geologist_JH	1	\$119.70	\$119.70
8/16/2024	Professional Geologist_DC	3	\$100.95	\$302.85
8/16/2024	PK-MIL_office-ADEQ-office	16 ′	\$0.70	\$11.20
DATE	THIRD PARTY EXPENSES			
7/26/2024	36163_AECI_P&A Well Closure	1	\$5,898.00 /	\$5,898.00
	Prepare RA#1 over \$50,000	1	\$500.00	\$500.00
,		INVOICE TOTAL	L .	\$9,195.17
			,	•



ARKANSAS ENERGY & ENVIRONMENT

MEMORANDUM

Matthewill Con 10-22-24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST - A & R Program, OLR

Date:

October 14, 2024

Subject:

Technical Review of Reimbursement Application #2

For Time Period: 3/19/24 – 8/16/24 Amount Requested: \$9,195.17

Big Red Chenal ["A to Z Holdings LLC"]

13901 Chenal Parkway, Little Rock, AR 72211

LUST #60-0965

ID #60001089

AFIN: 60-03403

The following is in response to your memo to me dated 10/7/24.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Closed. A "no further action" determination was issued on 8/26/24.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

At the conclusion of an environmental investigation and interim free product removal, an Exposure Assessment was completed on 2/29/24 finding that no additional cleanup was required in response to the release.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Interim free product removal consisted of a single, 12-hour mobile-dual phase extraction (MDPE) event conducted on 12/18/23 during which a calculated total of 45 vapor-equivalent gallons of hydrocarbons was recovered from the UST basin backfill.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities

- 1) Preparation and implementation of a *Monitoring Well Decommissioning Work Plan*, approved on 5/22/24; and
- 2) Preparation of RA#2.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

Neither unapproved activities nor conflicts with Rule 12 were noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's Project Summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant has included a site map from the Site Assessment Report illustrating the locations of soil borings and monitoring wells prior to abandonment.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

Prior to interim free product removal, free product was confined to the UST excavation.



OCT 03 2024 St 3 3 LOPM

October 3, 2024

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVED

OCT 0 4 2024

DEQ - RST

RE: Reimbursement Application # 2

Big Red Chenal

13901 Chenal Parkway Little Rock, Arkansas 72211

Pulaski County

DEQ ID #: 60001089; AFIN: 60-03403; LUST #: 60-0965

Dear Ms. Trotta:

Please find attached the Reimbursement Application #1 for the above referenced facility in the amount of \$9,195.17. RA#2 is for preparation and implementation of plugging and abandonment activities.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at (501) 904-5727 or I at (501) 904-2509.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Diana Curry, P.G.

Dianalivery

Senior Geologist



PROJECT SUMMARY

Big Red Chenal 13901 Chenal Parkway Little Rock, Arkansas 72211 March 19, 2024 through August 16, 2024

Facility ID: 60001089 | LUST: 60-0965 | AFIN: 60-03403 | Leak Date: July 5, 2022

The attached reimbursement application (RA#2) for \$9,195.17 represents costs associated with preparation and implementation of plugging and abandonment activities at the above-referenced LUST site.

The current LUST case was opened after 1-inch of gasoline was observed in a tank pit observation well (OW3). The spill bucket on the regular unleaded (Tank 1) fill port failed due to a hole rusted through the sidewall. The hole allowed an unknown quantity of fuel to be released into the environment. On July 22, 2022, R&K Petroleum replaced the tank #1 spill bucket. On July 25, 2022, DEQ-RST District 1 Inspector conducted a compliance inspection at the facility. The report stated that OW2 and OW3 both contained 1-inch of free product gasoline and OW4 contained ½- inch of free product gasoline.

SPATCO was engaged by A to Z Holdings to prepare a Site Assessment and Interim Free Product Removal Work Plan and Cost Estimate to define the level and extent of petroleum contamination to soil and groundwater at Leaking Underground Storage Tank (LUST) site number 60-0965. SPATCO Energy Solutions, LLC (SPATCO) prepared and submitted the Site Assessment Work Plan & Cost Estimate on August 11, 2023 and a Revised Work Plan and Cost Estimate was requested and submitted on September 14, 2023. ARP-OLR issued approval for the revised work plan and cost estimate for implementation in a letter dated September 26, 2023. The site assessment activities were completed and the Site Assessment and Interim Free Product Removal Report was submitted on January 11, 2024. Upon review of the report, it was determined that no additional assessment or remediation was necessary and on March 19, 2024, a letter requesting the preparation of a work plan and cost estimate for decommissioning the monitoring wells was issued. The requested work plan and cost estimate was submitted on April 4, 2024 and was approved for implementation on May 22, 2024. The approved total for the decommissioning activity was \$10,044.06. Decommissioning activity was completed on July 24, 2023. The Monitoring Well Decommissioning Report was submitted to the RST on August 16, 2024 and the Notice of LUST Case Closure letter was issued on August 26, 2024.

Activities onsite included:

- The monitoring well decommissioning of eight (8) monitoring wells; and
- Completion and submission of the Monitoring Well Decommissioning Report.

The following is the RA Request #2 information:

RA Request #2 Information:	Plugging and Abandonment Activity
Work Plan & Cost Estimate	\$10,044.06
Work Plan Approval Amount	\$10,044.06
Amount of current request	9,195.17
Amount of Request	\$9,195.17

The SPATCO Energy Solutions, LLC appreciates the Division of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Diana Curry

Project Manager | Sr. Geologist, P.G.

1201 CYPRESS STREET NORTH LITTLE ROCK, AR 72114 (501) 376-6333 (501 376-8715 FAX 800-482-5493



7621 BALL ROAD FORT SMITH, AR 72908 (479) 648-1601 (479) 646-1066 FAX 800-643-2156

