

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 7/31/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advis

Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee Environmental Consultants AOMA

AGENDA ITEMS

I. Call Meeting to Order

II. Introduction of Guests

III. Approval of Minutes

IV. Financial Status Report - Trotta

V. New Business - Request for Reimbursement - Kilburn

	LUST/LAST #	Con.	App. #	Facility Name, City		Reimbursement
1	38-0028	PMI/TERR	4	Farm Service, Inc., Lynn		\$15,328.73
2	66-0217	PMI/TERR	5	Z Mart #1, Fort Smith		\$7,008.82
3	72-0222	PMI/TERR	1	16 GS Prairie Grove, Prairie Grove		\$223,540.49
4	27-0029	ATC	1	Corner Store AR0012 Previously 2741786, Sheridan		\$43,748.99
5	60-0185	GES	6	Former Fina Station Unit #3470, North Little Rock		\$52,606.95

Total \$342,233.98

VI. Other Business -



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury SECRETARY

Minutes Advisory Committee on Petroleum Storage Tanks June 26, 2024

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on June 26, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, Crossfield, Goings, McMillan, May, and Free.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Jarrod Zweifel, Joshua Stevens, Dianna Kilburn, Blake Whittle, Bryan Leamons, and Jason Ronza. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Jason Hemphill, SPATCO; David Diehl, EPC; Scott Kemph, Maltese Cross; Jordan Harper, PPM; Robert Langford, CETS; Steve Ferren, AOMA; Steve Goode, AOMA; and Tyler Lachowsky, AOMA. No one from the Attorney General's office was present.

Minutes from the May 29, 2024, meeting were reviewed for comments. Crossfield made the motion to approve the minutes and McMillan seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of May 31, 2024, was \$44,811,723.78, and the adjusted Fund balance was \$19,070,420.15.

Nine sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$282,028.05.

Resolution 24-37: Reimbursement to Family Stops USA, LLC, Attn: Jonathan Griffin, 8405 South Zero Street, Suite C, Fort Smith, AR 72903, for corrective action costs at Rons NSC Inc. (Pic-N-Tote #9), 5114 Rye Hill Road East, Fort Smith, AR, ID #66001793, was recommended for payment in the amount of \$16,154.12. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-38: Reimbursement to Flash Market Inc., Attn: Jamie Patterson, P.O. Box 2378, West Memphis, AR 72301, for corrective action costs at Flash Market #10, 710 Ingram Boulevard, West Memphis, AR, ID #18000157, was recommended for payment in the amount of \$65,894.55. Jason Hemphill, SPATCO, represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-39: Reimbursement to JFB Oil Properties 1, LLC, Attn: Elizabeth Bell, 805 West Barton Avenue, West Memphis, AR 72301, for corrective action costs at Marion BP (Former), 210 Military Road, Marion, AR, ID #18000162, was recommended for payment in the amount of \$31,423.81. Jason Hemphill, SPATCO, represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.



Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

Resolution 24-40: Reimbursement to Fletcher Oil Company, Inc., Attn: Mark Fletcher, P.O. Box 387, Russellville, AR 72811, for corrective action costs at Hob Nob Store (Shell), 20 Bradley Cove Road, Brinkley, AR, ID #58000133, was recommended for payment in the amount of \$10,382.56. Jason Hemphill, SPATCO represented this facility. May made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 24-41: Reimbursement to Magness Oil Company, Attn: Jeff Magness, 167 Tucker Cemetery Road, Gassville, AR 72635, for corrective action costs at I-30 Superstore (Former Roosevelt Exxon), 612 East Roosevelt Road, Little Rock, AR, ID #60000407, was recommended for payment in the amount of \$51,661.77. Jason Hemphill, SPATCO represented this facility. McMillan made the motion to approve the resolution. Crossfield seconded the motion. The motion carried.

Resolution 24-42: Reimbursement to Eubanks Oil Company, Inc., Attn: Laurie Eubanks, 3607 Fieldstone Drive, Paragould, AR 72450, for corrective action costs at Marmaduke Chevron, 300 South 3rd Street, Marmaduke, AR ID #28000045, was recommended for payment in the amount of \$4,388.00. David Diehl, EPC represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-43: Reimbursement to White River Petroleum Company, Inc., Attn: Jerry Townsley, P.O. Box 2464, Batesville, AR 72503, for corrective action costs at Panky 66 Station, 716 Highway 367 North, Newport, AR, ID #34000017, was recommended for payment in the amount of \$37,581.52. David Diehl, EPC represented this facility. Crossfield made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 24-44: Reimbursement to Capital Fuels of Arkansas LLC, Attn: Tina Beaudoin, 140 West 2100 South, Suite 234, Salt Lake City, UT 84115, for corrective action costs at Former J-Mart #3, 3955 Southland Drive, West Memphis, AR, ID #18000068, was recommended for payment in the amount of \$42,446.63. Robert Langford, CETS represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-45: Reimbursement to CST Arkansas Stations, LLC/Circle K, Attn: Mike McKoy, 1100 Situs Court, Suite 100, Raleigh, NC 27606, for corrective action costs at Former Valero Corner Store, 301 East Speedway, Dermott, AR, ID #09000027, was recommended for payment in the amount of \$22,095.09. Jordan Harper, PPM represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

The next regular meeting will be held on July 31, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:59 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending June 30, 2024

I. Fund Balance on June 1, 2024	\$	44,811,723.78
II. Receipts 1. Previously reported	in	
2. June receipts\$ 697,744.		
Total receipts to date	\$	215,065,899.12
III. Expenditures		
1. Previously reported \$ 169,556,430	52	#
2. June expenditures	57 ·	
Total expenditures to date	\$	169,845,447.09
IV. Fund Balance on June 30, 2024	\$	45,220,452.03
V. Interest		
1. Previously reported \$14,040,054.	17	9
2. June Interest\$		
Total interest to date	17	
VI. Total investments on June 30, 2024	\$	38,231,729.51
VII. Funds available on June 30, 2024	\$	6,988,722.52
STATUS OF TRUST FUND		
* provided by OLR - Petroleum Storage Tank Division		
6/30/20	24 \$	45,220,452.03
Reserve for emergency projects		350,000.00
Current claims received		629,011.38
Claims approved but unpaid		282,028.05
Other corrective action obligations (estimated)		9,566,275.00
Orphan Sites -Corrective action obligations (estimated)	\$	13,831,000.00
Potential third party obligations (estimated) Adjusted balance	\$	985,000.00
	\$	19,577,137.60

CERTIFIED TRUE AND CORRECT

Alan York Director of Operations

	Regulated Storage Tank Division - Pe	troleum Storage	e Tank State Trust Fu	inđ	01:25:19 PM	l i
	Amounts Held By Trustee	ļ				
	For Periods Ending:	30-Jun-24				
em		<u> </u>	1		m:	Average
	Description	1	Inception	Current	Fiscal Year July 1	Per Month
U. ==	Description	, ,	Of Program	Month	To Date	Current F.Y.
		 				
i	Fund Balance - Beginning	<u> </u>	\$0.00	\$44,811,723.78	\$44.343.059.30	1
				Tunnanan ya Tan		
	Receipts:					
	(1) Petroleum Envrmt Fee		\$ 199,638,609.92		\$7,917,317.33	
	(2) Investment Income - Interest		14,040,054.17	us kinininini <u>k</u> kii	2,094,021.25	174,50
	(3) Other: Sale of Equipment		58,321.56	_	-	
	(4) Other: Refunds of Remediation		126,518.28	*	` -	
	(5) Settlement Funds - Tank Owners		786,000.00		-	
	(6) Restitution - Theft of Property		33,320.00		ili. Santa da	
	(7) Other Refunds -Travel, Misc.		383,075.19	tara da a da a da a da da a da da da da da		
	Total Receipts		\$04E 00E 000 40	0007.744.00	040.044.000.50	
-i	Total Receipts		\$215,065,899.12	\$697,744.82	\$10,011,338.58	\$834,278
	Expenditures:				<u> </u>	<u> </u>
	(1) Remediation Reimbursements		138,704,073.59	 	440.040.00	
	(1a) Third-Party Damage Payments		· ·	245,306.64	6,113,810.08 509.630.00	
	(1a) Third-Party Damage Payments (2) Other Expenses & On-Call Resp (ending 6/30/40	12,728,042.29 6,741,542.31	N.A.	<u> </u>	42,469
	(2) Other Expenses & On-Call Resp ((2a) On-Call Resp. (beginning 7/01/19)		6,741,542.31 3,939,429.11	N.A. 16,846.21	N.A.	N.A.
	(2b) Other Expenses (beginning 7/01/19		3,939,429,11 478,299.20	16,846.21	2,121,031.68 30,582,93	
	(3) Refunds of Envint Fee (as appare		304,693.70	,	30,382,93 	2,540
	(4) Other: Audits	JIK - DI QA)	123,160.08		1	
	(5) Other: Misc'l/Adjust's to Bal./WC	(Land etc.)	657,988.77		50,817,80	4,23
	(6) RST Budget Expenses/Equipment		6,168,218.04	26,863.72	308,073.36	25,672
1	(c) Tto: Dagge, Exposicous Equipment		0,100,210.04	20,000.72		20,072
Ţ	Total Expenditures		\$169,845,447.09	\$289,016.57	\$9,133,945.85	
-	Fund Assets - Bal.	30-Jun-24	\$45,220,452.03	\$45,220,452.03	\$45,220,452.03	==========
Ť	ulu Assets * Dat.	30-3u11-24	345,220,452,03	\$45,220,452.03	\$45,220,452.03	
Ι						-
_	investments: beginning of period		\$0.00	38,231,729.51	38,217,187.50	
-	,					
	nterest Income Earned		14,040,054.17	0,00	2,094,021.25	
	Securities Sold		N.A.	N.A.	N.A.	
	Transfers-in Deposits		N.A.	N.A.	N.A.	
1	S		N.A.	N.A.	N.A.	
	Securities Purchased		N.A.	N.A.	N.A.	
	Withdrawals for Expenses		N.A.	N.A.	N.A.	
	Total lavontments		<u>-</u>	00.004.700.54	40.044.005.75	.,
	Total Investments		N.A.	38,231,729.51	40,311,208.75	·
- /	Add: Funds Available Cash		N:A.	6,988,722.52	, 4,909,243.28	·
1	Fotal Trust Fund	30-Jun-24	N.A.	\$45,220,452,03	CAE 220 AE2 02	
	rota: riust ruitu		N.A.	345,220,452.05	\$45,220,452.03	
1	Average Monthly C.D. Bal Current F.Y.				\$3,184,765.63	
	Approximate Average Cash Basis Inves		Turcent E V		\$3,164,763.63 65,751%	*
+	Province of troings oddin oddin (1)ves	annont riclu - U	entent ().		=======================================	
5	Status of Trust Fund	30-Jun-24		AMOUNTS		
†		out 44		. 111001110		
1		γ				
F	Fund Balance on:	30-Jun-24	<u> </u>	\$45,220,452.03	i	
İ		-			· · · · · · · · · · · · · · · · · · ·	
ÎF	Reserve for Emergency Projects			-350,000.00		
	Current Claims Received			-629,011.38	<u>.</u>	
	Claims Approved But Unpaid			-282,028.05		
	Other Estimated Remaining Obligations			-9,566,275.00	***	
C	Other Estimated Remaining Obligations			-13,831,000.00		
8	Subtotal			20,562,137.60		
1.	one Colimated Data Patrick	Olaiasa (I.I.)	7-1344	i mijor ane ala 180		
ļL	ess: Estimated - Potential Third Party	Ciaims (Listed l	selow)**	<u>-985,000.00</u>		
1.	divisted Final Balance 11			A40		
10	djusted Fund Balance - Unreserved	30-Jun-24		\$19,577,137.60		
+				==========		
I	lote: Information is based on a Financia	al Statement on	enared by DFO's Fig.	cal Division		
*	Interest income on the investment C	Ds is as shown	by DEO's Fiscal Divis	sion on the cash b	asis	
*	*Krishana, LLC vs. Total Petrochemica	is & Refining II	SA Inc /entilement o	nnroved 19/19/22	2010.	
	*Becky Scott and David Squires Auto S			PPIOTOG 121 10123)		
	Burks' Family Investments, Kathy's Co			and Mike and Ket	hv Burks vs. Mena Short	Stop 11.C
+		Shoppe, F	, Emproso I singily	i one mine and Nat	, Durns vo. molla Offoli	Olop, ELO,
	** Additional other work plans may be	nending and no	t approved or resolve	d at this date		
*1						

State Trust Fund Expense Breakdown - June 2024

Total Income

Reimbursement Claims - May 29, 2024 Staff Salaries/Match	\$245,306.64 \$26,863.72
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$16,846.21
Legal Staff Salary (West Publishing Corp)	\$0.00
Shared Resources	\$0.00
Total Expenses	\$289,016.57
State Trust Fund Income Breakdown - June 2024	•
Petroleum Environmental Fee	\$697,744.82
Interest paid	\$0.00

\$697,744.82

Effective 06/30/2024

Regulated Storage Tanks Inventory of orphan LUST/LAST projects

\$13,831,000	Grand Total		•	vestigated	e not yet been in	Does not include all costs for corrective action at sites which have not yet been investigated	all costs fo	t include	oes no
\$1,270,000	FPR needed (horizontal extraction wells via DPE)	1/24/2011	17003	UST	Fayetteville	Wood Former Road Runner #60	1.277	72000	6000
0\$	Active investigation; approved costs appear in "other CA obligations"	2/19/2021	1/118	iso	Sourcey			72000040	9000-
0\$	Active investigation: approved costs appear in "other CA obligations"	10/11/2018	27011	AST	Damascus			71000042	1-0026
\$1,054,000	FPR needed (multi-technology)	2/1/2011	17061	UST	Fort Smith			71004626	10003
\$835,000	FPR needed (excavation)	6/2/2011	17063	USI	Forrest City	11.4.1	Ш	0300000	0191
O\$	Active investigation; approved costs appear in "other CA obligations."	9/3/2021	17119	S C	NO UI LINNE MOCK			00000	7000
000,001 &	unknown at this time			1011	North Casts Deat.	60-03465 IMT One Stop		60001161	1-0940
6400 000	FA complete CAP required Mathod of remediation	3/12/2021	17116	UST	North Little Rock	60-01784 Citgo #11		60001143	7060-0
\$1,710,000	FPR needed (excavation/disposal)	2/14/2019	17111	UST	North Little Rock	60 <u>-</u> 02817 Flash Market #123		60000426	0-0760
\$675,000	Investigation on-going; however, will require FPR (excavation/disnosa)	7/9/2018	17109	USI	North Little Rock			50000426	877
····	System).	-						0000	0000
\$650,000	Active abatement, interim remediation costs appear in "other	5/16/2022	17120	UST	Mena	57 <u>-00350</u> Mena Short Stop		5Z000053	7-0032
\$900,000	EA complete; CAP required: "treatment train" (i.e. excavation, vanor extraction, etc.)	3/7/2018	17108	UST	Trumann	Security Source Suck Shop	Ш	97770000	200
\$500,000	CAP needed (excavation)	8/12/2007	1 / 046	100	vv. netena				
\$1,612,000	Active investigation; approved costs appear in "other CA obligations"; however, CAP will be required (fixed system)	4/20/2023	2/0/2	Q .	renyvite	T		54000405	4-0008
	minimum, probably a fixed system @ est. \$700,000				33	53-00083 [former] Williams I motion		53001505	3-0014
\$700 000	obligations" Active investigation: however will require FDR at a	10/8/2020	17117	UST	Gosnell	47-00826 Rob's Mini Mart		47001626	7-0061
80	Active investigation; approved costs appear in "other CA	8/15/2013	17072	UST	Wilton	41-00265 Ford Grocery & Station		41000015	1-0064
\$50,000	Complete UST removal (contaminated soils)			UST	Altheimer	35 <u>-00934</u> Bulk Plant		35001682	5-0232
0\$	Approved remediation costs appear in "other CA obligations"	5/14/2014	27009	AST	Altheimer			35001682	5-0200
0\$	Active investigation; approved costs appear in "other CA obligations"	3/24/2014	/00/	8					
	minimum		10027	1011	order.	34-00350 Pirates Come Eveness		34000067	4-0018
\$2 095 000	Investigation on-going; however, will require FPR at a	12/15/2007	17054	UST	Alma	17-00276 Ozark Truck Plaza		17000096	7-0014
\$1,030,000	FPR needed (excavation).	8/11/2010	17060	UST	Rector	11-00273 Bobby's BP		11000049	01.00-1
0\$	Active investigation; approved costs appear in "other CA obligations"	9/18/2019	17106	ISN	Green Forrest			Tono	
\$0	Active investigation; approved costs appear in "other CA obligations"	2/22/2016	810/1	iso	nampion			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1000
000,000\$	obligations", however, FPR will be required, at a minimum						Ш	7004642	7.0001
000	A printed that was the same and the same of the same o	2/19/2020	27010	AST	Gillett	01-00349 Arkansas River Petroleum		1001508	1-0087

 $^{^{\}star}$ Does not include all costs for corrective action at sites which have not yet been investigated.



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject:

Farm Service, Inc. 54 Dawson Cutoff

Lynn, AR

ID #38000033 LUST #38-0028 AFIN 38-00265

A request for reimbursement (#4) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on June 4, 2024. The RP of this site reported a product release (#38-0028) on November 26, 2018, after receiving notification of finding free product (red dye diesel fuel) in two underground storage tank basin observation wells. The name and the address of the RP:

Farm Service, Inc. Attn: Rob Rainwater P.O. Box 249 Hoxie, AR 72433

The period covered by this application is January 1, 2022 through April 19, 2024. Remediation activities for which reimbursement is requested include: partial implementation of a Free Product Removal Work Plan (plan development, Task 1) and preparation of Reimbursement Application #4.

To date, approximately 1.3 vapor-equivalent gallons of product and 807 gallons of contaminated water were removed in May 2020 during an 8-hour MDPE event. A total of 10.9 gallons of diesel was removed in the fourth quarter of 2021.

This application includes two (2) invoices from Pollution Management, Inc., A Terracon Company (PMI) totaling \$15,328.73. Included in PMI's invoices are charges for PMI direct labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$15,328.73 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 15,328.73
Less: Deductible	- 00.00
Less: Adjustments	- 00.00
Total Net Claim	<u>\$ 15,328.73</u>

It is recommended that the claim made by the RP be considered in the amount of \$15,328.73.

Approved Work Plans

38000033

38-0028

FARM SERVICE, INC.

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	03/26/2020	Approval of RSA& IFPRWP and 2nd Revised CE	PMI	\$85,575.57
02	08/16/2021	Approval of RSAWP & C.E.	PMI	\$48,199.39
03	10/15/2021	Approval of C.O. #1-Request-Site Assessment & IFPRWP	PMI	\$3,384.61
04	03/27/2024	Conditional Approval of FPRWP & C.E.	PMI	\$403,883.22
				\$541,042.79

Approved Payments

38000033

380028

FARM SERVICE, INC.

Date Approved	<u>Amount</u>
4 /29/2020	\$3,992.40
1 /27/2021	\$56,074.57
3 /30/2022	\$51,432.33
	\$111,499,30

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 38000033
(2) Responsible Part	y Information:
Company Name	Farm Service, Inc.
Contact Person	Mr. Rob Rainwater
Address	P.O. Box 249
City and State	Hoxie, AR
Zip Code	72433
Phone	(870) 897-2921
3) Release Location	
Facility Name	Farm Service, Inc.
Address	54 Dawson Cutoff
City and State	Lynn, AR
4) Type of Tank (che	ck only one):
Aboveground	Underground x
5) Type of Product R	eleased:
Gasoline	Kerosene Jet Fuel Diesel x Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	11/26/2018 Release (LUST) Number 38-0028

Page 2 of 16 Facility ID# 38000033 Date 05/15/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

tarm Dervice, Inc.
Rob Rainwater
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 15th day of May ,20 94.
Notary Public
olanlaren
My Commission Expires: 3112033

JANET LITTLE
LAWRENCE COUNTY
NOTARY PUBLIC-ARKANSAS
My Commission Expires February 27, 2033
Commission No. 12393085

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis			d, am responsible to	
	mpleted per regulatory			
Furthermore, as	iment; all of which are Principal		the best of my know Management, Inc.	ieage. , I certify that, as of
this date, Pollution	•		full by Farm Serv	_ `
	ained in this reimburse	•	rium by <u>raim serv</u>	rices, inc.
for the invoices cont	amed in this reimburse	ment request:	•	
	Invoice Number	Invoice Date	Invoice Amount]
•	TK76044	2/24/2024	\$14,828.73	†
	TL03206	4/19/2024	\$500.00	
	1203200		7000	1
				4
				-
				4
				4
				-
			645 220 72	-
	Total		\$15,328.73	}
or late Sa		110 00		
Signed this <u></u>	day of Con	, 20 <u>DY</u>		
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<u> </u>		·		
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Richard	l T. Davis, Principal			
		CUNIOLUI ED CENTENT	-	
	A	CKNOWLEDGEMEN.	ı	
C	dla fana na Abia	With dance !	ام مراد المراد الم	, 2021
Sworn to and subscribe	d before me this \subseteq	day of	11 Biggs	, 20024
		1000	-00 lbs D	V
		J 1 /We	OD YOU	
			Notary	IIC
Mu Commission Eurisea	100	N/V		
My Commission Expires	" <u>II)-OXO-(</u>	non	MELISSA KAY DUN	CAN
			Notary Public - Arki Van Buren Coun	tv 🗗
		;	Commission # 1235	1044

Interim Request No.	4					COST SUMM	ARY SHEET
Consultant /Responsible	Party:	PMI/Farm S	ervice, Inc.			OGG! COMM	ARTONELI
Facility Identification #:	38000033		Facility Name:	Farm Service	e, Inc.		
Dates current costs incu	irred:	From	01/01/22	to	04/19/24	Request Date:	04/19/24
			COST SUM	MARY			
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	ıl Cost	
Principal/Managerial				0.00		\$0.00	
Professional/Technical			***************************************	92.50		\$4,756.75	
Support				8.00		\$186.16	
Totals				100.50		\$4,942.91	
Total Actual Labo	r Costs x 3						\$14,828.73
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	l Cost	
Equipment Rental	•					\$0.00	
Per Diem (meals only, with documented overnight stay)						\$0.00	
Mileage					\$0.00		
Other						\$0.00	
Total Fixed Rate C	osts					·	\$0.00
3. OTHER DIRECT COSTS	6 (List by cat	egory - atta	ch recap)		Actual	Cost	
Lodging						\$0.00	
Laboratory						\$0.00	
Subcontracts					-	\$0.00	
Supplies						\$0.00	
Other						\$0.00	
Total Other Direct	Costs					·	\$0.00
4. Reimbursement Prepa	ration Cost	for RA#(s)	4	(\$	500 or \$1000)	\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA F	Prep)		\$15,328.73
6. Markup on Total Other	Direct Cost	s (maximum	20%)		Excess	Profit	\$0.01
7. TOTAL CLAIM AMOUN			claimed for re	imbursemen	ıt)		\$15,328.73
A. Total Reimbursement							\$140,332.88
B. Less Amount Deductib							\$7,500.00
C. Less Amount Previous			<u> </u>				\$6,004.85
D. Less Amount Previous E. Amount of this Reques							\$111,499.30
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Consultant /Responsible Facility Identification # Dates costs incurred: DATE INVOICE # PRINCIPAL/MANAGERIAL	38000033 From EMPLO	01/01/2 DIRE	22 to CT LABOR	: Farm Service, 04/19/24 COST DETA K PLAN TASK	Reques	st date:		/19/24 OUNT
Dates costs incurred: DATE INVOICE#	From EMPLO	01/01/2 DIRE	22 to CT LABOR	04/19/24 COST DETA	Reques IL			
DATE INVOICE#	EMPLO	DIRE	CT LABOR	COST DETA	Œ.			
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		DYEE NAME	WOR	K PLAN TASK	HOURS	RATE	AM	OUNT
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	GR COSTS				0.00			
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Interim Request No.	4				Page	5	of 1	6
Consultant /Responsib	le Party:	PMI/Farm Ser	vice, Inc.					-
Facility Identification #				Farm Service	. Inc.			
Dates costs incurred:	From	01/01/22	to	04/19/24		st date:	04/19	/24
Fig. 1. Company		DIRECT LA	BOR COS	T DETAIL				
DATE INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AMOU	INT
PROFESSIONAL/TECHN	ICAL:				o y godine o come a consistencia di mene consistencia di mene	The first statement of the statement of	enth art and a tra	* 3 * C(4 th 1)
12/11/23 TK76044	Steve Patter	son	Task 1		√ 1.50	\$53,49	\$	80.24
12/27/23 TK76044	Steve Patter	son	Task 1		√ 1.00	\$53.49		53.49
01/05/24 TK76044	Steve Patter	son	Task 1		2.00	\$53.49		06.98
01/08/24 TK76044	Steve Patter	son	Task 1		³ 3.00	\$53.49		60.47
01/09/24 TK76044	Steve Patter	son	Task 1		√ 3.00	\$53.49		60.47
01/11/24 TK76044	Steve Patter	son	Task 1		3.00	\$53.49		60.47
01/18/24 TK76044	Steve Patter	son	Task 1		4.00	\$53.49		13.96
01/19/24 TK76044	Steve Patter	son	Task 1		5.00	\$53.49		67.45
01/22/24 TK76044	Steve Patter	son	Task 1		, 4.50	\$53.49		40.71
01/29/24 TK76044	Steve Patter	son	Task 1		5.00	\$53.49		37.45
02/05/24 TK76044	Steve Patter	son	Task 1		6.50	\$53.49		17.69
02/06/24 TK76044	Steve Patter:	son	Task 1		7.00	\$53.49		74.43
02/07/24 TK76044	Steve Patter:	son	Task 1		7.00	\$53.49		74.43
02/08/24 TK76044	Steve Patter:	son	Task 1		3.50	\$53.49		37.22
02/09/24 TK76044	Steve Patters	son	Task 1		4.50	\$53.49		10.71
02/12/24 TK76044	Steve Patters	son .	Task 1		2.00	\$53.49		06.98
01/05/24 TK76044	Tony Scott		Task 1		1.00	\$47.12		7.12
01/08/24 TK76044	Tony Scott		Task 1		√ 3.00	\$47.12		1.36
01/09/24 TK76044	Tony Scott		Task 1		6.00	\$47.12		2.72
01/10/24 TK76044	Tony Scott		Task 1		5.00	\$47.12		5.60
01/11/24 TK76044	Fony Scott		Task 1	•	2.00	\$47.12		4.24
01/15/24 TK76044	Tony Scott		Task 1		1.00	\$47.12		7.12
01/17/24 TK76044	Tony Scott		Task 1		1.00	\$47.12		7.12
01/18/24 TK76044	ony Scott		Task 1		` 1.00	\$47.12		7.12
01/19/24 TK76044 T	ony Scott		Task 1		1.00	\$47.12		7.12
01/22/24 TK76044 T	ony Scott		Task 1		. 4.00	\$47.12		8.48
01/24/24 TK76044 T	ony Scott		Task 1		2.00	\$47.12	·	4.24
01/25/24 TK76044 T	ony Scott		Task 1		2.00	\$47.12		4.24
01/26/24 TK76044 T	ony Scott		Task 1		1.00	\$47.12		7.12
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ADDITIONAL PROF/TEO	CH COSTȘ (from the Extra	a Direct Lab	or Page):	ĺ			
	TOTAL PRO	FESSIONAL/	TECHNICAL	.costs:	92.50		\$4,756	3.75
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Interim F	Request No.	4				Page	6	of	16
Consulta	ınt /Responsib	le Party:	PMI/Farm Se	rvice, Inc.					
	dentification#	38000033	Fac	cility Name:	Farm Service,	Inc.			
Dates co	sts incurred:	From	01/01/22	to	04/19/24	Y	est date:	04	/19/24
	15 (15 m) 1 (15 m)		DIRECT	LABOR C	OST DETA				
DATE	INVOICE#	EMPLO	YEE NAME		PLAN TASK		RATE	ΔΛ	IOUNT
SUPPORT	•								
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02/12/24	TK76044	Terri Rasbu	rγ	Task 1		₹ 7.00			\$162.89
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AUUI	TIONAL SUPP	UKI GUSTS							
			TO	TAL SUPPOR	RT COSTS:	8.00			\$186.16
			TOTAL D	IRECT LABO	OR COSTS:	100.50		······································	\$4,942.91

Interim Request No.	4				Page 7	O1	f 16
Consultant /Responsibl	e Party:	PMI/Farm Servic	e, Inc.			- 0	
Facility Identification #				Farm Service; I	nc		
Dates costs incurred:	From	01/01/22	to	04/19/24	Request da		04/19/24
				STS DETAIL			0.710,2
DATE INVOICE#	Commence of the Control of the Contr	NDOR AND WOR	A series of the	A company of a company of the compan	UNITS RATE		AMOUNT
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ADDITIONAL EQUIPMENT RE	NTAL (from	the Extra Fixed Ra	te Costs				
				TOTAL EQ	UIPMENT RENTAI	2 2 1	\$0.00
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Interim Request No.	4				Page	8	of	16
Consultant /Responsible		PMI/Farm Servi	ce, Inc.			-		
Facility Identification #			cility Nam	e: Farm Service,	Inc.			
Dates costs incurred:	From	01/01/22	to	04/19/24	Reques	t date:	04/:	19/24
		FIXED RAT	E COSTS	DETAIL				
DATE INVOICE#	TRAVELE	R AND WORK PL	AN TASK	# OF NIGHTS	RATE	Al	MOUNT	T.
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Interim Request No.	4				Page	9	of	16
Consultant /Responsible		PMI/Farm Serv	ice, Inc.		<u> </u>			_ -
Facility Identification #				e: Farm Service,	Inc.			
Dates costs incurred:	From	01/01/22	to	04/19/24		st date:	04/1	9/24
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				TOTAL MILEAG	E COSTS:	and the second	7.45 · · · · · · · · · · · · · · · · · · ·	0.00
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	Request No.	4 .	-			Page	10	of	16
Consulta	ınt /Responsible	e Party:	PMI/Farm Se	rvice, Inc.					
Facility lo	dentification#	38000033	Faci	lity Name	: Farm Service,	inc.			
Dates co	sts incurred:	From	01/01/22	to	04/19/24	Reques	t date:	04,	/19/24
			FIXED RA	TE COS	STS DETAIL				
DATE	INVOICE#	[DESCRIPTION A	ND WOR	K PLAN TASK	eris voi securiti		AMOUN	7
OTHER:									
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DDITIONA	L OTHER FIXED	RATE COS	TS (from Extra l						\$0.00
			TOT	AL OTHE	R FIXED RATE	COSTS:			\$0.00
			T	OTAL F	IXED RATE	COSTS			\$0.00

Interim Request No.	4				Page	11	of	16
Consultant /Responsibl	e Party:	PMI/Farm Se	rvice, Inc.				· · · · · · · · · · · · · · · · · · ·	
Facility Identification #	38000033		Facility Nan	ne: Farm Service,	Inc.			
Dates costs incurred:	From	01/01/22	to	04/19/24	Reques	t date:	04/	19/24
		OTHER	DIRECT COS	STS DETAIL				
DATE INVOICE#	TRAVE	LER'S NAME,	# OF NIGHTS	AND WORK PLAI	N TASK		AMOUN	T
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DDITIONAL LODGING CO	OTO /fram	ika Evira Oth	or Diract Cast					80.00
DELITORAL CODGING CO	<u> </u>	me Exna O(n)		115 11,	COCTO			\$0.00
				TOTAL LODGING	60515:			\$0.00

Interim Request No.	4	1			Page	12	of	16
Consultant /Responsible	e Party:	PMI/Farm Se						
acility Identification #				n e: Farm Service,				
Dates costs incurred:	From	01/01/22	to	04/19/24	Reques	t date:	04/	19/24
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DATE INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK			AMOUN	Ī
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ITIONAL LABORATOR	Y COSTS (f	from the Extra	Other Direct C	Costs page):		***************************************		\$0.0
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Interim Request No.	4				Page	13	· of	16
Consultant /Responsit	ole Party:	PMI/Farm Se	ervice, Inc.					
Facility Identification #	\$ 38000033			ne: Farm Service, I	nc.			-
Dates costs incurred:	From	01/01/22		04/19/24	Reques	t date:	04/	19/24
		OTHER	DIRECT COS	STS DETAIL				
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ADDITIONAL SUBCONTR	L RACTS COST	S./from the F	ytra Other Dire	ct Costs page):				\$0.00
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Interim Request No.	4				Page	14	of	16
Consultant /Responsibl		PMI/Farm Ser	vice, Inc.				······································	
Facility Identification #				e: Farm Service, I	nc.			·
Dates costs incurred:	From	01/01/22	to	04/19/24	Request	date:	04/:	19/24
		OTHER D	IRECT COS	TS DETAIL				
DATE INVOICE#		DESCRIPTI	ON AND WORK	CPLAN TASK			AMOUN	T 20 20 30
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ADDITIONAL SUPPLIES CO	OSTS (from	the Extra Oth	er Direct Costs	page):		<u>.</u> ,		\$0.00
				OTAL SUPPLIES	COSTS	· · · · · · · · · · · · · · · · · · ·	processes of the second	\$0.00

Interim Request No.	4				Page	15	of	16
Consultant /Responsib		PMI/Farm Serv						
Facility Identification #		-		e: Farm Service, Ir				
Dates costs incurred:	From	01/01/22	to	04/19/24	Request	date:	04/	19/24
		OTHER D	IRECT COS	TS DETAIL .				
DATE INVOICE#	 EDRODOTTA QUOTINA INTERPREDICACIONES DE LA CONTRACTORIO D	DESCRIPTI	ON AND WOR	K PLAN TASK			AMOUN	T.
OTHER/MISC. DIRECT C	OSTS:							

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DDITIONAL OTHER/MISC	COSTS (f	rom the Extra (Other Direct Co	osts page):		Magdal of the Magazine	Allendar of the state of the st	\$0.00
				AL OTHER/MISC.	COSTS:	<u> </u>		\$0.00
						***		Hitates . The conductions
			TOTAL OI	HER DIRECT (COSTS			\$0.00



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

FARS - TF RST Services

54 Dawson Cutoff

Lynn, AR

To:

Farm Service Inc

Attn: Todd Singleton

PO Box 249

Hoxie, AR 72433

REMIT TO:

Invoice Number: TK76044

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237408

Invoice Date: For Period:

2/22/2024

12/03/2023 to 2/17/2024

Rate

Quantity	Quantity Description of Services		Total	
ASK: General				
irect Labor Costs				
1.50 Hour(s)Task 1, Work Pla	Item Date 12/11/23 - Senior Geologist - Steve Patterson n Preparation/Update File	\$53,49	\$80.24	
1.00 Hour(s) Task 1- Free Prod	ltem Date 12/27/23 - Senior Geologist - Steve Patterson duct Removal Work Plan & Cost Estimate	\$53.49	\$53.49	
> 2.00 Hour(s) Free Product Wo	Item Date 1/5/24 - Senior Geologist - Steve Patterson ork Plan& Cost Estimate -Task 1	\$53.49	\$106.98	
3.00 Hour(s) Free Product Rei	Item Date 1/8/24 - Senior Geologist - Steve Patterson moval Work Plan Preparation	\$53.49	\$160.47	
3.00 Hour(s)	Item Date 1/9/24 - Senior Geologist - Steve Patterson moval Work Plan Preparation	\$53.49	\$160.47	
₂ 3.00 Hour(s)	Item Date 1/11/24 - Senior Geologist - Steve Patterson moval Work Plan Preparation	\$53.49	\$160.47	
4.00 Hour(s)	Item Date 1/18/24 - Senior Geologist - Steve Patterson moval Work Plan- Task 1	\$53.49	\$213.96	
5.00 Hour(s)	Item Date 1/19/24 - Senior Geologist - Steve Patterson moval Work Plan- Task 1	\$53.49	\$267.45	
4.50 Hour(s) Free Product Rer	Item Date 1/22/24 - Senior Geologist - Steve Patterson	\$53.49	\$240.71	
5.00 Hour(s)	Item Date 1/29/24 - Senior Geologist - Steve Patterson	\$53.49	\$267.45	
6.50 Hour(s)	Item Date 2/5/24 - Senior Geologist - Steve Patterson moval Work Plan and Cost Estimate	\$53.49	\$347.69	
7.00 Hour(s)	Item Date 2/6/24 - Senior Geologist - Steve Patterson moval Work Plan and Cost Estimate	\$53.49	\$374.43	
√ 7.00 Hour(s)	Item Date 2/7/24 - Senior Geologist - Steve Patterson moval Work Plan and Cost Estimate	\$53.49	\$374.43	



Invoice No.: Project No.:

TK76044 KT237408

Project:

FARS - TF RST Services

54 Dawson Cutoff

Lynn, AR

Project Mgr:

Doug Ford

Quantity	Description of Services	Rate	Total
Continued		·	
TASK: General			
Direct Labor Costs			
√ 3.50 Hour(s) Free Product Re	Item Date 2/8/24 - Senior Geologist - Steve Patterson emoval Work Plan and Cost Estimate	.\$53,49	\$187.22
√ 4.50 Hour(s) Free Product Re	Item Date 2/9/24 - Senior Geologist - Steve Patterson emoval Work Plan and Cost Estimate	\$53.49	\$240.71
√ 2.00 Hour(s) Free Product Re	Item Date 2/12/24 - Senior Geologist - Steve Patterson emoval Work Plan-Task 1, Final Review	\$53.49	\$106.98
y 1.00 Hour(s) Work Plan Prep	Item Date 1/5/24 - Senior Project Manager - Tony Scott Cost Estimate Task 1	\$47.12	\$47.12
3.00 Hour(s) Work Plan Prep	Item Date 1/8/24 - Senior Project Manager - Tony Scott	\$47.12	\$141.36
6.00 Hour(s)	Item Date 1/9/24 - Senior Project Manager - Tony Scott & Cost estimate Task 1	\$47.12	\$282.72
5.00 Hour(s)	Item Date 1/10/24 - Senior Project Manager - Tony Scott & Cost estimate Task 1	\$47.12	\$235.60
2.00 Hour(s)	Item Date 1/11/24 - Senior Project Manager - Tony Scott & Cost estimate Task 1	\$47.12	\$94.24
1.00 Hour(s)	Item Date 1/15/24 - Senior Project Manager - Tony Scott Cost Estimate Task 1	\$47.12	\$47.12
1.00 Hour(s)	Item Date 1/17/24 - Senior Project Manager - Tony Scott cost estimate Task 1	\$47.12	\$47.12
1.00 Hour(s)	Item Date 1/18/24 - Senior Project Manager - Tony Scott Cost estimate Task 1	\$47.12	\$47.12
1.00 Hour(s)	Item Date 1/19/24 - Senior Project Manager - Tony Scott Cost Estimate Task 1	\$47.12 .	\$47.12
4.00 Hour(s)	Item Date 1/22/24 - Senior Project Manager - Tony Scott cost estimate task 1	\$47.12	\$188.48
2.00 Hour(s)	Item Date 1/24/24 - Senior Project Manager - Tony Scott	\$47.12	\$94.24
2.00 Hour(s)	Item Date 1/25/24 - Senior Project Manager - Tony Scott & cost estimate Task 1	\$47.12	\$94.24
1.00 Hour(s) PMI office work	Item Date 1/26/24 - Senior Project Manager - Tony Scott	\$47.12	\$47.12
√ 1.00 Hour(s)	Item Date 2/9/24 - Administrative Staff II - Terri Rasburry roduct Removal Work Plan	\$23.27	\$23.27
⁵ 7.00 Hour(s)	Item Date 2/12/24 - Administrative Staff II - Terri Rasburry roduct Removal Work Plan	\$23.27	\$162.89



Invoice No.: Project No.:

TK76044 KT237408

Project:

FARS - TF RST Services

54 Dawson Cutoff

Lynn, AR

Project Mgr:

Doug Ford

Quantity		Description of Services	Rate	Total
Continued				
TASK: General	•			
100.50 Hour(s)			Total Labor	\$4,942.91
	3 Times Hourly Rate	•		
			Subtotal	\$14,828.73
			Task Total	\$14,828.73

Facility ID: 38000033 LUST: 38-0028 AFIN: 38-00265

Invoice Total

\$14,828.73



Little Rock, AR 5012217122

Project Mgr: Doug Ford

Project:

FARS - TF RST Services

54 Dawson Cutoff

Lynn, AR

To:

Farm Service Inc

Attn: Todd Singleton

PO Box 249 Hoxie, AR 72433 **REMIT TO:**

Invoice Number: TL03206

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237408

Invoice Date:

4/19/2024

For Period:

2/18/2024 to 4/13/2024

Quantity

Description of Services

Rate

Total

Direct Project Expenses

1.00 Each

Application #4 Preparation Fee

\$500.00

\$500.00

Subtotal

\$500.00

Facility ID: 38000033 LUST: 38-0028 AFIN: 38-00265 -

Invoice Total

\$500.00



MEMORANDUM

Bridget Green 4/25/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 300

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST - A & R Program, OLR

Date:

June 18, 2024

Subject:

Technical Review of Reimbursement Application #4

For Time Period: 1/1/22 – 4/19/24 Amount Requested: \$15,328.73

Farm Service, Inc.

54 Dawson Cutoff Rd., Lynn, AR 72440

ID #38000033

LUST #38-0028

AFIN: 38-00265

The following is in response to your memo to me dated 6/11/24.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Free product removal. An Exposure Assessment was completed on 10/27/23 finding no unacceptable exposures to HHE; however, finding free product in need of recovery. A Free Product Removal Work Plan was approved on 3/27/24. The work plan proposes removal of the UST system and over-excavation as the remediation strategy.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The goal is free product removal "to the maximum extent practicable" in accordance with 40CFR280.64.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Approximately 1.3 vapor-equivalent gallons of product and 807 gallons of contaminated water were removed in May, 2020 during an 8-hour MDPE event. Low permeability backfill and the low volatility of diesel are the likely reasons for low recovery. A total of 10.9 gallons of diesel was removed in the fourth quarter of 2021 using hand bailing method.

2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.
 - Partial implementation of a *Free Product Removal Work* Plan (plan development, Task 1) approved on 3/27/24; and
 - Preparation of RA#4.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

No unapproved activities nor conflicts with Rule 12 were noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant has included a site map illustrating the proposed area of excavation.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

No additional comments at this time.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

May 23, 2024

RECEIVED 'JUN 04 2024 DEQ - RST

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #4

Farm Service, Inc 54 Dawson Cutoff Lynn, Arkansas

Facility ID: 38000033

LUST #: 38-0028

AFIN: 38-00265

Dear Ms. Trotta:

Enclosed please find the Fourth Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Farm Service, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan CSR / Administrative Manager

Enclosure: Application #4

Cc: Todd Singleton

Job #: FARS-11326 (KT237408)

STATUS REPORT

Farm Service, Inc. 54 Dawson Cutoff Lynn, Arkansas 72440

Facility ID #38000033

LUST #38-0028

AFIN: 38-00265

January 1, 2022 through April 19, 2024

This Status Report is being provided by Pollution Management, Inc. (PMI) on behalf of Farm Service, Inc. of Hoxie, Arkansas. The subject of this report is the Farm Service facility located at 54 Dawson Cutoff, Lynn (Lawrence County), Arkansas.

Background

During a routine compliance inspection on November 26, 2018, the RST Inspector, District 12, encountered free product (red-dye diesel fuel) in two (2) of the five (5) UST observation wells. On behalf of Farm Service, PMI reported a 24-hour notice of a release and issued a written follow-up notification to the RST inspector. On November 30, 2018, PMI submitted an Initial Response Report (IRR) to the RST inspector. Leaking Underground Storage Tank (LUST) Case #38-0028 was referred to the RST Technical Branch for further assessment on August 9, 2019. On November 26, 2019, Farm Service received Trust Fund eligibility under LUST #38-0028.

Site Assessment and Interim Free Product Removal Activities

The first round of approved site assessment activities by PMI concluded in June 2020. A second round of additional site assessment and interim free product removal activities by PMI concluded in October 2021.

Soil and groundwater analytical results from site assessment activities indicate that a mobile, dissolved-phase hydrocarbon plume and isolated area of free product (red-dye diesel) persists in the shallow groundwater near the active UST basin. Depths to groundwater and free product near the UST's was approximately five (5) to six (6) feet below ground surface (bgs). A single interim free product removal event via mobile vacuum on the surrounding monitoring well and tank basin observation wells achieved little hydrocarbon removal, due to tight tank backfill material. Subsequent hand-bailing of the free product wells in November and December 2021 recovered 10-gallons of red-dye diesel.

Shallow soil contamination observed near the product dispensers on the west side of the main building appeared to be mostly gasoline-range hydrocarbons defined laterally near this area. The shallow soil contamination did not appear to significantly impact the shallow groundwater occurring at a depth between approximately four (4) and 13-feet bgs.

Due to the presence of measurable free product (red-dye diesel) in the UST recovery well RW-1 and a nearby monitoring well MW-4, PMI requested on behalf of Farm Service, Inc. a change order to the previous Site Assessment and Interim Free Product Removal Work Plan to include hand bailing of the free product from the affected wells. Hand bailing of the affected wells concluded in December 2021. Based on data collected, it appears that hand-bailing RW-1 was effective in removing free product to <1/8 inches. However, MW-4 continues to display several inches of free product. A report was submitted to DEQ on December 28, 2021.

Exposure Assessment (EA)

On October 27, 2023, the OLR prepared an Exposure Assessment (EA) and determined that contamination at the site did not pose an identifiable threat to human health or the environment. However, the investigation identified free product in need of removal in accordance with Title 40 of the Code of Federal Regulations, §280.64, which states, in part, that, "owners and operators must remove free product to the maximum extent practicable as determined by the implementing agency."

Request for Free Product Removal Work Plan and Cost Estimate

On November 27, 2023, the OLR requested a Free Product Removal Work Plan and Cost Estimate to address the persistent red-dye diesel accumulation in the vicinity of the current UST basin. In subsequent correspondence with the OLR case manager, because Farm Service had elected to include the UST removal as part of the strategic remediation plan, a technical scoping meeting was determined to be unnecessary. Free product removal activities developed for the site includes a standard permanent removal of the UST system, including underground piping and dispensers, as part of the over excavation of contaminated soil to the extent practical.

The requested Free Product Removal Work Plan and Cost Estimate was submitted to the OLR on approved for implementation on March 27, 2024. Because Farm Service will be installing a new aboveground storage tank system and underground piping to replace the current UST system, PMI has planned for the free product removal activities to begin in August 2024.

Summary of Work Plan Billing and PMI Invoices

Free Product Removal Work Plan and Cost Estimate (Approved 3/27/24)

Work Plan Approved Amount:

\$403,883.22

Previously Reimbursed for Work Plan:

: \$0

Amount Included in this Application:

\$15,328.73

Balance:

\$388;554.49

Current Reimbursable Activities:

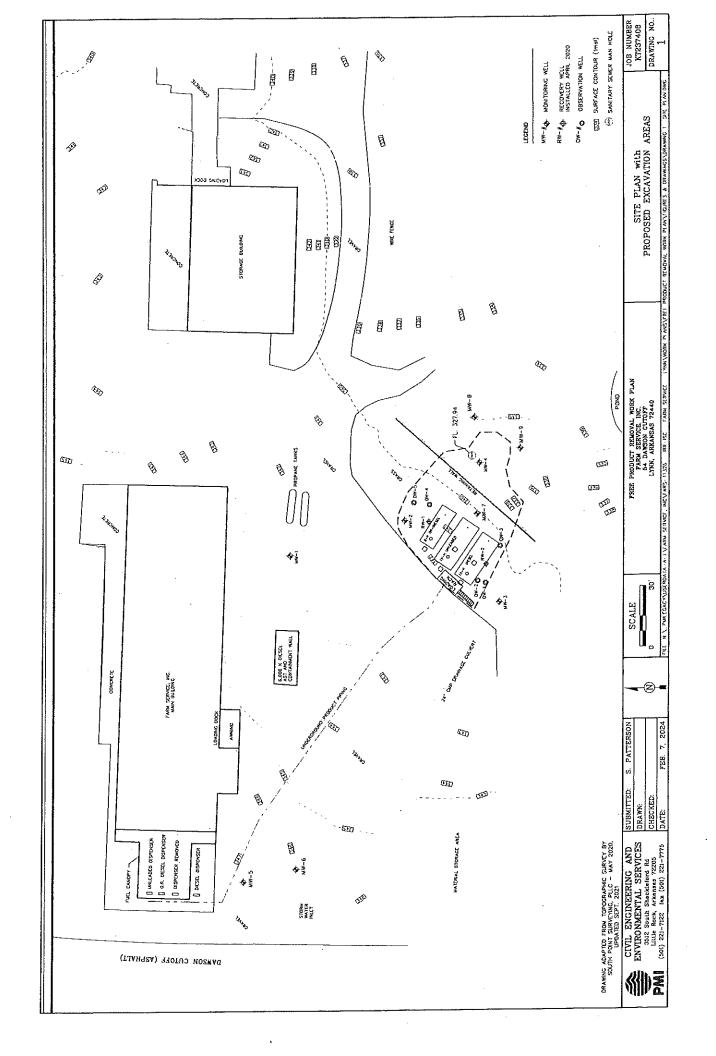
Invoice #TK76044

Free Product Removal Work Plan and Cost Estimate – Task 1: Work Plan and Cost Estimate Preparation

Technical and Professional Services

Invoice #TL03206

Application #4 preparation fee





DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject:

Z Mart #1

4300 South Zero Street

Fort Smith, AR

ID #66001794 LUST #66-0217 AFIN 66-00802

A request for reimbursement (#5) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on May 16, 2024. The RP of this site reported a product release (#66-0217) on October 19, 2019, after receiving notification of a suspected leak after diesel free product was observed surfacing and pooling in a low-lying area near the tank basin. The name and the address of the RP:

Z Mart #1 Attn: Chris Watt 4320 Industrial Drive Fort Smith, AR 72916

The period covered by this application is October 27, 2023 through April 11, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitoring Well Decommissioning Work Plan and preparation of Reimbursement Application #5.

A No Further Action (NFA) determination was issued on February 26, 2024.

To date, a total of 1,303.75 tons of contaminated soil and demolition debris were disposed at the Fort Smith Landfill and a total of 53,905 gallons of wastewater were collected and disposed.

This application includes three (3) invoices from Pollution Management, Inc., A Terracon Company (PMI) totaling \$7,008.82. Included in PMI's invoices are charges for labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$7,008.82 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 7,008.82
Less: Deductible	- 00.00
Less: Adjustments	00.00
Total Net Claim	\$ 7,008.82

It is recommended that the claim made by the RP be considered in the amount of \$7,008.82.

66001794-05 LUST #66-0217 BG, JT

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 66001794
(2) Responsible Part	y Information:
Company Name	Z Mart #1
Contact Person	Chris Whitt
Address	4320 Industrial Drive
City and State	Fort Smith, AR
Zip Code	72916
Phone	479-649-6909
(3) Release Location	
Facility Name	Z Mart #1
Address	4300 S Zero Street
City and State	Fort Smith, AR
(4) Type of Tank (ched	sk only one):
Aboveground	Underground x
(5) Type of Product Re	eleased:
Gasoline	Kerosene Jet Fuel Diesel x Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	10/19/2019 Release (LUST) Number 66-0217

Approved Work Plans

66001794 66-0

66-0217

Z MART #1

<u>Date</u>		•	
Approved	Work Plans	Consultant	<u>Amount</u>
11/30/2020	Site Assessment Work Plan	PMI	\$48,950.38
05/10/2021	IRR/ISC	PMI	\$6,778.78
08/09/2021	Approval of ASA & IFPRWP & C.E.	PMI	\$144,485.83
11/09/2021	Approval of Co#1-ASAWP	РМІ	\$15,518.40
04/28/2023	Free Product Removal Work Plan	PMI	\$510,684.50
01/08/2024	Approval of MWDWP & C.E.	PMI	\$6,834.98
•			\$733,252.87
	Approved 11/30/2020 05/10/2021 08/09/2021 11/09/2021 04/28/2023	Mork Plans 11/30/2020 Site Assessment Work Plan 05/10/2021 IRR/ISC 08/09/2021 Approval of ASA & IFPRWP & C.E. 11/09/2021 Approval of Co#1-ASAWP 04/28/2023 Free Product Removal Work Plan	ApprovedWork PlansConsultant11/30/2020Site Assessment Work PlanPMI05/10/2021IRR/ISCPMI08/09/2021Approval of ASA & IFPRWP & C.E.PMI11/09/2021Approval of Co#1-ASAWPPMI04/28/2023Free Product Removal Work PlanPMI

Approved Payments

66001794

660217

Z MART #1

Date Approved	<u>Amount</u>
6 /30/2021	\$48,229.16
6 /29/2022	\$129,265.94
7 /26/2023	\$15,354.11
2 /28/2024	\$390,156.90
·	\$583,006.11

Page 2 of 16
Facility ID# 66001794
Date 04/11/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Z Mart #1	
Chris Whitt, Owner	
Type/Print name of Owner/Operator or Responsible Page 1997	arty'
Clashitt	
Signature of Owner/Operator or Responsible Party	
ACKNOWLEDG	EMENT
Sworn to and subscribed before me this 23rd de	ay of April ,20 24.
	andrea Estro
_	Notary Public
My Commission Expires: 10/24/2032	

ANDREA ESTEP
Notary Public-Arkansas
Franklin County
My Commission Expires 10-24-2032
Commission # 12721062

PROOF OF PAYMENT AFFIDAVIT

this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc. has been paid in full by Z Mart #1 for the invoices contained in this reimbursement request: Invoice Number	I, Richard T. Davis		being of sound mine	d, am responsible to e	ensure
Furthermore, as Principal of Pollution Management, Inc. has been paid in full by Z Mart #1 for the invoices contained in this reimbursement request: Invoice Number	this application is co	mpleted per regulator	y requirements. Tha	ave personal knowled	lge of the
this date, Pollution Management, Inc. has been paid in full by Z Mart #1 for the invoices contained in this reimbursement request: Invoice Number Invoice Date Invoice Amount	contents of this docu	iment; all of which are	true and correct to	the best of my knowl	ledge.
Invoice Number invoice Date invoice Amount TK70513 2/7/2024 \$1,124.25 TK78004 2/24/2024 \$5,384.57 TK98704 4/11/2024 \$500.00 Total \$7,008.82 Signed this day of , 20 ACKNOWLEDGEMENT Sworn to and subscribed before me this day of Acknowledgement Acknowled					
Invoice Number Invoice Date Invoice Amount TK70513 2/7/2024 \$1,124.25 TK78004 2/24/2024 \$5,384.57 TK98704 4/11/2024 \$500.00 Total \$7,008.82 Signed this				full by Z Mart #1	
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Sworn to and subscribed before me this Sworn to and subscribed before me this Sworn to and subscribed before me th					
My Commission Expires: MELISSA KAY DUNCAN Notary Public - Arkansas Van Buren County	,	А	CKNOWLEDGEMENT	г	
My Commission Expires: O-20 2000	Sworn to and subscribe	d before me this	day of (May, ,	. 20 <u> </u>
My Commission Expires: 10-21 0 2021 0 MELISSA KAY DUNCAN Notary Public - Arkansas Van Buren County			moli	son than (Juran
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			•	Notary Public - Arkansas Van Buren County	
My Commission Expires Oct 26, 2026			1 _M	Commission # 12351044	2026

Interim Request No.	5F	A Secretary Company of the Company o	See a control of the	in ngaraka "Alimeter (1986) a Tari Ana yang meren		COSTS	UMMAR'	Y SHEET
Consultant /Responsible	Party:	PMI / Zero N	Лart, Inc.					
Facility Identification #:	66001794		Facility Name:	Z Mart #1		***************************************		
Dates current costs incu	rred:	From	10/27/23	to	04/11/24	Request D	ate:	04/11/24
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	ıl Cost		
Principal/Managerial				0.00		\$0.00		
Professional/Technical			4	60.25		\$1,691.04		
Support				8.00		\$216.56		
Totals		, 100,000		68.25		\$1,907.60		
Total Actual Labor	r Costs x 3							\$5,722.80
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	l Cost		
Equipment Rental	-					\$0.00		
Per Diem (meals only, w	ith documer	nted overnig	jht stay)			\$0.00		
Mileage		\$616.00						
Other					1.5000	\$0.00		
Total Fixed Rate Co	osts							\$616.00
3. OTHER DIRECT COSTS	(List by cat	egory - atta	ch recap)		Actua	l Cost		
Lodging						\$0.00		
Laboratory						\$0.00		
Subcontracts						\$16.43		
Supplies						\$125.25		
Other						\$0.00		
Total Other Direct	Costs							\$141.68
4. Reimbursement Prepa	ration Cost	for RA#(s)	5F	(\$	500 or \$1000))		\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA	Prep)			\$6,980.48
6. Markup on Total Other	Direct Cost	s (maximun	າ 20%)	· · · · · · · · · · · · · · · · · · ·	·	- 1		\$28.35
7. TOTAL CLAIM AMOUN	IT (Enter t	otal amount	claimed for re	imburseme	nt)			\$7,008.82
A. Total Reimbursement	Requested t	o Date Inclu	iding Above:					\$601,562.75
B. Less Amount Deductib	• • • • • • • • • • • • • • • • • • • •							\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed	by RST:		· · · · · · · · · · · · · · · · · · ·			\$4,047.82
D. Less Amount Previous				4-48	.41.		:	\$583,006.11
E. Amount of this Reques	t (same as l	ne / above	uniess it is the	1st Reques	st):	tima lagua en el metro e est la ligita flatagia.		\$7,008.82

Consultant /Resp Facility Identifica Dates costs incu DATE INVOI PRINCIPAL/MANA	rred: From	10/27/23 DIREC	cility Name: to T LABOR (Z Mart #1 04/11/24 COST DETA PLAN TASK		RATE		
Dates costs incu	rred: From	10/27/23 DIREC	to T LABOR (04/11/24 COST DETA	VIL.		AMOUNT	\$0.00 \$0.00 \$0.00
DATE INVOI	CE# EMP	DIREC	T LABOR (COST DETA	VIL.		AMOUNT	\$0.00 \$0.00 \$0.00
DATE INVO						RATE	AMOUNT	\$0.00 \$0.00 \$0.00
		PLOYEE NAME	WORK	PLAN TASK	HOURS	RATE		\$0.00 \$0.00 \$0.00
PRINCIPAL/MANA	GERIAL:							\$0.00
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ADDITIONAL P	RINC/MGR COS	STS (from the E	Extra Direct L	abor Page):				
		TOTAL PR	RINCIPAL/MA	NAGERIAL:	0.00		\$	0.00

Consultant /Res	noncible Destru				Page	5	of	16
Facility Identific		PMI / Zero Ma	ort, Inc.					
	ation # 66001794		lity Name:	Z Mart #1	····	V-1000-00-00-00-00-00-00-00-00-00-00-00-0		· · · · · · · · · · · · · · · · · · ·
Dates costs inc	urred: From	10/27/23	to	04/11/24	Reques	st date:	04/1	1/24
		DIRECT LA	BOR COS	T DETAIL	Saratata kunga s			
		OYEE NAME	WORK P	LAN TASK	HOURS	RATE	AMO	UNT
PROFESSIONAL								
12/26/23 TK705:	L3 Greg Wells	-	Task 1	T.	1.50	\$51.63		\$77.4
12/27/23 TK7051	L3 Greg Wells		Task 1	··	¥ 2.50	\$51.63		129.08
12/28/23 TK7051	L3 Greg Wells		Task 1		1.00	\$51.63		\$51.60
12/19/23 TK7051	Danny Lloy	d	Task 1		√ 1.25	\$28.30		\$35.38
01/29/24 TK7800	)4 Greg Wells		Task 2		√ 0.50	\$51.63		\$25.82
01/26/24 TK7800	)4 James John	son	Task 2		2.00	\$22.95		\$45.90
01/29/24 TK7800	James John	son	Task 2		9.50	\$22.95		218.03
01/30/24 TK7800	4 James John	son	Task 2	*	8.50	\$22.95		195.08
01/31/24 TK7800	4 James John	son	Task 2		√ 8.00	\$22.95		183.60
02/01/24 TK7800	4 James John	son	Task 2		· 8.00	\$22.95		183.60
02/02/24 TK7800	4 James Johns	son	Task 2		3.00	\$22.95		68.85
02/05/24 TK7800	4 Greg Wells	······································	Task 3		0.50	\$51.63		525.82
02/06/24 TK7800	4 James Johns	son	Task 3		7.50	\$22.95		72.13
02/07/24 TK7800	4 Greg Wells		Task 4		1.50	\$51.63		77.45
02/08/24 TK7800	4 Greg Wells		Task 4		2.50	\$51.63		29.08
02/06/24 TK7800	4 Canyon Vick	ers	Task 4		1.50	\$28.85		43.28
02/08/24 TK7800			Task 4		1.00	\$28.85		28.85
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ADDITIONAL PR	OF/TECH COSTS	(from the Extra	Direct Lab	or Page):			· · · · · · · · · · · · · · · · · · ·	
	And the same of th	OFESSIONAL/T			60.25		\$1,69	1.04
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	Request No.	5F				Page	6	of	16
	ant /Responsib		PMI / Zero N	1art, Inc.	. ,		······································		
	dentification#	66001794		cility Name: 2	' Mart #1				
Dates co	sts incurred:	From	10/27/23		04/11/24	<u>_</u>	st date:	04/	11/24
			DIREC	ΓLABOR C	OST DETA	IL			
DATE	INVOICE#	EMPLO	YEE NAME	WORK F	LAN TASK	HOURS	RATE	AM	OUNT
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12/11/23	TK70513	Amanda E.	Phelps	Task 1	· · · · · · · · · · · · · · · · · · ·	1.00	\$27.07		\$27.0
12/28/23	TK70513	Amanda E. I	Phelps	Task 1		, 2.00	\$27.07		\$54.1
02/01/24	TK78004	Amanda E. I	Phelps	Task 4		/ 1.50	\$27.07		\$40.6
02/05/24	TK78004	Amanda E. I	Phelps	Task 4		1.00	\$27.07		\$27.0
02/08/24	TK78004	Amanda E. I	Phelps	Task 4		2.50	\$27.07		\$67.6
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ADD	TIONAL SUPP	ORT COSTS	(from the E	xtra Direct La	bor Page):				
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			TOTAL	DIRECT LABO	R COSTS:	68.25			\$1,907.60

Interim Request No.	5F				Page	7	of	16
Consultant /Responsibl	-	PMI / Zero	Mart, Inc.					
Facility Identification #	6,6001794	Fa	acility Name	e: Z Mart #1				
Dates costs incurred:	From	10/27/	23 <b>to</b>	04/11/24	Req	uest date:	04	/11/24
		FIXE	RATE C	OSTS DETA				
DATE INVOICE#	V	ENDOR AND	WORK PLA	N TASK	UNITS	RATE	Αľ	MOUNT
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				TOTAL	EQUIPMENT	RENTAL:		\$0.00

Consultant /Responsibl Facility Identification #	e Party:					8	of	16
Facility Identification #		PMI / Zero Mar	t, Inc.	#MW-	Page			
Taomy lacininoation #	66001794		acility Name	: Z Mart #1				
Dates costs incurred:	From	10/27/23	to	04/11/24	Reques	t date:	04/1	.1/24
		FIXED RAT	E COSTS	DETAIL				· ·
DATE INVOICE#	TRAVELE	R AND WORK P	LAN TASK	# OF NIGHTS	RATE		MOUNT	
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DDITIONAL MEAL PER D	IEM COSTS	(from the Extra	Fixed Rate (	Costs page):		turi e e essentino estendillo seg		
				MEAL PER DIEM	COSTS:	· maria strationates success	, e nom men e decumentações (e general de la decumenta de la decumenta de la decumenta de la decumenta de la d	\$0.00

Interim Re	equest No.	5F	T				et til er i store til er	1. 10. 11. 12. 13. 13. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14	Page	9	of	16
	nt /Responsibi	e Party:	F	PMI / Zer	o Mari	t, Inc.						
Facility Id	entification #	66001794	1		Faci	lity Name	: Z Ma	ırt #1				
Dates cos	ts incurred:	From	)	10/27/2	23	to	04,	/11/24	Reques	t date:	04/1	1/24
			F	IXED F	RATE	COSTS	DET/	NL I				
DATE	INVOICE#	ROU	TE AN	D WORK	( PLAN	TASK	# O	FMILES	RATE	A	MOUNT	
MILEAGE:											· · · · · · · · · · · · · · · · · · ·	
01/29/24	TK78004	Task 2: JJ	ohnsoi	n: Office	-Site -	Office	<u>£</u>	136.00	\$0.70	,	\$	95.20
01/30/24	TK78004	Task 2: JJ	ohnsoi	n: Office	-Site -	Office	ć	136.00	\$0.70		\$	95.20
01/31/24	TK78004	Task 2: JJ	ohnsoi	n: Office	-Site -	Office	, N	136.00	\$0.70		\$	95.20
02/01/24	TK78004	Task 2: JJ	ohnsoi	n: Office	-Site -	Office	1	136.00	\$0.70		\$	95.20
02/06/24	TK78004	Task 3: JJ	ohnsor	า:							<u>.                                    </u>	\$0.00
		Office:Fut	ure En	ergy(Dar	nascus	):Office	7	336.00	\$0.70		\$2	35.20
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ADDITIONAL	MILEAGE CO	STS (from	1 the E	xtra Fix	ed Rat							
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	equest No.	5F				Page	10	of	16
Consultan	nt /Responsibl	e Party:	PMI / Zero Mai	rt, Inc.					
	entification#	66001794		y Name:	Z Mart #1		-		
Dates cost	ts incurred:	From	10/27/23	to	04/11/24	Reques	t date:	04	/11/24
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			TO	<b>OTAL F</b>	<b>IXED RATE</b>	COSTS			\$616.0

Interim Request No.	5F				Page	11	of 16
Consultant /Responsibl	e Party:	PMI / Zero Ma	rt, Inc.				<del></del>
Facility Identification #				ne: Z Mart #1			
Dates costs incurred:	From	10/27/23	to	04/11/24	Reques	t date:	04/11/24
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DATE INVOICE#	TRAVE			AND WORK PLA	AN TASK		AMOUNT
LODGING:		-					
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ADDITIONAL LODGING CO	OSTS (from	the Extra Othe	r Direct Cost	s page):		***************************************	\$0.00
				TOTAL LODGIN	G COSTS:		\$0.00

Interim Request No.	5F		The state of the s		Page	12	of	16
Consultant /Responsible	e Party:	PMI / Zero Mart, Inc.				<del>~ </del>		
Facility Identification #	66001794		lity Name: 2	Z Mart #1		**		
Dates costs incurred:	From	10/27/23	to	04/11/24	Request	date:	04/:	11/24
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DATE INVOICE#		DESCRIPTION AN	ID WORK P	LAN TASK			AMOUN	
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ADDITIONAL LABORATOR	Y COSTS (	from the Extra Other	Direct Cos	ts page):		e en esperadores for merce	on the moreovery and West	\$0.00
				ABORATORY	COSTS:			\$0.00

Interim Request No.	5F				Page	13	of	16
Consultant /Responsib	le Party:	PMI / Zero M	art, Inc.		800			
Facility Identification #	66001794		Facility Nam	e: Z Mart #1				
Dates costs incurred:	From	10/27/23	to	04/11/24	Request	date:	04/1:	1/24
		OTHER	DIRECT COS	TS DETAIL				
DATE INVOICE#		DESCRIPT	ION AND WOR	K PLAN TASK			AMOUNT	
SUBCONTRACTS:								
02/06/24 TK78004	Future Ene	rgy: Task 3: Inv	oice 126407				¥	\$16.43
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DDITIONAL SUBCONTR	ACTS COST	S (from the E				<u> </u>	s passes se reche time de districtarion.	\$0.00
			TOTAL:	SUBCONTRACTS	COSTS:	Self Special Action in the		\$16.43

Interim Rec	THE PARTY OF THE P	5F				Page	14	of	16
Consultant	/Responsib	le Party:	PMI / Zero Mart,	Inc.				<del></del>	
Facility Ide	ntification #	66001794		acility Name	: Z Mart #1	,			
Dates costs	s incurred:	From	10/27/23	to	04/11/24	Request	date:	04/	11/24
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DATE	INVOICE#		DESCRIPTION	AND WORK	PLAN TASK			AMOUN	T
SUPPLIES:					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
01/29/24	TK78004	The Home	Depot - Concrete -	Task 2					\$64.9
01/30/24	TK78004	<del></del>	Depot - Concrete -	*****	\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\				\$60.2
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DDITIONAL	SUPPLIES C	OSTS (from	the Extra Other	Direct Costs	page):		Control of the Contro		\$0.00
					OTAL SUPPLIES	COSTS:			\$125.25
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Interim Reques	st No.	5F				Pa	ge 1	5	of	16
Consultant /Re	esponsibl	e Party:	PMI / Zero M	art, Inc.					····	
Facility Identifi	ication #	66001794		Facility Nar	me: Z Mart#	1				
Dates costs in	curred:	From	10/27/23	to	04/11		quest dat	e:	04/1	1/24
	4807) C.B. 2		OTHER	DIRECT CO	STS DETA	<u>IL</u>		Alpha, i		
DATE IN	IVOICE#		DESCRIPT	ION AND WO	RK PLAN TA	SK		Αl	MOUNT	
OTHER/MISC. D	IRECT CO	OSTS:								
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ADDITIONAL OT	HER/MISC	C. COSTS (f	rom the Extra			55-5		angang a papanananan a dan kananan	a distribution de distribution de l'arresse	\$0.00
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Fayetteville, AR 5012217122

Project Mgr:

Greg Wells

Project:

ZMAR - Trust Fund - Z Mart #1

4300 S. Zero Street Fort Smith, AR 72903

To:

Z Mart #1

C/O:CSK Hotels Attn: Chris Whitt 4300 S Zero St

Fort Smith, AR 72903

**REMIT TO:** 

**Invoice Number: TK70513** 

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237014

Invoice Date:

2/07/2024

For Period:

10/23/2023 to 1/20/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1	···		
Direct Labor Costs			
₃ 1.50 Hour(s) Task 1: Begin pro	ltem Date 12/26/23 - Senior Geologist - Greg Wells eparing well decomm work plan.	\$51.63	\$77.45
2.50 Hour(s) Task 1: Prepare	Item Date 12/27/23 - Senior Geologist - Greg Wells work plan and cost estimates.	\$51.63	\$129.08
』1.00 Hour(s) Task 1: Complete	Item Date 12/28/23 - Senior Geologist - Greg Wells e and distribute MW decommissioning work plan.	\$51.63	\$51.63
, 1.25 Hour(s) Task #1 Prepare	Item Date 12/19/23 - Environmental Technician III - Danny Lloyd Monitoring Well Decommissioning Work Plan Drawings	\$28.30	\$35.38
1.00 Hour(s) TASK 1 - Compil	Item Date 12/11/23 - Staff Scientist - Erin Phelps e/Review site info to date - Prepare/format MW Decom Work Plan	\$27.07	\$27.07
2.00 Hour(s) TASK 1 - Compil Work Plan & Cos	Item Date 12/28/23 - Staff Scientist - Erin Phelps e/Edit/Copy/Bind WP - Create pdf-CD-R/Prepare cover letters/Distribute st Estimate	\$27.07 MW Decom	\$54.14
9.25 Hour(s)	_	Total Labor	\$374.75
	3 Times Hourly Rate		
		Subtotal	\$1,124.25
		Task Total	\$1,124.25

Z Mart #1 Facility ID: 66001794 LUST: 66-0217 AFIN: 66-00802



Invoice No.: Project No.: TK70513 KU237014

Project:

ZMAR - Trust Fund - Z Mart #1

4300 S. Zero Street Fort Smith, AR 72903

Project Mgr: Greg Wells

**Invoice Total** 

\$1,124.25



Fayetteville, AR 501-221-7122

Project Mgr: Greg Wells

Project: ZMAR - Trust Fund - Z Mart #1

4300 S. Zero Street

Fort Smith, AR 72903

To:

Z Mart #1

C/O:CSK Hotels Attn: Chris Whitt 4300 S Zero St

Fort Smith, AR 72903

**REMIT TO:** 

Invoice Number: TK78004

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237014

Invoice Date:

2/24/2024

For Period:

1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
TASK: Task 2			_
Direct Labor Costs		•	•
0.50 Hour(s) Task 2: Coordina	Item Date 1/29/24 - Senior Geologist - Greg Wells ate and schedule well decommissioning and related activities.	\$51.63 ,	\$25.82
, 2.00 Hour(s) prep equipment a	Item Date 1/26/24 - Environmental Technician III - James Johnson and supplies	\$22.95	\$45.90
9.50 Hour(s) Travel to and from	Item Date 1/29/24 - Environmental Technician III - James Johnson m site, conduct well decommissioning activities.	\$22.95	\$218.03
8.50 Hour(s) Travel to and fror	Item Date 1/30/24 - Environmental Technician III - James Johnson n site, conduct well decommissioning activities.	\$22.95	\$195.08
, 8.00 Hour(s) Travel to and fror	Item Date 1/31/24 - Environmental Technician III - James Johnson n site, conduct well decommissioning activities.	\$22.95	\$183.60
, 8.00 Hour(s) Travel to and fror	Item Date 2/1/24 - Environmental Technician III - James Johnson m site, conduct well and vapor pin decommissioning activities.	\$22.95	\$183.60
/ 3.00 Hour(s) Misc. cleanup. St	Item Date 2/2/24 - Environmental Technician III - James Johnson ubmit data.	\$22.95	\$68.85
39.50 Hour(s)	-	Total Labor	\$920.88
	3 Times Hourly Rate		
		Subtotal	\$2,762.64
Direct Project Expenses			
136.00 Mile(s) Travel to and from	Item Date 1/29/24 - Company Mileage	\$0.700	\$95.20
	Item Date 1/30/24 - Company Mileage n site from Fayetteville AR	\$0.700	\$95.20
136.00 Mile(s)	Item Date 1/31/24 - Company Mileage	\$0.700	\$95.20



Invoice No.: Project No.: TK78004 KU237014

Project:

ZMAR - Trust Fund - Z Mart #1

4300 S. Zero Street Fort Smith, AR 72903

Project Mgr:

: Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2			
Direct Project Expenses	5		
Travel to and fro	m site from Fayetteville AR		
136.00 Mile(s) Travel to and fro	Item Date 2/1/24 - Company Mileage m site from Fayetteville AR	\$0.700	\$95.20
√ \$64.98 Cost+ The Home Depo cement	Item Date 1/29/24 - Miscellaneous Expense t 29-JAN-24 010064652513 01006465251300010000 Johnson, James co	20% Increte and	\$77.98
\$60.27 Cost+ The Home Depo cement	Item Date 1/30/24 - Miscellaneous Expense t 30-JAN-24 010064652513 01006465251300020000 Johnson, James co	ncrete and	\$72.32
		Subtotal	\$531.10
		Task Total	\$3,293.74
TASK: Task 3			
Direct Labor Costs			
▽ 0.50 Hour(s) Task 3: Coordina	Item Date 2/5/24 - Senior Geologist - Greg Wells te and schedule waste fluids disposal.	\$51.63	\$25.82
7,50 Hour(s)  Travel from Faye  Damascus AR to	Item Date 2/6/24 - Environmental Technician III - James Johnson tteville AR to Damascus AR. Dispose of liquid purged from monitor wells. Fayetteville AR.	\$22.95 Travel from	\$172.13
8.00 Hour(s)	-	Total Labor	\$197.95
	3 Times Hourly Rate		
		Subtotal	\$593.85
Direct Project Expenses			
336.00 Mile(s) Travel from Fayer	Item Date 2/6/24 - Company Mileage tteville AR to Damascus AR to Fayetteville AR.	\$0.700	\$235,20
→ \$16.43 Cost+ Future Energy Se	Item Date 2/9/24 - Contract Labor ervices of Oklahoma Inc; Inv# 126407Dispose 31 gallons PC wasterwate	20% er	\$19.72
•		Subtotal	\$254.92
		Task Total	\$848.77
ASK: Task 4			
Pirect Labor Costs			
1.50 Hour(s)	Item Date 2/7/24 - Senior Geologist - Greg Wells	\$51.63	\$77.45



Invoice No.: TK78004 Project No.:

KU237014

Project:

ZMAR - Trust Fund - Z Mart #1

4300 S. Zero Street Fort Smith, AR 72903

Project Mgr:

Greg Wells

	Quantity	Description of Services	Rate	Total
Conti	nued			
TASK	: Task 4			
Direct	Labor Costs			
	Task 4 - Compili	ng info and preparing final report.		
\$		Item Date 2/8/24 - Senior Geologist - Greg Wells e and distribute MW Decommissioning Report.	\$51.63	\$129.08
-3	1.50 Hour(s) revisions for gre	Item Date 2/6/24 - Staff Scientist - Canyon Vickers	\$28.85	\$43.28
. 1	1.00 Hour(s) revisions for gre	Item Date 2/8/24 - Staff Scientist - Canyon Vickers	\$28.85	\$28.85
V		Item Date 2/1/24 - Staff Scientist - Erin Phelps e/Prepare/format MW Decom Report and attachments	\$27.07	\$40.61
Ý	1.00 Hour(s) TASK 4 - Compil	Item Date 2/5/24 - Staff Scientist - Erin Phelps e/Review/Format site photos - Prepare MW Decom Report and photo attac	\$27,07 chments	\$27.07
¥	2.50 Hour(s) TASK 4 - Prepar final MW Decom	Item Date 2/8/24 - Staff Scientist - Erin Phelps e/Bind/Createpdf & CD-R/Prepare cover letters/Prepare shipment labels an Report	\$27.07 d distribute	\$67.68
	11.50 Hour(s)	<u></u>	Total Labor	\$414.02
•		3 Times Hourly Rate		
	·		Subtotal	\$1,242.06
			Task Total	\$1,242.06

Z Mart #1 Facility ID: 66001794 LUST: 66-0217 AFIN: 66-00802

**Invoice Total** 

\$5,384.57



Fayetteville, AR 5012217122

Project Mgr: Greg Wells

Project:

ZMAR - Trust Fund - Z Mart #1

4300 S. Zero Street Fort Smith, AR 72903

To:

Z Mart #1

C/O:CSK Hotels Attn: Chris Whitt 4300 S Zero St

Fort Smith, AR 72903

**REMIT TO:** 

Invoice Number: TK98704

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237014

Invoice Date:

4/11/2024

For Period:

2/18/2024 to 4/06/2024

Quantity TASK: Trust Fund Meeting

**Direct Project Expenses** 

1.00 Each

Item Date 4/11/24 - Preparation Fee for Application #5 & Final

**Description of Services** 

Rate

Total

\$500.00 Subtotal

\$500.00 \$500.00

Task Total

\$500.00

Z Mart #1

Facility ID: 66001794 LUST: 66-0217 AFIN: 66-00802

**Invoice Total** 

\$500.00

## MEMORANDUM

To:

Bridgettern UHII Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager

Joshua Stevens, P.G, Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, P.G. M, RST, A & R Program, OLR

Date:

May 30, 2024

Subject:

Technical Review of Reimbursement Application #5 (Final)

For Time Period: October 27, 2023 – April 11, 2024

Amount Requested: \$7,008.82 Z-Mart #1 ["Mr. Chris Whitt"]

4300 S Zero Street Fort Smith, Arkansas

ID# 66001794 LUST # 66-0217 AFIN 66-00802

The following is in response to your memo to me dated May 20, 2024.

#### 1. Status of Release

- a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? - LUST Case #66-0217 was closed by OLR RST with a "No Further Action" letter on 2/26/24, following submittal of a Monitoring Well Decommissioning Report on 2/9/24.
- b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. - Free product removal to the maximum extent practicable.
- c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. - During initial response activities conducted from 10/21/19 through 11/4/19, a total of 1,639 gallons of diesel fuel and contaminated water were removed from the diesel UST tankhold and disposed at a fluids recycling facility. During the period from 10/13/21 through 2/11/22, approved interim free product removal activities resulted in the recovery of an additional 17,396 gallons of total fluids from the diesel UST tankhold and nearby monitoring wells, including 1,918 gallons of free product. During implementation of a

Free Product Removal Work Plan in 2023, 1,303.75 tons of contaminated soils and demolition debris were disposed at the Fort Smith Landfill. A total of 34,870 gallons of wastewater were disposed at the Waste Water Specialties receiving facility in Conway, Arkansas.

#### 2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized. Mr. Chris Whitt is requesting reimbursement for:
  - Preparation and implementation of a *Monitoring Well Decommissioning Work Plan* submitted on 1/2/24 and approved on 1/8/24 in the amount of \$6,834.98.
  - Preparation of the current Trust Fund Reimbursement Application #4 (\$500.00).
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff. No activities in conflict with Reg. 12 were identified.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date. PMI has provided an adequate project summary.

#### 3. Maps & Graphs

- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site. A map from the Monitoring Well Decommissioning Report showing a "Site Plan with Plugged Well Locations" was included with the application.
- b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary. No additional data and/or graphs have been generated.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122

PMICO.com | Terracon.com

May 1, 2024

RECEIVED

MAY 1 6 2024

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

DEQ - RST

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement App #5 & Final

Z-Mart #1

4300 S. Zero Street Fort Smith, AR 72903

Facility ID: 66001794

LUST #: 66-0217

AFIN: 66-00802

Dear Ms. Trotta:

Enclosed please find the Fifth and Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Zero Mart, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #5F

Cc: Chris Whitt

Job #: ZMAR-11663: KU237014

#### TRUST FUND PROJECT STATUS REPORT #5 (FINAL)

Z Mart #1 4300 S. Zero Street Fort Smith, Arkansas 72903 Facility ID #66001794 LUST Case #66-0217

Period of October 27, 2023 through April 11, 2024

#### Project Summary & Reimbursable Activities:

Leaking Underground Storage Tank (LUST) Case #66-0217 was initiated after a release of highway diesel fuel was discovered and confirmed at the facility on October 19, 2019. Diesel free product was observed surfacing and pooling on the pavement surfaces in a low-lying drainage area located down-gradient and near the tank basin.

The volume or duration of the release could not be accurately determined. Site conditions and estimates have suggested that between 5,000 and 10,000 gallons of diesel fuel may have been released into the tank basin.

Following confirmation of the release, various levels of site assessment and reporting were conducted through November of 2021. The site assessment activities included: drilling and installation of fifteen (15) soil borings and groundwater monitoring wells, placement of three (3) subslab vapor pins inside the store building, and installation of six (6) recovery wells within the affected diesel tank basin.

Following completion of a DEQ Exposure Assessment for the facility on October 26, 2022, free product removal activities were requested. A Free Product Removal Work Plan and Cost Estimate was submitted for DEQ review on March 14, 2023. The work plan was approved for implementation on April 28, 2023, with submittal of a free product removal report requested on or before August 4, 2023.

PMI implemented and completed free product removal activities during the period of May through August of 2023. The free product removal efforts included a combination of chemical surfactant flushing for in-situ remediation of the impacted diesel tank basin, followed by focused excavations and removal of petroleum-contaminated soils outside the tank basin.

A "Free Product Removal Report" dated August 30, 2023 was completed and submitted for DEQ review. Following review of that report and other information, the DEQ determined that no additional remediation was necessary in response to the release.

In a December 7, 2023 correspondence, the DEQ requested submittal of a work plan and cost estimate for decommissioning of all groundwater monitoring wells, tank basin recovery wells and vapor pins installed during the investigations, prior to final closure of the leak case. Submittal of a work plan was requested on or before January 12, 2024.

A "Decommissioning Work Plan" dated December 28, 2023 was prepared and submitted for DEQ review. The work plan was approved for implementation on January 8, 2024, with submittal of a report documenting the well decommissioning activities requested on or before February 9, 2024.

The monitoring well, tank basin recovery well and vapor pin plugging, and abandonment field activities were conducted during the period of January 29 through February 1, 2024. Eight (8) groundwater monitoring wells (MW-1, MW-7, MW-10, MW-11, MW-12, MW-13, MW-14, & MW-15) and six (6) tank recovery wells (RW-1 through RW-6) were plugged and decommissioned by a PMI environmental technician.

Based on the measured depths of the monitoring wells, approximately 81.27 linear feet of well bores were plugged and abandoned. Based on the depths of the tank basin recovery wells, approximately 64.19 linear feet of well bores were plugged.

Following the groundwater monitoring well decommissioning activities, three (3) sub-slab vapor pins (VP-1 through VP-3) located inside the convenience building were also plugged by a PMI environmental technician.

A "Monitoring Well Decommissioning Report" dated February 8, 2024 was completed and submitted for DEQ review. On February 26, 2024, the DEQ responded and LUST Case #66-0217 was closed by an agency letter of "No Further Action". This application is the final request for reimbursement.

#### Summary of Work Plan Billing and PMI Invoices:

Work Plan Approved Amount:

\$6,834.98

Previously Reimbursed for Work Plan:

\$0.00

Amount Included in this Application:

\$7,008.82

#### PMI Invoice #TK70513 02/07/24

Task 1: Prepare work plan and cost estimates for decommissioning activities.

#### PMI Invoice #TK78004 02/24/24

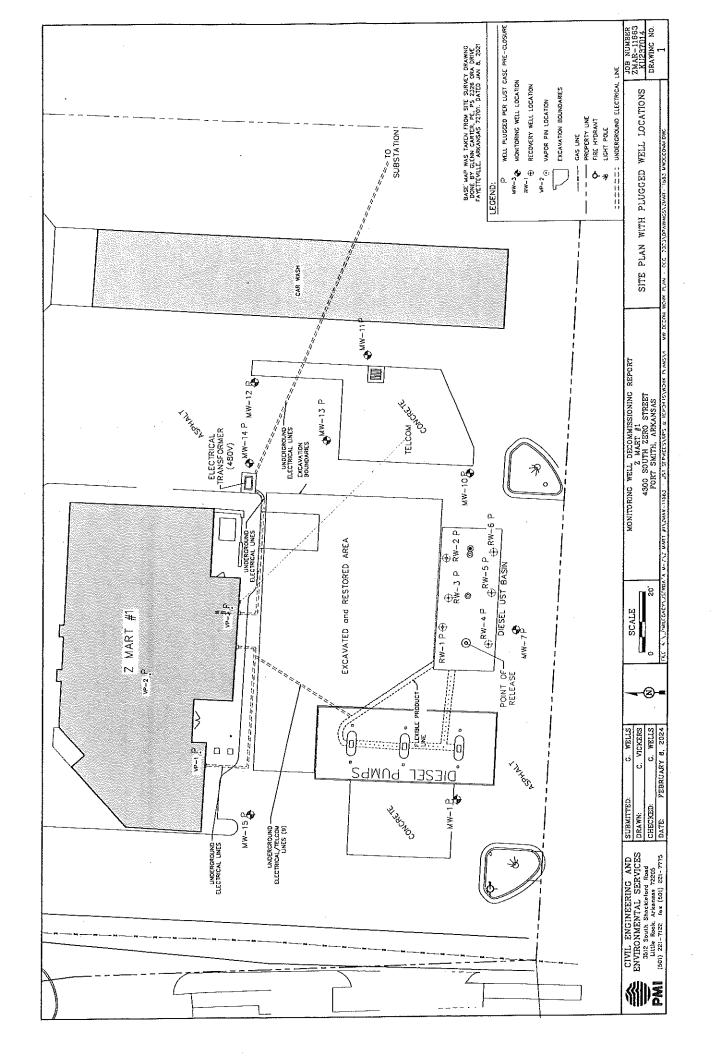
Task 2: Complete decommissioning of all monitoring wells, recovery wells and sub-slab vapor pins.

Task 3: Handle and dispose of drummed wastewater from the decommissioned wells.

Task 4: Prepare and submit a Monitoring Well Decommissioning Report.

#### PMI Invoice #TK98704 04/11/24

No Task: Preparation and submittal Trust Fund Reimbursement Application #5.





# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject:

16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR

ID #72000291

LUST #72-0222

AFIN 72-01352

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on June 3, 2024. The RP of this site reported a product release (#72-0222) on September 29, 2020, after receiving notification that the fuel tanks floated and released petroleum into the environment. The name and the address of the RP:

16 General Store, LLC Attn: Patrick Selvy P.O. Box 1853 Farmington, AR 72730

The period covered by this application is September 29, 2020, through May 2, 2024. Remediation activities for which reimbursement is requested include: planning and full implementation of a Site Assessment & Interim Free Product Removal Work Plan and Cost Estimate, Change Order #1, and preparation of Reimbursement Application #1.

To date, approximately 36,419 gallons of contaminated liquid and 614.78 tons of contaminated soil have been removed from the site during interim free product removal efforts.

This application includes six (6) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling \$231,167.78. Included in PMI's invoices are charges from: S & R Trucking (\$37,645.60), Waste Management (\$35,032.80), Future Energy (\$27,266.92), Equipment Share (\$4,552.42), Glen Carter (\$4,300.00), and United Rentals (\$3,718.50).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The claimed cost of \$231,167.78 was checked against documentation provided. The following adjustments are recommended: \$94.36 for a lodging over-charge and \$32.93 for waste disposal from a different site. Total adjusted amount is \$127.29. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 231,167.78
Less: Deductible	- 7,500.00
Less: Adjustments	<u>- 127.29</u>
Total Net Claim	<u>\$ 223,540.49</u>

It is recommended that the claim made by the RP be considered in the amount of \$223,540.49.

# APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	1) ADEQ Facility Identification Number: 72000291	
(2) Responsible Party Information:		
	Company Name	16 General Store, LLC
	Contact Person	Mr. Patrick Selvy
	Address	P.O. Box 1853
	City and State	Farmington, AR
	Zip Code	72730
	Phone	(479) 316-0466
3)	Release Location	
	Facility Name	16 GS Prairie Grove
	Address	2222 West Heritage Parkway
	City and State	Prairie Grove, AR
4) Type of Tank (check only one):		
	Aboveground	Underground X
5) Type of Product Released:		
	Gasolinex	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	9/29/2020 Release (LUST) Number 72-0222

My Commission Expires December 10, 2025 Commission No, 12696507

#### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

16 General Store, LLC	
Datable Caline	
Patrick Selvy	
Type/Print name of Owner/Operator or Responsible	Party
- Pals	
Signature of Owner/Operator or Responsible Party	
•	
ACKNOWLED	GEMENT
Sworn to and subscribed before me this /	day of MAV ,20 <u>24</u> .
	Whorsh Br
	Notary Public
My Commission Expires: 12-10-2025	DEBORAH ZUPAN BENTON COUNTY NOTARY PUBLIC - ARKANSAS

#### PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis	nnleted per regulator		d, am responsible to e	
contents of this docu				
	Principal			, I certify that, as of
this date, Pollution	•		<del>_</del>	il Store, LLC
for the invoices conta	ined in this reimburs	ement request:	<u>.</u>	
	Invoice Number	Invoice Date	Invoice Amount	
	TK15334	10/12/2023	\$900.72	
	TK15326	10/12/2023	\$10,801.65	·
	TK87453	3/19/2024	\$179,469.64	,
	TL02096A	5/2/2024	\$37,669.77	,
	TL09310	5/1/2024	\$1,326.00	
	TL09311	5/1/2024	\$1,000.00	
				•
j				
	Total		\$231,167.78	
Signed this	day of Max	, 20_50	1	
Richard	T. Davis, Principal			
	А	.CKNOWLEDGEMEN	г	
Sworn to and subscribed	I before me this $=$	day of	May	, 20 <u>24</u> .
	•	m.	Modery Publ	
My Commission Expires:	10-210-2	000	MELISSA KA Notary Public Van Buren Commission # My Commission Expl	County

# **Approved Work Plans**

72000291 72-0222

	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	Amount
01 02	01/02/2024 04/30/2024	Aproval of SA & IFPRWP & C.E. C.O. 1-Site Assessment & IFPRWP & C.E.	РМІ РМІ	\$338,853.71 \$8,151.76
				\$347,005.47

	<del>(14 - 1 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1</del>					<u></u>		
Interim Request No.	1	D141/40 -				COSTS	UMMAR'	Y SHEET
Consultant /Responsible		PMI/16 Gener						- H1 - V
Facility Identification #:			acility Name:	16 GS Prairie				
Dates current costs incu	rred:	From	09/29/20 COST SUM	l to	05/02/24	Request D	ate:	05/02/24
				WAKI				
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actu	al Cost		
Principal/Managerial				0.00		\$0.00		
Professional/Technical				491.00		\$18,712.13		
Support				23.25		\$626.95		
Totals				514.25		\$19,339.08		
Total Actual Labor	r Costs x 3							\$58,017.24
2. FIXED RATE COSTS (L	ist by categ	ory - attach re	сар)		Actua	al Cost		
Equipment Rental			·			\$16,506.44		
Per Diem (meals only, w	rith docume	nted overnigh	t stay)			\$756.00		
Mileage						\$1,955.10		
Other						\$0.00		
Total Fixed Rate Co	osts							\$19,217.54
3. OTHER DIRECT COSTS	S (List by cat	tegory - attacł	n recap)		Actua	al Cost		
Lodging						\$1,609.03		1111 1
Laboratory						\$5,837.00		
Subcontracts						\$70,737.52		
Supplies					-11	\$2,959.22		
Other						\$46,301.39		- -
Total Other Direct	Costs							\$127,444.16
4. Reimbursement Prepa	ration Cost	for RA#(s)	1	(\$	500 or \$100	0)		\$1,000.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs +	Other Direct	Costs +RA	Prep)			\$205,678.94
6. Markup on Total Other	Direct Cost	s (maximum :	20%)		· · · · · · · · · · · · · · · · · · ·			\$25,488.85
7. TOTAL CLAIM AMOUN	IT (Enter t	otal amount o	laimed for re	imbursemer	nt)			\$231,167.78
A. Total Reimbursement	Requested t	to Date Includ	ling Above:				;	\$231,167.78
B. Less Amount Deductib								\$7,500.00
C. Less Amount Previous	ly Retained/	Disallowed by	y RST:					\$0.00
D. Less Amount Previous				4 a 4 D	41.			\$0.00
E. Amount of this Reques	t (same as l	ine / above u	niess it is the	e 1st Keques	τ):			223,667.78

Interim Request No.	_1				Page	4	of	16
Consultant /Responsible	e Party:	PMI/16 Genera	al Store, LL	С		,	w	***
Facility Identification #	72000291	Facil	ity Name:	16 GS Prairie	Grove			
Dates costs incurred:	From	09/29/20	to	05/02/24	Reques	t date:	- 05,	/02/24
		DIRECT	LABOR	COST DETA	JL .			
DATE INVOICE#	EMPLO	YEE NAME		PLAN TASK	HOURS	RATE	AN	OUNT
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ADDITIONAL PRINC/N	IGR COST				7. 20 20			
		TOTAL PRIN	ICIPAL/M/	ANAGERIAL:	0.00			\$0.00

Interim Request No.	1				Page	5	of	16
Consultant /Responsib	le Party:	PMI/16 Gener	al Store, LLO					
Facility Identification #	72000291	Faci	lity Name:	16 GS Prairie	Grove			
Dates costs incurred:	From	09/29/20	to	05/02/24	Reques	t date:	05/0	2/24
		DIRECT LAI	BOR COS	T DETAIL			2 S3 G4	
DATE INVOICE#	EMPLO	YEE NAME	WORK P	LAN TASK	HOURS	RATE	AMO	UNT
PROFESSIONAL/TECHN	ICAL:							
07/05/23 TK15334	Greg Wells		Task 1		2.00	\$46.19		\$92.38
07/06/23 TK15334	Greg Wells		Task 1		2.50	\$46.19	\$	115.48
07/07/23 TK15334	Greg Wells		Task 1		1.50	\$46.19		\$69.29
07/14/23 TK15334	Greg Wells		Task 1		0.50	\$46.19		\$23.10
07/17/23 TK15326	Greg Wells		Task 1		1.00	\$51.63		\$51.63
07/18/23 TK15326	Greg Wells	,,,	Task 1		4.00	\$51.63	\$	206.52
07/19/23 TK15326	Greg Wells		Task 1		2.50	\$51.63	\$	129.08
07/21/23 TK15326	Greg Wells		Task 1		4.50	\$51.63	\$	232.34
08/04/23 TK15326	Greg Wells		Task 1		1.50	\$51.63		\$77.45
08/08/23 TK15326	Greg Wells		Task 1		1.50	\$51.63		\$77.45
08/09/23 TK15326	Greg Wells		Task 1		1.00	\$51.63		\$51.63
08/18/23 TK15326	Greg Wells		Task 1		1.50	\$51.63		\$77.45
08/31/23 TK15326	Greg Wells		Task 1		1.50	\$51.63		\$77.45
09/05/23 TK15326	Greg Wells		Task 1		2.00	\$51.63	\$	103.26
09/08/23 TK15326	Greg Wells		Task 1		4.00	\$51.63	\$	206.52
09/11/23 TK15326	Greg Wells		Task 1	,	1.00	\$51.63		\$51.63
09/12/23 TK15326	Greg Wells		Task 1		2.00	\$51.63	\$	103.26
09/13/23 TK15326	Greg Wells		Task 1		3.00	\$51.63	\$	154.89
09/14/23 TK15326	Greg Wells		Task 1		4.00	\$51.63	\$:	206.52
09/18/23 TK15326	Greg Wells	-	Task 1		6.50	\$51.63	\$:	335.60
09/19/23 TK15326	Greg Wells		Task 1		4.00	\$51.63	\$2	206.52
09/21/23 TK15326	Greg Wells		Task 1		3.00	\$51.63	\$	154.89
09/22/23 TK15326	Greg Wells		Task 1		3.50	\$51.63	\$	180.71
09/25/23 TK15326	Greg Wells		Task 1		2.00	\$51.63	\$	103.26
09/27/23 TK15326	Greg Wells		Task 1		1.00	\$51.63	(	51.63
08/08/23 TK15326	Danny Lloyd		Task 1		3.00	\$28.30	Ç	84.90
08/25/23 TK15326	James Johns	on	Task 1		1.00	\$22.95	(	22.95
08/28/23 TK15326	James Johns	on	Task 1		2.75	\$22.95		63.11
	James Johns	on	Task 1		4.00	\$22.95	(	91.80
08/30/23 TK15326	James Johns	on	Task 1		2.00	\$22.95	\$	45.90
09/05/23 TK15326	James Johnso	on	Task 1		1.00	\$22.95	,	322.95
								\$0.00
ADDITIONAL PROF/TE	CH COSTS	(from the Extr	a Direct La	bor Page):	415.75		\$15,2	40.63
	TOTAL PR	OFESSIONAL	TECHNICA	L COSTS:	491.00		\$18,7	12.13
								erranga Lip B

Interim I	Request No.	1				Page 5	A	of	ILe
Consulta	ant /Responsib	le Party:	PMI/16 Gener	al Store, LLC			- i. f		
Facility I	dentification#	72000291	Fac	ility Name: 16	GS Prairie (	Grove			
Dates co	sts incurred:	From	09/29/20	to	05/02/24	Reques	st date:	05	/02/24
			XTRA DIRE	CT LABOR	COST DE	TAIL			
DATE	INVOICE#	EMPLO	YEE NAME	WORK PL	AN TASK	HOURS	RATE	AN	IOUNT
Duplicate	this page as n	eeded to rec	ord each type	of Direct Lal	oor .				
	TK15326	James Johns		Task 1		0.75	\$22.95		\$17.21
09/14/23	TK15326	James Johns	on	Task 1		4.50	\$22.95		\$103.28
09/15/23	TK15326	James Johns	on	Task 1		1.00	\$22.95		\$22.95
09/18/23	TK15326	James Johns	on	Task 1		2.00	\$22.95		\$45.90
09/21/23	TK15326	James Johns	on	Task 1		1.00	\$22.95		\$22.95
12/01/23	TK87453	Greg Wells		Task 1		1.00	\$51.63		\$51.63
12/12/23	TK87453	Greg Wells		Task 1		1.00	\$51.63		\$51.63
12/13/23	TK87453	Greg Wells		Task 1		1.50	\$51.63		\$77.45
12/12/23	TK87453	Danny Lloyd		Task 1		1.00	\$28.30		\$28.30
03/06/24	TK87453	James Johns	on	Task 2		9.50	\$22.95		\$218.03
02/13/24	TK87453	Greg Wells		Task 2		2.00	\$51.63		\$103,26
02/15/24	TK87453	Greg Wells		Task 2		0.50	\$51.63		\$25.82
02/19/24	TK87453	Greg Wells		Task 2		5.00	\$51.63		\$258.15
02/20/24	TK87453	Greg Wells		Task 2		1.00	\$51.63	***********	\$51.63
02/21/24	TK87453	Greg Wells		Task 2		8.00	\$51.63		\$413.04
02/22/24	TK87453	Greg Wells		Task 2		8.50	\$51.63		\$438.86
02/23/24	TK87453	Greg Wells		Task 2		0.50	\$51.63		\$25.82
02/28/24	TK87453	Greg Wells		Task 2		0.50	\$51.63	•	\$25.82
03/04/24	TK87453	Greg Wells		Task 2	*****	8.50	\$51.63		\$438.86
03/05/24	TK87453	Greg Wells		Task 2		11.00	\$51.63		\$567.93
03/06/24	TK87453	Greg Wells		Task 2		11.50	\$51.63	•	\$593.75
03/07/24	TK87453	Greg Wells		Task 2		12.00	\$51.63		\$619.56
03/08/24	TK87453	Greg Wells	-	Task 2		9.00	\$51.63		\$464.67
02/19/24	TK87453	Ed Farlee		Task 2		11.00	\$44.81	-	\$492.91
02/20/24	TK87453	Ed Farlee		Task 2		10.00	\$44.81		\$448.10
02/21/24	TK87453	Ed Farlee		Task 2		11.50	\$44.81		\$515.32
02/22/24	TK87453	Ed Farlee		Task 2		11.00	\$44.81		\$492.91
02/23/24	TK87453	Ed Farlee		Task 2		11.50	\$44.81		\$515.32
02/26/24	TK87453	loe Morrow		Task 2		14.00	\$38.26		\$535.64
02/27/24	TK87453	oe Morrow		Task 2		12.00	\$38.26		\$459.12
02/28/24	TK87453	oe Morrow		Task 2		3.50	\$38.26		\$133.91
01/11/24	TK87453 J	ames Johnso	n	Task 2		5.00	\$22.95		\$114.75
02/14/24	ГК87453 Ј	ames Johnso	n	Task 2		6.75	\$22.95		\$154.91
02/19/24	TK87453 J	ames Johnso	n	Task 2		10.00	\$22.95		\$229.50
/lanually e	nter these total	s on the cor	responding "	Direct Labor"	page:	207.50			\$8,758.84

Interim R	equest No.	1				Page 5	В	of Lo
Consulta	nt /Responsib	le Party: PM	I/16 Genera	al Store, LLC				
Facility lo	lentification#	72000291	Facil	ity Name: 16	GS Prairie G	rove		
Dates cos	sts incurred:	From	09/29/20	to	05/02/24	Reques	t date:	05/02/24
100		EX.	RA DIRE	CT LABOR	COST DE	TAIL		
DATE	INVOICE#	EMPLOYE	NAME	WORK PL	AN TASK	HOURS	RATE	AMOUNT
Duplicate (	his page as n	eeded to record	l each type	of Direct Lab	or			
02/20/24	TK87453	James Johnson	1.11	Task 2		12.00	\$22.95	\$275.40
02/21/24	TK87453	James Johnson		Task 2		12.50	\$22,95	\$286.88
02/22/24	TK87453	James Johnson		Task 2	,	11.50	\$22.95	\$263.93
02/23/24	TK87453	James Johnson		Task 2		11.50	\$22.95	\$263.93
02/26/24	TK87453	James Johnson		Task 2		12.00	\$22.95	\$275.40
02/27/24	TK87453	James Johnson		Task 2		11.75	\$22.95	\$269.66
02/28/24	TK87453	James Johnson		Task 2		4.00	\$22.95	\$91.80
02/29/24	TK87453	James Johnson		Task 2		3.75	\$22.95	\$86.06
01/22/24	TK87453	Greg Wells		Task 4		0.50	\$51.63	\$25.82
03/11/24	TL02096A	James Johnson	-	Task 2		9.50	\$22.95	\$218.03
03/12/24	TL02096A	James Johnson	-	Task 2		10.00	\$22.95	\$229.50
03/13/24	TL02096A	James Johnson		Task 2		9.75	\$22.95	\$223.76
03/14/24	TL02096A	James Johnson		Task 2		4.75	\$22.95	\$109.01
03/27/24	TL02096A	James Johnson		Task 2		4.50	\$23.95	\$107.78
03/14/24	TL02096A	Greg Wells		Task 4		1.00	\$51.63	\$51.63
03/15/24	TL02096A	James Johnson		Task 4		1.00	\$22.95	\$22.95
03/18/24	TL02096A	James Johnson		Task 4		0.25	\$22.95	\$5.74
03/19/24	TL02096A	James Johnson		Task 4		7.50	\$22.95	\$172.13
03/21/24	TL02096A	James Johnson		Task 4		9.00	\$22.95	\$206.55
03/25/24	TL02096A	Greg Wells		Task 5		4.00	\$52.84	\$211.36
03/26/24	TL02096A	Greg Wells		Task 5		6.00	\$52.84	\$317.04
03/28/24	TL02096A	Greg Wells		Task 5		5.50	\$52.84	\$290.62
03/29/24	TL02096A	Greg Wells		Task 5		4.50	\$52.84	\$237.78
04/01/24	ΓL02096A	Greg Wells		Task 5		2.00	\$52.84	\$105.68
03/11/24	ΓL02096A	Greg Wells		Task 5		4.50	\$51.63	\$232.34
03/12/24	rL02096A	Greg Wells		Task 5		5.00	\$51.63	\$258.15
03/13/24	TL02096A	Greg Wells		Task 5		3.00	\$51.63	\$154.89
03/14/24	TL02096A	Greg Wells		Task 5		1.50	\$51.63	\$77.45
03/18/24	TL02096A	Greg Wells		Task 5		4.50	\$51.63	\$232.34
03/19/24	L02096A	Greg Wells		Task 5		7.50	\$51.63	\$387.23
03/20/24	TL02096A	Greg Wells		Task 5		5.00	\$51.63	\$258.15
03/26/24	L02096A	Danny Lloyd		Task 5		5.50	\$28.90	\$158.95
03/27/24	L02096A	Danny Lloyd		Task 5		1.00	\$28.90	\$28.90
03/28/24		Danny Lloyd		Task 5		9.00	\$28.90	\$260.10
Manually er	nter these tota	ils on the corre	sponding"	Direct Labor	' page:	205,25		\$6,396.89

Interim Request No.	1				Page 5	SC	of I/G	
Consultant /Responsib	ole Party:	PMI/16 Gene	ral Store, LLC					
Facility Identification #	72000291		cility Name: 1	6 GS Prairie (	3rove			
Dates costs incurred:	From	09/29/20	to	05/02/24	Reques	t date:	05/02/24	
		XTRA DIR	ECT LABO	R COST DE	TAIL			
DATE INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AMOUNT	
Duplicate this page as r	<del></del>			bor				
03/19/24 TL02096A	Danny Lloye	<u> </u>	Task 5		3.00	\$28.30		84.90
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	A Social damenta of Social Concentration Committee	activities and a state of the s	A Department on Methodo on Page 1990	or Mesondonio eta se			\$(	0.00
lanually enter these tota	ls on the co	rresponding	"Direct Labor	" page:	3.00		\$84	4.90

	<u> </u>				Page	6	of	16
Consultant /Responsib	le Party:	PMI/16 Gener	al Store, LLC		·			
Facility Identification #			lity Name: 16	GS Prairie	Grove		·	
Dates costs incurred:	From	09/29/20	to	05/02/24	<del>,</del>	st date:	05	/02/24
			LABOR CO		<u> </u>			
DATE INVOICE#	EMPLO	YEE NAME	WORK PI	AN TASK	HOURS	RATE	A۱	IOUNT
SUPPORT:								
09/25/23 TK15326	Erin Phelps		Task 1		5.00	\$27.07		\$135.35
09/21/23 TK15326	Terri Rasbur	ry	Task 1		3.00			\$69.81
12/13/23 TK87453	Erin Phelps		Task 1		2.00	\$27.07		\$54.14
01/19/24 TK87453	Erin Phelps		Task 4		2.00	\$27.07		\$54.14
02/23/24 TK87453	Erin Phelps		Task 5		1.00	\$27.07		\$27.07
02/26/24 TK87453	Erin Phelps		Task 5		1.00	\$27.07	•	\$27.07
02/28/24 TK87453	Erin Phelps		Task 5		1.00	\$27.07		\$27.07
03/14/24 TL02096A	Erin Phelps		Task 5		1.00	\$27.07		\$27.07
03/15/24 TL02096A	Erin Phelps		Task 5		1.00	\$27.07		\$27.07
03/18/24 TL02096A	Erin Phelps		Task 5		0.50	\$27.07		\$13.54
03/21/24 TL02096A	Erin Phelps		Task 5		0.50	\$27.07		\$13.54
03/26/24 TL02096A	Erin Phelps		Task 5		1.00	\$28.75		\$28.75
03/27/24 TL02096A	Erin Phelps		Task 5		0.25	\$28.75		\$7.19
04/01/24 TL02096A	Erin Phelps		Task 5		4.00	\$28.75		\$115.00
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			Rounding Ad		1.00	\$0.15		\$0.15
			Hours Adjust	ment	-1.00			\$0.00
	<u> </u>	Oping t <u>a vy systetiste</u> na l <u>a trent i nasta Berli</u>	Manager Company of the Company of th	Sparregue 2 - Commercial 200			***	\$0.00
ADDITIONAL SUPP	ORT COSTS							
		ТОТ	AL SUPPOR	T COSTS:	23.25			\$626.95
		TOTAL DI	RECT LABO	R COSTS:	514.25			\$19,339.08

Interim Request No.	1				Page	7	of 16	
Consultant /Respons	sible Party:	PMI/16 Genera	Store, Ll	.C				
Facility Identification	<b>#</b> 72000291	Facilit	y Name:	16 GS Prairie (	Grove			
Dates costs incurred	l: From	09/29/20	to	05/02/24	Red	uest date:	05/02/24	4
		FIXED RA	TE CO	STS DETAIL				
DATE INVOICE	#   VI	ENDOR AND WO	RK PLAN	TASK	UNITS	RATE	AMOUN	T .
EQUIPMENT RENTAL								
02/21/24 TK87453	PID Meter,	Task 2			1	\$75.00	\$	75.00
02/22/24 TK87453	PID Meter,	Task 2			1	\$75.00	\$	75.00
03/05/24 TK87453	PID Meter,	Task 2 - Week R	ate		1	\$225.00	\$2:	25.00
03/04/24 TK87453	Drill Rig Cha	arge, Task 2			1	\$1,975.00	\$1,9	75.00
03/05/24 TK87453	Drill Rig Cha	arge, Task 2			1	\$1,975.00	\$1,9 ⁻	75.00
03/06/24 TK87453	Drill Rig Cha				1	\$1,975.00	\$1,9	75.00
03/07/24 TK87453	Drill Rig Cha	arge, Task 2			1	\$1,975.00	\$1,9	75.00
03/08/24 TK87453	Drill Rig Cha	arge, Task 2			. 1	\$1,975.00	\$1,9	75.00
03/04/24 TK87453	Monitoring	Well Install, Tasl	k 2		13	\$23.33	\$30	03.29
03/05/24 TK87453	**Monitori	ng Well Install, T	ask 2		45	\$23.30	\$1,04	48.50
	**(Less	er Rate Charged	by Mistal	(e)			(	\$0.00
03/06/24 TK87453	Monitoring	Well Install, Tasl	k 2		60	\$23.33	\$1,39	99,80
03/07/24 TK87453	Monitoring	Well Install, Tasl	k 2		45	\$23.33	\$1,04	49.85
03/04/24 TK87453	Flush Moun	t Well Covers: Ta	ask 2		11	\$200.00	\$2,20	00.00
03/11/24 TL02096A	Interface Pr	obe: Task 2			1	\$45.00	\$4	45.00
03/12/24 TL02096A	Interface Pr	obe: Task 2			1	\$45.00	\$4	45.00
03/13/24 TL02096A	Interface Pr	obe: Task 2		*****	1	\$45.00	\$4	45.00
03/21/24 TL02096A	Interface Pr	obe: Task 2			1	\$45.00	\$4	45.00
03/08/24 TL02096A	PID Meter:	Task 2			1	\$75.00	\$7	75.00
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DDITIONAL EQUIPMEN	T RENTAL (from	the Extra Fixed f	Rate Cost	s page):				
				TOTAL E	QUIPMENT	RENTAL:	\$16,50	)6.44

	equest No.	1				Page	8	of	16
	nt /Responsibl		PMI/16 Genera	l Store, LLC	-				
Facility Id	entification#	72000291	Fa	acility Name	e: 16 GS Prairie (	Grove			
Dates cos	ts incurred:	From	09/29/20	to	05/02/24	Request	date:	05/0	02/24
100000			FIXED RAT	E COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK PI	AN TASK	# OF NIGHTS	RATE	A	MOUNT	
MEAL PER	DIEM:	1					ne from NGEN Tark	100 - 100 - 1	- 1,1 - 2
02/19/24	TK87453	Ed Farlee, Ta	sk 2		4	\$54.00			\$216.0
02/28/24		Joe Morrow,			2	\$54.00			\$108.0
03/04/24	TK87453	Matt Marbur			4	\$54.00			\$216.0
03/04/24		Brad Matthey			4	\$54.00			\$216.0
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DITIONAL	MEAL PER D	IEM COSTS (	from the Extra	Fixed Rate	Costs page):		e service et		
					MEAL PER DIEM	COSTS	er metet, ever - se	\$.	756.00
							iler ter		

Interim R	equest No.	. 1			Page	9	of	16
Consulta	nt /Responsib	le Party:	PMI/16 General Store, LLC	C	<u></u>			,
Facility Id	lentification #	72000291	Facility Name	: 16 GS Prairie (	Grove		Ammon .	
Dates cos	sts incurred:	From	09/29/20 to	05/02/24	Request	date:	05/0	2/24
- 11-11-12-12-12-12-12-12-12-12-12-12-12-1			FIXED RATE COSTS	DETAIL				
DATE	INVOICE#	ROUTE A	ND WORK PLAN TASK	# OF MILES	RATE	A۱۷	MOUNT	
MILEAGE:								
07/18/23	TK15326	Greg Wells: Ta	sk 1: Office-Site-Office	36.00	\$0.70		\$	25.20
03/04/24	TK87453		T2: Office:Site:Lodging	225.00	\$0.70		\$1	57.50
03/08/24	TK87453	Support Truck:	T2: Lodging:Site:Office	225.00	\$0.70		\$1	57.50
02/19/24	TK87453	- <del> </del>	Office-Site-Lodging	201.00	\$0.70		\$1	40.70
02/23/24	TK87453	<del>†</del>	oding-Site-Office	201.00	\$0.70		\$1	40.70
02/19/24	TK87453	<del></del>	etteville:Site:Fayetteville	45.00	\$0.70		\$	31,50
02/21/24	TK87453		etteville:Site:Fayetteville	45.00	\$0.70		\$	31.50
02/22/24	TK87453	- '	etteville:Site:Fayetteville	45.00	\$0.70		\$	31.50
03/04/24	TK87453	<del> </del>	etteville:Site:Fayetteville	45.00	\$0.70		- \$	31.50
03/05/24	TK87453		etteville:Site:Fayetteville	45.00	\$0.70		\$	31.50
	TK87453		etteville:Site:Fayetteville	45.00	\$0.70	***************************************	\$	31.50
03/07/24	TK87453	· · · · · · · · · · · · · · · · · · ·	etteville:Site:Fayetteville	45.00	\$0.70	<del>, ,,</del>	\$:	31.50
03/08/24	TK87453	<del> </del>	etteville:Site:Fayetteville	45.00	\$0.70		\$:	31.50
	TK87453	<del>}</del>	ayetteville:Site:Return	45.00	\$0.70		\$:	31.50
02/14/24	TK87453	<del>                                     </del>	ayetteville:Site:Return	45.00	\$0.70	-	\$:	31.50
02/19/24	TK87453	<del></del>	ayetteville:Site:Return	45.00	\$0.70		\$:	31.50
	TK87453	<del></del>	ayetteville:Site:Return	45.00	\$0.70		\$:	31.50
	TK87453		ayetteville:Site:Return	45.00	\$0.70	· · · · · · · · · · · · · · · · · · ·	\$:	31.50
02/22/24	TK87453	<del></del>	ayetteville:Site:Return	45.00	\$0.70		\$:	31.50
02/23/24	TK87453		ayetteville:Site:Return	45.00	\$0.70		\$:	31.50
02/26/24	TK87453	J Johnson:T2: F	ayetteville:Site:Return	45.00	\$0.70		\$3	31.50
02/27/24	TK87453	········	yetteville:Site:Return	45.00	\$0.70		\$3	31.50
02/29/24	TK87453	J Johnson:T2: Fa	yetteville:Site:Return	45.00	\$0.70		\$3	31.50
03/06/24		J Johnson:T2: Fa	yetteville:Site:Return	45.00	\$0.70		\$3	31.50
02/26/24	TK87453	J Morrow: T2: P	MI-Site-Lodging	202.00	\$0.70		\$14	11.40
02/28/24	TK87453	J Morrow: T2: L	odging-Site-PMI	202.00	\$0.70		\$14	11.40
03/11/24	TL02096A	J Johnson:T2: Fa	yetteville:Site:Return	45.00	\$0.70		\$3	31,50
03/12/24	TL02096A	J Johnson:T2: Fa	yetteville:Site:Return	45.00	\$0.70		\$3	31.50
	TL02096A		yetteville:Site:Return	45.00	\$0.70		\$3	31.50
	TL02096A		yetteville:Site:Return	45.00	\$0.70		\$3	31,50
	TL02096A		ayetteville:Site:Future	354.00	\$0.70		\$24	17.80
		Energy: Fayette					\$	0.00
DDITIONA		·	Extra Fixed Rate Costs p	page);			\$7	'8.40
	The second secon	And the second s		TOTAL MILEAG	E COSTS:		\$1,95	

Interim R	equest No.	1				Page	GA	of	Le
Consulta	nt /Responsible	e Party:	PMI/16 Gener	al Store, L	LC			-	
Facility Id	entification#	72000291	Facili	ity Name:	16 GS Prairie	Grove			
Dates cos	its incurred:	From	09/29/20	to	05/02/24	Requ	est date:	0	5/02/24
			FIXED RA	TE COS	TS DETAIL		or white the So.		
DATE	INVOICE#	DE	SCRIPTION A	ND WORK	PLAN TASK			AMOU	NT .
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03/21/24	TL02096A	J Johnson: T4: I	ayetteville: Si	te: WM:Fa	yetteville (11	2 Miles)			\$78.40
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Interim Request No.	1	<u> </u>			Page	10	of	16
Consultant /Responsible		PMI/16 Genera						
Facility Identification #				16 GS Prairie				
Dates costs incurred:	From	09/29/20	to	05/02/24	Reques	t date:	05	/02/24
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DATE INVOICE#	DE	ESCRIPTION AN	D WORI	K PLAN TASK			AMOUN	T
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ADDITIONAL OTHER FIXE	D RATE COST							\$0.00
		TOTA	LOTHE	R FIXED RATE	COSTS:	·		\$0.00
		TO	TALF	IXED RATE	COSTS		\$	19,217.54

Interim Request No.	1				Page	11	of	16
Consultant /Responsi	ble Party:	PMI/16 Gener	al Store, LLC		,			
Facility Identification				: 16 GS Prairie (	Grove		···	
Dates costs incurred:	From	09/29/20	to	05/02/24	Reques	t date:	05,	/02/24
		OTHER D	IRECT COST	S DETAIL				
DATE INVOICE#	TRAVE	LER'S NAME,	# OF NIGHTS A	ND WORK PLAN	N TASK		AMOUN	lπ
LODGING:		ne y manda de religio e a alta de la colonida de l				1		
02/19/24 TK87453	Ed Farlee,	ask 2, 4 Nights				1		\$694.5
02/27/24 TK87453	Joe Morrov	v, Task 2, 1 Nigl	ht					\$102.36
02/28/24 TK87453	Joe Morrov	v, Task 2, 1 Nigl	ht				<u> </u>	\$102.36
03/04/24 TK87453			thews, Task 2, 4	Nights				\$709.80
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ADDITIONAL LODGING	COSTS (from	the Extra Oth	er Direct Costs	page):		******		\$0.00
	100000			OTAL LODGING	COSTS:	and the second second second second second	\$	1,609.03
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Interim Red		1 1				Page	12	of	16
THE STATE OF THE S	/Responsib		PMI/16 General S	Store, LLC					
	ntification#	72000291			16 GS Prairie G	Grove			
Dates costs	s incurred:	From	09/29/20	to	05/02/24	Request	date:	05/	02/24
			OTHER DIR	ECT COST	S DETAIL				
DATE	INVOICE#		DESCRIPTION	AND WORK	PLAN TASK			AMOUN	<b>T</b>
ABORATO	RY:		-						
02/09/24	TK87453	Arkansas Aı	nalytical: Invoice K	24FEB59: Tasl	(3				\$535.
02/22/24	TK87453		ical: Invoice #248						\$582
03/12/24	TL02096A		nalytical: Invoice K					<del>41 0</del>	\$835
03/26/24	TL02096A		ical: Invoice #2480					\$	2,779
04/14/24	TL09310		nalytical: Invoice #					\$	1,105.
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DITIONAL	LABORATOR	RY COSTS (	from the Extra Ot	her Direct Co	sts page):		- Andrews		\$0.0
				TOTAL	LABORATORY	COSTS:	and the second	\$5	,837.0
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interim Red	quest No.	1				Page	13	of	16
Consultant	/Responsib	le Party:	PMI/16 General	Store, LLC				· · · · · · · · · · · · · · · · · · ·	
Facility Ide	ntification #	72000291		Facility Name	: 16 GS Prairie (	Grove			•
Dates cost	s incurred:	From	09/29/20	to	05/02/24	Request	date:	05/0	2/24
	saars Srei Vie		OTHER DIF	RECT COST	TS DETAIL				
DATE	INVOICE#		DESCRIPTION	N AND WORK	PLAN TASK			AMOUNT	
SUBCONTR.	ACTS:					, <u></u>	<u> </u>		·
03/18/24	TK87453	Glen Carter	: Invoice #24-002	: Task 2				\$	4,300.0
02/29/24	TK87453	GPRS: Invoi	ce #745039: Task	: 2		***************************************		\$	1,525.0
03/06/24	TK87453	S & R Truck	ing: Invoice #197	98: Task 2				\$1	2,295.6
03/06/24	TK87453	S & R Truck	ing: Invoice #197	99: Task 2				\$2	5,350.0
02/23/24	TK87453	Future Ener	gy Services: Invoi	ice 126442: Ta	isk 4			\$	8,697.8
02/23/24	TK87453	Future Ener	gy Services: Invoi	ce 126443: Ta	isk 4			\$	8,480.9
02/29/24	TK87453	Future Ener	gy Services: Invoi	ce 126454: Ta	isk 4			\$	4,234.2
02/29/24	TK87453	Future Ener	gy Services: Invoi	ce 126456: Ta	isk 4			\$	5,853.9
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DDITIONAL	SUBCONTRA	ACTS COST	S (from the Extra					Section 1	\$0.00
				TOTAL S	UBCONTRACTS	COSTS:		\$70	,737.52

Interim Request No.	1				Page	14	of	16
Consultant /Responsi	ble Party:	PMI/16 General S	tore, LLC					
Facility Identification I	72000291	F	acility Name	e: 16 GS Prairie 0	Grove			
Dates costs incurred:	From	09/29/20	to	05/02/24	Request	date:	05/0	02/24
		OTHER DIR	ECT COS	TS DETAIL				
ATE INVOICE#		DESCRIPTION	AND WORK	CPLAN TASK			AMOUN	r e
UPPLIES:				-				
02/14/24 TK87453	Ice for Sam	ples: Task 2						\$2.9
03/02/24 TL02096A		ice #7002017590: ⁻					. \$	1,302.3
03/02/24 TL02096A		ice #7002017657: 1						\$459.3
03/08/24 TL02096A	55 Gal Drui	ns - Open Top (15	@ \$75.00) -	Tash a			\$	1,125.0
02/22/24 TL02096A	Ice for Sam	ples: Task 2						\$12.4
03/06/24 TL02096A	Ice for Sam	ples: Task 2						\$6.2
03/08/24 TL02096A	Ice for Sam							\$6.2
03/08/24 TL02096A	Ice for Sam							\$12.3
03/13/24 TL02096A	Ice for Sam							\$2.3
03/12/24 TL02096A	Ice for Sam							\$4.1
03/04/24 TL02096A		ipplies: Task 2		· · · · · · · · · · · · · · · · · · ·				\$15.9
03/13/24 TL02096A	Ice for Sam	oles: Task 2						\$9.7
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DITIONAL SUPPLIES (	COSTS (from	the Extra Other F	irect Costs	page)				\$0.00
				OTAL SUPPLIES	COSTS		\$2	,959.22
			and the second s					,

Interim Request No.	1				Page	15	of	16
Consultant /Responsibl	le Party:	PMI/16 Genera	al Store, LLC					
Facility Identification #	72000291			e: 16 GS Prairie (	Grove		***************************************	
Dates costs incurred:	From	09/29/20	to	05/02/24	Request	t date:	05	/02/24
		OTHER D	IRECT COS	TS DETAIL				
DATE INVOICE#		DESCRIPTION	ON AND WORL	K PLAN TASK			AMOU	NT
OTHER/MISC. DIRECT C	OSTS:		•					
09/25/23 TK15326	USPS: Task	1						\$8.50
02/19/24 TK87453	Arkansas Po	ortables: Invoice	#63935: Task	2				\$114.37
03/01/24 TK87453	Waste Man	agement: Invoi	ce 0044317-00	87-3: Task 4			\$	34,134.82
03/07/24 TL02096A	Equipment9	ihare: Invoice #	SPR358175800	00: Task 2				\$3,197.73
03/14/24 TL02096A	EquipmentS	hare: Invoice #	SPR358175800	01: Task 2				\$1,354.69
03/29/24 TL02096A	GeoTech: In	voice #762939:	Task 2	-				\$671.96
03/11/24 TL02096A	Riggs Cat: Ir	voice #R72793	01: Task 2					\$1,320.21
02/27/24 TL02096A	United Rent	als: Invoice #23	0449577-001:	Task 2				\$3,718.50
03/22/24 TL02096A	Hugg and H	all: Invoice 7110	0719: Task 4					\$156.10
03/26/24 TL02096A	Hugg and H	all: Invoice 7111	1286: Task 4					\$698.44
03/31/24 TL02096A	Future Ener	gy: Invoice 126!	562: Task 4					\$28.09
04/01/24 TL02096A	Waste Man	agement: Invoid	ce 0044463-008	37-5: Task 4				\$897.98
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		energia violente de la companio de						60.00
ADDITIONAL OTHER/MISC	6, 60818 (f	rom the Extra		osts page): 'AL OTHER/MISO	COSTS		\$4	\$0.00 16,301.39
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			TOTAL O	THER DIRECT	COSTS		\$127	7,444.16



Fayetteville, AR 501-221-7122

Project Mgr: Greg Wells

Project:

16GS - Trust Fund - 16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR

To:

16 General Store LLC

Attn: Glenn Patrick Selvy

PO Box 1853

Farmington, AR 72730

**REMIT TO:** 

Invoice Number: TK15326

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237001

Invoice Date:

10/12/2023

For Period:

7/09/2023 to 10/07/2023

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
1.00 Hour(s) Task 1: Compile	Item Date 7/17/23 - Senior Geologist - Greg Wells info and prepare SAWP.	\$51.63	\$51.63
4.00 Hour(s) Task 1 - Review	Item Date 7/18/23 - Senior Geologist - Greg Wells data and complete SAWP scoping conference with RST staff.	\$51.63	\$206.52
Task 1: Travel sit	e for SAWP reconn.		
2,50 Hour(s) Task 1 - Compile	Item Date 7/19/23 - Senior Geologist - Greg Wells info and prepare SAWP.	\$51.63	\$129.08
4.50 Hour(s) Task 1: Compile	Item Date 7/21/23 - Senior Geologist - Greg Wells info and prepare work plan documents.	\$51.63	\$232.34
1.50 Hour(s) Task 1 - Solicit ve	Item Date 8/4/23 - Senior Geologist - Greg Wells endor quotes and bids and prepare work plan.	. \$51,63	\$77.45
1.50 Hour(s) Task 1: Solicit ve	ltem Date 8/8/23 - Senior Geologist - Greg Wells ndor quotes and prepare work plan documents.	\$51.63	\$77.45
1.00 Hour(s) Task 1: Prepare v	Item Date 8/9/23 - Senior Geologist - Greg Wells work plan documents.	\$51.63	\$51.63
1.50 Hour(s) Task 1: Solicit ve	Item Date 8/18/23 - Senior Geologist - Greg Wells ndor pricing quotes and prep work plan documents.	\$51.63	\$77.45
1.50 Hour(s) Task 1 - Solicit ve	ltem Date 8/31/23 - Senior Geologist - Greg Wells endor quotes and prepare work plan.	\$51.63	\$77.45
2.00 Hour(s) Task 1 - Solicit ve	Item Date 9/5/23 - Senior Geologist - Greg Wells endor pricing quotes and prepare work plan.	\$51.63	\$103.26
4.00 Hour(s) Task 1: Solicit ver	ltem Date 9/8/23 - Senior Geologist - Greg Wells ndor bids. Prepare PMI property access agreement. Forward same for p	\$51.63 beer review.	\$206.52
1.00 Hour(s)	Item Date 9/11/23 - Senior Geologist - Greg Wells PMI property access agreement. Forward same to land owner and DEC	\$51.63	\$51.63



Invoice No.: Project No.:

TK15326 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 1			
Direct Labor Costs			
2.00 Hour(s) Task 1 - Solicit v	Item Date 9/12/23 - Senior Geologist - Greg Wells endor pricing quotes and prepare work plan.	\$51.63	\$103.26
3.00 Hour(s) Task 1 - Solicit c	Item Date 9/13/23 - Senior Geologist - Greg Wells ontractor quotes/bids and prepare work plan.	\$51.63	\$154.89
4.00 Hour(s) Task 1: Obtain c	Item Date 9/14/23 - Senior Geologist - Greg Wells ontractor bids, prepare work plan documents.	\$51.63	\$206.52
6.50 Hour(s) Task 1: Request	Item Date 9/18/23 - Senior Geologist - Greg Wells vendor quotes & bids, prepare work plan documents	\$51.63	\$335.60
4.00 Hour(s) Task 1 - Solicit co	Item Date 9/19/23 - Senior Geologist - Greg Wells ontractor bids and prep work plan.	\$51.63	\$206.52
3.00 Hour(s) Task 1. Prepare v	Item Date 9/21/23 - Senior Geologist - Greg Wells work and and cost estimates. Receive vendor quotes and bids.	\$51.63	\$154.89
3.50 Hour(s) Task 1 - Prepare	Item Date 9/22/23 - Senior Geologist - Greg Wells work plan and related documents.	\$51.63	\$180.71
2.00 Hour(s)	Item Date 9/25/23 - Senior Geologist - Greg Wells e/distribute work plan to all parties.	\$51.63	\$103.26
1.00 Hour(s)	Item Date 9/27/23 - Senior Geologist - Greg Wells signed property access agreement, forward same to DEQ and all parties.	\$51.63	\$51.63
3.00 Hour(s)	Item Date 8/8/23 - Environmental Technician III - Danny Lloyd Site Assessment and Free Product Removal Work Plan Drawings and Ma	\$28.30 ps, Plot to	\$84.90
5.00 Hour(s) TASK 1- Compile	Item Date 9/25/23 - Staff Scientist - Erin Phelps /review/edit and format SA & FP Removal Work Plan & Cost Bind/Prepare cover letters/Create pdf-CD-R-Share file link/Distribute WP	\$27.07	\$135.35
3.00 Hour(s)	Item Date 9/21/23 - Administrative Staff II - Terri Rasburry sessment & Interim Free Product Removal Work Plan	\$23.27	\$69.81
1.00 Hour(s) solicit vendor qua	Item Date 8/25/23 - Environmental Technician III - James Johnson ites/bids	\$22.95	\$22.95
2.75 Hour(s) solicit vendor quo	Item Date 8/28/23 - Environmental Technician III - James Johnson otes/bids TASK# 1	\$22.95	\$63.11
4.00 Hour(s) solicit vendor quo	Item Date 8/29/23 - Environmental Technician III - James Johnson Ites/bids TASK#1	\$22.95	\$91.80
2.00 Hour(s) obtain vendor que	Item Date 8/30/23 - Environmental Technician III - James Johnson	\$22.95	\$45.90
1.00 Hour(s)	Item Date 9/5/23 - Environmental Technician III - James Johnson Is from vendors TASK#1	\$22.95	\$22.95

Page 2 of 3

Client #658031



Invoice No.: Project No.: TK15326 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 1			
Direct Labor Costs			
0.75 Hour(s) solicit quotes/bio	Item Date 9/11/23 - Environmental Technician III - James Johnson is from vendors	\$22.95	\$17.21
4.50 Hour(s) solicit pricing qu	Item Date 9/14/23 - Environmental Technician III - James Johnson otes/bids from vendors	\$22.95	\$103.28
1.00 Hour(s) solicit pricing qu	Item Date 9/15/23 - Environmental Technician III - James Johnson otes/bids from vendors	\$22.95	\$22.95
2.00 Hour(s) solicit vendor qu	Item Date 9/18/23 - Environmental Technician III - James Johnson otes/bids TASK# 1	\$22.95	\$45.90
1.00 Hour(s) solicit vendor qu	Item Date 9/21/23 - Environmental Technician III - James Johnson otes/bids	\$22.95	\$22.95
		Total Labor	\$3,588.75
	3 Times Hourly Rate		·
		Subtotal	\$10,766.25
Direct Project Expenses			
36.00 Mile(s) GLW:Task 1 - Ro	Item Date 7/18/23 - Personal Mileage ound-trip mileage to trust fund job site.	\$0.700	\$25.20
	ltem Date 9/25/23 - Postage / Freight 3 010061885450 01006188545000010000 Phelps, Erin Postage for maili k Plan to client per Task1.	20% ng Site	\$10.20
		Subtotal	\$35.40
•		Task Total	\$10,801.65

16 GS Prairie Grove Facility ID: 72000291 LUST: 72-0222 AFIN: 72-01352

Invoice Total \$10,801.65



Fayetteville, AR 501-221-7122

Project Mgr: Greg Wells

Project:

16GS - Trust Fund - 16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR

To:

16 General Store LLC Attn: Glenn Patrick Selvy

PO Box 1853

Farmington, AR 72730

**REMIT TO:** 

Invoice Number: TK15334

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237001

Invoice Date:

10/12/2023

For Period:

10/08/2023 to 10/08/2023

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Project Expense	es		
2.00 Hour(s) Task 1:Review	Item Date 7/5/23 - Senior Geologist - Greg Wells DEQ PA doc begin compiling into SAWP	\$138.57	\$277.14
2.50 Hour(s) Task 1:Coordin development	Item Date 7/6/23 - Senior Geologist - Greg Wells ate/Schedule SAWP Scoping Meeting with DEQ. Compile infor for work plan	\$138.57	\$346.43
1.50 Hour(s)´ Task 1: Compile	Item Date 7/7/23 - Senior Geologist - Greg Wells e info and prepare SAWP documents	\$138.57	\$207.86
0.50 Hour(s) Task 1: Coordir	Item Date 7/14/23 - Senior Geologist - Greg Wells nate Schedule SAWP Scoping Meeting with DEQ	\$138.57	\$69.29
٠		Subtotal	\$900.72
		Task Total	\$900.72

16 GS Prairie Grove Facility ID: 72000291 LUST: 72-0222 AFIN: 72-01352

**Invoice Total** 

\$900.72



Fayetteville, AR 501-221-7122

Project Mgr: Greg Wells

Project:

16GS - Trust Fund - 16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR

To:

16 General Store LLC

Attn: Glenn Patrick Selvy

PO Box 1853

Farmington, AR 72730

**REMIT TO:** 

Invoice Number: TK87453

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237001

Invoice Date:

3/19/2024

For Period:

10/09/2023 to 3/09/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1- Work Plan	n Prep		
Direct Labor Costs			
1.00 Hour(s) Task 1: Begin re	Item Date 12/1/23 - Senior Geologist - Greg Wells vising work plan per 11/29/23 RST request.	\$51.63	\$51.63
1.00 Hour(s) Task 1: Preparin	Item Date 12/12/23 - Senior Geologist - Greg Wells g revised work plan drawings and cost estimates.	\$51.63	\$51.63
1.50 Hour(s) Task 1: Complete	Item Date 12/13/23 - Senior Geologist - Greg Wells e/distribute Revised Site Assessment & IFPR Work Plan	\$51.63	\$77.45
1.00 Hour(s) Prepare Revised	Item Date 12/12/23 - Environmental Technician III - Danny Lloyd Site Assessme3nt and Interim Free Product Removal Work Plan Drawir	\$28.30 ngs	\$28.30
2.00 Hour(s) TASK 1 - Compil link - Prepare cov	Item Date 12/13/23 - Staff Scientist - Erin Phelps e/Review/Edit and format revised WP and cost estimates - Create pdf/CI ver letter - Distribute Revised SA & Interim FP Removal Work Plan	\$27.07 D-R/Share file	\$54.14
6,50 Hour(s)	<del>-</del> .	Total Labor	\$263.15
	3 Times Hourly Rate		
		Subtotal	\$789.45
		Task Total	\$789.45
TASK: Task 2- Interim FF	R & Site Assessment Field Activities		
Direct Labor Costs			
9.50 Hour(s) Travel to site, ass	Item Date 3/6/24 - Environmental Technician III - James Johnson sist surveyors	\$22.95	\$218.03
	Item Date 2/13/24 - Senior Geologist - Greg Wells ate and schedule field work crews and contractors. Notify all parties of so fility locate request.	\$51.63 shedule and	\$103.26
0.50 Hour(s)	Item Date 2/15/24 - Senior Geologist - Greg Wells	\$51.63	\$25.82



invoice No.: Project No.:

TK87453 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 2- Interim	FPR & Site Assessment Field Activities		
Direct Labor Costs			
Task 2: Coordi	nate/schedule field activities.		
5.00 Hour(s) Task 2: Travel	Item Date 2/19/24 - Senior Geologist - Greg Wells site, initiate interim FP removal field activities.	\$51.63	\$258.15
1.00 Hour(s) Task 2 - Coord	Item Date 2/20/24 - Senior Geologist - Greg Wells inate site activities and bulk waste water disposal. Schedule GPR locate.	\$51.63	\$51.63
8.00 Hour(s) Task 2: Travel	Item Date 2/21/24 - Senior Geologist - Greg Wells site, excavate tank basin, field screen and sample soils.	\$51.63	\$413.04
8.50 Hour(s)	Item Date 2/22/24 - Senior Geologist - Greg Wells	\$51.63	\$438.86
Task 2: Travel same to FedEx	site, excavate tank basin. Field screen and collect soil samples. Preserve and c for shipping.	d deliver	
0.50 Hour(s)	Item Date 2/23/24 - Senior Geologist - Greg Wells nate wastewater disposal and excavation restoration.	\$51.63	\$25.82
0.50 Hour(s) Task 2: Coordi	Item Date 2/28/24 - Senior Geologist - Greg Wells nate and schedule drilling and related field work.	\$51.63	\$25.82
8.50 Hour(s) Task 2 - Travel	Item Date 3/4/24 - Senior Geologist - Greg Wells site and begin drilling and monitoring well installation activities.	\$51.63	\$438.86
11.00 Hour(s) Task 2 - Travel	Item Date 3/5/24 - Senior Geologist - Greg Wells site, conduct drilling, soil sampling and well installation activities.	\$51.63	\$567.93
11.50 Hour(s) Task 2 - Travel	Item Date 3/6/24 - Senior Geologist - Greg Wells site. Conduct drilling, soil sampling and well installation activities.	\$51.63	\$593.75
12.00 Hour(s) Task 2: Travel s	Item Date 3/7/24 - Senior Geologist - Greg Wells site, conduct drilling, soil sampling and MW installations.	\$51.63	\$619.56
9.00 Hour(s) Task 2 - Travel and demobilize	Item Date 3/8/24 - Senior Geologist - Greg Wells site, conduct drilling, soil sampling and MW installation activities. Complete s crews.	\$51.63 ite cleanup	\$464.67
11.00 Hour(s)	Item Date 2/19/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$492.91
dewater hole, tr	ks. and frac tank.		
10.00 Hour(s)	Item Date 2/20/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$448.10
dewater hole ar	•	¢44 04	\$515.32
11.50 Hour(s) haul off, 25 load	Item Date 2/21/24 - Superintendent Remediation Construction Services - Ed Farlee Is out 2 loads in	\$44.81	ψυ 10.02
11.00 Hour(s)	Item Date 2/22/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$492.91
haul out 10 load	ls, hauling clean fill 4 trucks.		



Invoice No.: Project No.: TK87453 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
ASK: Task 2- Interim	FPR & Site Assessment Field Activities		
irect Labor Costs			
11.50 Hour(s)	Item Date 2/23/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$515.32
continue fill			
14.00 Hour(s)	Item Date 2/26/24 - Foreman Remediation Construction Services - Joe Morrow	\$38.26	\$535.64
backfilling exc	avation		
12.00 Hour(s)	Item Date 2/27/24 - Foreman Remediation Construction Services - Joe Morrow	\$38.26	\$459.12
backfilling exc	avation		
3.50 Hour(s)	Item Date 2/28/24 - Foreman Remediation Construction Services - Joe. Morrow	\$38.26	\$133.91
travel back to			
from Prairie Gr	Item Date 1/11/24 - Environmental Technician III - James Johnson yetteville AR to Prairie Grove AR. Collect soil samples for waste characterization ove AR to Fayetteville AR, Prep Samples for shipping and deliver to Federal E., Travel to Fayettev		\$114.75
	Item Date 2/14/24 - Environmental Technician III - James Johnson yetteville AR to Prairie Grove AR Collect water samples from former U.S.T. balcate. Travel from Prairie Grove AR to Fayetteville AR. Prep samples for shipping		\$154.91
10.00 Hour(s) Travel to site. E	Item Date 2/19/24 - Environmental Technician III - James Johnson Excavation of contaminated soil.	\$22.95	\$229.50
12.00 Hour(s) Travel to site. E	Item Date 2/20/24 - Environmental Technician III - James Johnson Excavation of contaminated soil	\$22.95	\$275.40
12.50 Hour(s) Travel to site. E	Item Date 2/21/24 - Environmental Technician III - James Johnson Excavation of contaminated soil.	\$22.95	\$286.88
11.50 Hour(s) Travel to site. E	Item Date 2/22/24 - Environmental Technician III - James Johnson Excavation of contaminated soil.	\$22.95	. \$263.93
11.50 Hour(s) Travel to site. E	Item Date 2/23/24 - Environmental Technician III - James Johnson Excavation of contaminated soil.	\$22.95	\$263.93
12.00 Hour(s) Travel to site. E	Item Date 2/26/24 - Environmental Technician III - James Johnson excavation of contaminated soil	\$22.95	\$275.40
11.75 Hour(s) Travel to jobsite	Item Date 2/27/24 - Environmental Technician III - James Johnson excavation of contaminated soil	\$22,95	\$269.66
4.00 Hour(s) Submit/check/v	Item Date 2/28/24 - Environmental Technician III - James Johnson erify data	\$22,95	\$91.80
3.75 Hour(s) Traveled to site wells	Item Date 2/29/24 - Environmental Technician III - James Johnson to meet with GPR personnel. Marked locations of proposed soil borings and m	\$22.95 onitor	\$86.06



Invoice No.: Project No.: TK87453 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

Quantity	Description of Services	Rate	Total
Continued		<del>-</del>	
TASK: Task 2- Interim	FPR & Site Assessment Field Activities		
Direct Labor Costs			
272.75 Hour(s)		Total Labor	\$10,150.65
	3 Times Hourly Rate		
	•	Subtotal	\$30,451.95
Direct Project Expense	es ·		
1.00 Daily	Item Date 2/21/24 - PID Meter - Soil Excavations	\$75.00	\$75.00
1.00 Daily	Item Date 2/22/24 - PID Meter - Soil Excavations	\$75.00	\$75.00
1.00 Week(s)	Item Date 3/5/24 - PID Meter	\$225.00	\$225.00
1.00 Daily	Item Date 3/4/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/5/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/6/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/7/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/8/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
13.00 Feet	Item Date 3/4/24 - Monitoring Well Install	\$23.33	\$303.29
45.00 Feet	Item Date 3/5/24 - Monitoring Well Install	\$23.30	\$1,048.50
60.00 Feet	Item Date 3/6/24 - Monitoring Well Install	\$23.33	\$1,399.80
45.00 Feet	Item Date 3/7/24 - Monitoring Well Install	\$23.33	\$1,049.85
11.00 Each	Item Date 3/4/24 - Flush Mount Well Covers	\$200.00	\$2,200.00
\$694.51Cost+	Item Date 2/19/24 - Ed Farlee - Lodging	20%	\$833.41
4.00 Nightly	Item Date 2/19/24 - Ed Farlee Per Diem - Meals Only	\$54.00	\$216.00
\$102.36 Cost+	Item Date 2/27/24 - Joe Morrow Lodging	20%	\$122.83
\$102.36 Cost+	Item Date 2/28/24 - Joe Morrow Lodging	20%	\$122.83
	Item Date 2/28/24 - Joe Morrow: Per Diem - Meals Only	\$54.00	\$108.00
2.00 Nightly	Item Date 3/4/24 - Matt Marbury and Brad Matthews Lodging	20%	\$851.76
\$709.80 Cost+	Item Date 3/4/24 - Matt Marbury and Blad Matthews Lodging  Item Date 3/4/24 - Matt Marbury Per Diem - Meals Only	\$54.00	\$216.00
4.00 Nightly	Item Date 3/4/24 - Matt Marbury Fer Diem - Meals Only	\$54.00	\$216.00
4.00 Nightly	Item Date 3/4/24 - Extra Support Truck Mileage: PMI - Site - Lodging	\$0.700	\$157.50
225.00 Mile(s)		\$0.700	\$157.50
225.00 Mile(s)	Item Date 3/8/24 - Extra Support Truck Mileage: Lodging - Site - PMI	\$0.700	\$140.70
201.00 Mile(s)	Item Date 2/19/24 - Ed Farlee: Mileage: LR Office- Site -Lodging	\$0.700	\$140.70
201.00 Mile(s)	Item Date 2/23/24 - Ed Farlee: Mileage: Lodging - Site - PMI	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/19/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	·	
45.00 Mile(s)	Item Date 2/21/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/22/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/4/24 - Greg Wells: Mileage: Fayetteville	\$0.700	\$31.50
45.00 Mile(s)	Office-Site-Fayetteville Office Item Date 3/5/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50



Invoice No.: Project No.:

TK87453 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

**Greg Wells** 

Quantity	Description of Services	Rate	Total
Continued			
FASK: Task 2- Interim	FPR & Site Assessment Field Activities		
Direct Project Expens	es		
45.00 Mile(s)	Item Date 3/6/24 - Greg Wells: Mileage: Fayetteville	\$0.700	\$31.5
45.00 Mile(s)	Office-Site-Fayetteville Office Item Date 3/7/24 - Greg Wells: Mileage: Fayetteville	\$0.700	\$31.5
45.00 Mile(s)	Office-Site-Fayetteville Office Item Date 3/8/24 - Greg Wells: Mileage: Fayetteville	\$0.700	\$31.5
45.00 Nine(5)	Office-Site-Fayetteville Office		
45.00 Mile(s)	Item Date 1/11/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.5
45.00 Mile(s)	Item Date 2/14/24 - James Johnson: Mileage: Fayetteville	\$0.700	\$31.5
45.00 Mile(s)	Office-Site-Fayetteville Office Item Date 2/19/24 - James Johnson: Mileage: Fayetteville	\$0.700	\$31.5
	Office-Site-Fayetteville Office	\$0.700	\$31.5
45.00 Mile(s)	Item Date 2/20/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office		
45.00 Mile(s)	Item Date 2/21/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.5
45.00 Mile(s)	Item Date 2/22/24 - James Johnson: Mileage: Fayetteville	\$0.700	\$31.5
45.00 Mile(s)	Office-Site-Fayetteville Office Item Date 2/23/24 - James Johnson: Mileage: Fayetteville	\$0.700	\$31.5
	Office-Site-Fayetteville Office	\$0,700	\$31.5
45.00 Mile(s)	ltem Date 2/26/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	•
45.00 Mile(s)	Item Date 2/27/24 - James Johnson: Mileage: Fayetteville	\$0.700	\$31.5
45.00 Mile(s)	Office-Site-Fayetteville Office Item Date 2/29/24 - James Johnson: Mileage: Fayetteville	\$0.700	\$31.5
	Office-Site-Fayetteville Office	\$0.700	\$31.5
45.00 Mile(s)	Item Date 3/6/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office		
202.00 Mile(s)	Item Date 2/26/24 - Joe Morrow: Mileage: PMI - Site - Lodging	\$0.700	\$141.4
202.00 Mile(s)	Item Date 2/28/24 - Joe Morrow: Mileage: Lodging - Site - PMI	\$0.700	\$141.4
\$114.37 Cost+	Item Date 2/19/24 - Arkansas Portables Fayetteville; Inv# 63935	20%	\$137.2
\$4,300.00 Cost+	Item Date 3/18/24 - Glen Carter, PE, PS: Invoice #24-002	20%	\$5,160.0
\$1,525.00 Cost+	Item Date 2/29/24 - GROUND PENETRATING RADAR SYSTEMS SYSTEMS LLC; Inv# 745039	20%	\$1,830.0
\$2.99 Cost+	Item Date 2/14/24 - James Johnson - Ice for Samples	20%	\$3.5
\$12,295.60 Cost+	Item Date 3/6/24 - S and R Trucking Winslow, LLC Invoice 19798	20%	\$14,754.7
\$25,350.00 Cost+	Item Date 3/6/24 - S and R Trucking Winslow, LLC Invoice 19799	20%	\$30,420.0
		Subtotal	\$72,721.5
		Task Total	\$103,173.4

TASK: Task 3- Laboratory Analyses

**Direct Project Expenses** 



invoice No.: Project No.: TK87453 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 3- Laborat	ory Analyses		
Direct Project Expense	es		
\$535.00 Cost+	Item Date 2/9/24 - Arkansas Analytical, Inc.; Inv# K24FEB59	20%	\$642.00 \$699.12
\$582.60 Cost+	Item Date 2/22/24 - Pace Analytical National; Inv# 24801687122	20% Subtotal	\$1,341.12
		Task Total	\$1,341.12
'ASK: Task 4- Waste N	lanagement		
Direct Labor Costs		•	
0.50 Hour(s)	Item Date 1/22/24 - Senior Geologist - Greg Wells ete waste profile documents for soil -disposal WMI Eco-Vista Landfill.	\$51.63	\$25.82
2.00 Hour(s) TASK 4 - Comp	Item Date 1/19/24 - Staff Scientist - Erin Phelps oile/Review soil analytical data - Prepare/Submit waste profile and supporting	\$27.07 ing documents	\$54.14
2.50 Hour(s)		Total Labor	\$79.96
	3 Times Hourly Rate	·	
	·	Subtotal	\$239.88
Direct Project Expense	es ·		
\$34,134.82 Cost+	Item Date 3/1/24 - Waste Management: Invoice Number:	20%	\$40,961.78
\$8,697.80 Cost+	0044317-0087-3  Item Date 2/23/24 - Future Energy Services of Oklahoma Inc; Inv# 126442	20%	\$10,437.36
\$8,480.94 Cost+	Item Date 2/23/24 - Future Energy Services of Oklahoma Inc; Inv# 126443	20%	\$10,177.13
\$4,234.28 Cost+	Item Date 2/29/24 - Future Energy Services of Oklahoma Inc; Inv# 126454	20%	\$5,081.14
\$5,853.90 Cost+	Item Date 2/29/24 - Future Energy Services of Oklahoma Inc; Inv# 126456	20%	\$7,024.68
	120400	Subtotal	\$73,682.09
		Task Total	\$73,921.97
ASK: Task 5- Reportin	g		
irect Labor Costs			
Heer rapel costs	1 D. t. 2/22/24 Ctoff Caigntist Frin Pholon	\$27.07	\$27.07
1.00 Hour(s) Task 5 - Compil	Item Date 2/23/24 - Staff Scientist - Erin Phelps e/review surface water analytical results - Create/format data tables - Com FP Removal & SA Report	plete data	



Invoice No.: Project No.: TK87453 KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

Greg Wells

Quantity Description of Services Rate Total

Continued

TASK: Task 5- Reporting

**Direct Labor Costs** 

TASK 5 - Compile/Tabulate soil and fluids disposal manifests/scale tickets - Interim FP Removal & SA

Report

1.00 Hour(s) Item Date 2/28/24 - Staff Scientist - Erin Phelps

\$27.07

\$27.07

TASK 5 - Compile/review soil analytical results - Create/format soil table - TB soil data entry for Interim

FP Removal & SA Report

3.00 Hour(s)

Total Labor

\$81.21

3 Times Hourly Rate

Subtotal

\$243.63

Task Total

\$243.63

16 GS Prairie Grove Facility ID: 72000291 LUST: 72-0222 AFIN: 72-01352

**Invoice Total** 

\$179,469.64



Adjusted on 5/02/2024

Fayetteville, AR 5012217122

Project Mgr: Greg Wells

Project:

16GS - Trust Fund - 16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR

To:

16 General Store LLC

Attn: Glenn Patrick Selvy

PO Box 1853

Farmington, AR 72730

**REMIT TO:** 

Invoice Number: TL02096A Original Invoice: TL02096

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237001

Invoice Date:

5/02/2024

	For Pe	eriod:	3/10/2024 to 4	/13/2024
Quantity	Description of Services		Rate	Total
Previous Items				
TASK: Task 2- Interin	FPR & Site Assessment Field Activities			
Direct Labor Costs				
4.50 Hour(s) Travel to site.	Item Date 3/27/24 - Environmental Technician III - Jam Conduct misc. cleanup.	nes Johnson	\$23.95	\$107.78
9.50 Hour(s) Travel to jobs	Item Date 3/11/24 - Environmental Technician III - Jam te. Develop new monitor wells	es Johnson	\$22.95	\$218.03
10.00 Hour(s) Travel to jobsi	Item Date 3/12/24 - Environmental Technician III - Jam te. Conduct low flow sampling of monitor wells	es Johnson	\$22.95	\$229.50
9.75 Hour(s) Travel to jobsi	Item Date 3/13/24 - Environmental Technician III - Jam te. Conduct low flow sampling of monitor wells. Prep/ship s		\$22.95	\$223.76
4.75 Hour(s) Review/submi	ltem Date 3/14/24 - Environmental Technician III - Jam t field data. Prep rental sample equipment for return / delive		\$22.95	\$109.01
38.50 Hour(s)	·		Total Labor	\$888.08
	3 Times Hourly Rate			
			Subtotal	\$2,664.24
Direct Project Expens	es			
1.00 Each	Item Date 3/11/24 - Interface Probe	•	\$45.00	\$45.00
1,00 Each	Item Date 3/12/24 - Interface Probe		\$45.00	\$45.00
1.00 Each	Item Date 3/13/24 - Interface Probe		\$45.00	\$45.00
1.00 Each	Item Date 3/21/24 - Interface Probe		\$45.00	\$45.00
1.00 Each	Item Date 3/8/24 - PID Meter		\$75.00	\$75.00
45.00 Mile(s)	Item Date 3/11/24 - James Johnson: Mileage: Office - S		\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/12/24 - James Johnson: Mileage: Office - S		\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/13/24 - James Johnson: Mileage: Office - S	Site - Office	\$0.700	\$31.50

Item Date 3/27/24 - James Johnson: Mileage: Office - Site - Office

45.00 Mile(s)

\$31.50

\$0.700



Adjusted on 5/02/2024

Invoice No.: Project No.: TL02096A KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 2- Interim	FPR & Site Assessment Field Activities		
Direct Project Expens	ees		
\$1,302.32 Cost+	Item Date 3/2/24 - APAC Central Inc; Inv# 7002017590	20%	\$1,562,78
\$459.36 Cost+	Item Date 3/2/24 - APAC Central Inc; inv# 7002017657	20%	\$551.23
\$1,125.00 Cost+	Item Date 3/8/24 - Drum Open Top (55 Gal); 15 @ 75.00	20%	\$1,350.00
\$12.48 Cost+	Item Date 2/22/24 - CASEYS STORE	20%	\$14.98
	3984 22-FEB-24 010065455336 01006545533600010000 Wells,		
	Greglice for Sample Preservation		
\$6.23 Cost+	Item Date 3/6/24 - CASEYS STORE	20%	\$7.48
	3984 06-MAR-24 010065455336 01006545533600030000 Wells,		
•	Greglice for Sample Preservation		
\$6.23 Cost+	Item Date 3/8/24 - CASEYS STORE	. 20%	\$7.48
	3984 08-MAR-24 010065455336 01006545533600050000 Wells,		
	Gregitce for Sample Preservation		
\$12.39 Cost+	Item Date 3/8/24 - CASEYS	20%	\$14.87
•	#3318 08-MAR-24 010065455336 01006545533600040000 Wells,		
	Greglice for Sample Preservation		00.04
\$2.34 Cost+	Item Date 3/13/24 - Dollar	20%	\$2.81
	General 13-MAR-24 010065466991 01006546699100020000 Johnso		
A0 407 70 0	n, James ice	20%	\$3,837.28
\$3,197.73 Cost+	Item Date 3/7/24 - EquipmentShare; Inv# SPR35817580000	20%	\$1,625.63
\$1,354.69 Cost+	Item Date 3/14/24 - EquipmentShare; Inv# SPR35817580001	20%	\$4.98
\$4.15 Cost+	Item Date 3/12/24 - Flash	2076	ψ4.90
	Market 12-MAR-24 010065466991 01006546699100040000 Johnson,		
0074 00 Cooks	James ice	20%	\$806.35
\$671.96 Cost+	Item Date 3/29/24 - Geotech Environmental Equipment Inc; Inv#	2070	φοσο.σσ
\$4,300.00 Cost+	762939 Item Date 3/18/24 - Glenn Carter PE PS; Inv# 24-002	20%	\$5,160.00
\$1,320.21Cost+	Item Date 3/11/24 - Riggs Cat; Inv# R7279301	20%	\$1,584.25
\$3,718.50 Cost+	Item Date 2/27/24 - United Rentals Inc; Inv# 230449577-001	20%	\$4,462.20
\$3,776.30 Cost+	item Date 3/4/24 - WAL-MART	20%	\$19.16
\$ (5,97 COSI+	#7242 04-MAR-24 010065455336 01006545533600020000 Wells,	22.0	•
•	Greg Zip-top bags & Ice for Sampling	•	
\$9.76 Cost+	Item Date 3/13/24 -	20%	\$11.71
ψ5.70 0030	Walmart 13-MAR-24 010065466991 01006546699100010000 Johnso		
	n, Jamesjice		
	· ·	Subtotal	\$21,404.19
		Task Total	\$24,068.43
		INON IOU	4= 1,000,10
TASK: Task 3- Laborat	ory Analyses		
Direct Project Expense	es		
\$835.00 Cost+	Item Date 3/12/24 - Arkansas Analytical, Inc., Inv# K24MAR140	20%	\$1,002.00



Adjusted on 5/02/2024

Invoice No.: TL02096A Project No.:

KU237001

Greg Wells

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

Quantity	Description of Services	Rate	Total
Continued			••• • •
Previous Items			
TASK: Task 3- Laborat	ory Analyses		
Direct Project Expense	es		
\$2,779.40 Cost+	Item Date 3/26/24 - Pace Analytical National; Inv# 24801696201	20%	\$3,335.28
		Subtotal	\$4,337.28
		Task Total	\$4,337.28
TASK: Task 4- Waste N	lanagement		
Direct Labor Costs			
1.00 Hour(s) Task 4; Coordir	Item Date 3/14/24 - Senior Geologist - Greg Wells nate/schedule soil drums and liquid waste disposal actions.	\$51.63	\$51.63
1.00 Hour(s) set up equipme	Item Date 3/15/24 - Environmental Technician III - James Johnson ent rental and delivery	\$22.95	\$22.95
0.25 Hour(s) Schedule renta	Item Date 3/18/24 - Environmental Technician III - James Johnson I equipment for waste disposal	\$22.95	\$5.74
7.50 Hour(s) Disposal of pur	Item Date 3/19/24 - Environmental Technician III - James Johnson gewater generated during development and sampling of new monitor wells	\$22.95	\$172.13
9.00 Hour(s) Disposal of dru	Item Date 3/21/24 - Environmental Technician III - James Johnson ms of soil stored on site to Ecovista Landfill tocated in Tontitown AR.	\$22.95	\$206.55
18.75 Hour(s)		Total Labor	\$459.00
	3 Times Hourly Rate		
		Subtotal	\$1,377.00
Direct Project Expense	s		
354.00 Mile(s)	Item Date 3/19/24 - James Johnson: Mileage: Office - Site - Office	\$0.700	\$247.80
112.00 Mile(s)	Item Date 3/21/24 - James Johnson: Mileage: Office - Site- Landfill - Office	\$0.700	\$78.40
\$156.10 Cost+	Item Date 3/22/24 - Hugg and Hall Equipment Company; Inv# 7110719	20%	\$187.32
\$698.44 Cost+	Item Date 3/26/24 - Hugg and Hall Equipment Company; Inv# 7111286	20%	\$838.13
\$28.09 Cost+	Item Date 3/31/24 - Future Energy Services of Oklahoma Inc; Inv#	20%	\$33.71
\$897.98 Cost+	Item Date 4/1/24 - Waste Management; Inv# 0044463-0087-5	20%	\$1,077.58
		Subtotal	\$2,462.94
		Task Total	\$3,839.94

TASK: Task 5- Reporting

**Direct Labor Costs** 

Client #658031



Adjusted on 5/02/2024

Invoice No.: Project No.: TL02096A KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 5- Reportin	g		
Direct Labor Costs			
4.00 Hour(s) Task 5: Compile	Item Date 3/25/24 - Senior Geologist - Greg Wells data and prepare report drawings.	\$52.84	\$211.36
6.00 Hour(s) Task 5 - Compile	Item Date 3/26/24 - Senior Geologist - Greg Wells e data and SAR drawings and text.	\$52.84	\$317.04
5.50 Hour(s) Task 5: Prepare	Item Date 3/28/24 - Senior Geologist - Greg Wells report documents and drawings.	\$52.84	\$290,62
4.50 Hour(s) Task 5: Prepare	Item Date 3/29/24 - Senior Geologist - Greg Wells report drawings, photos and data.	\$52.84	\$237.78
2.00 Hour(s) Task 5: Complet	Item Date 4/1/24 - Senior Geologist - Greg Wells e and distribute Site Assessment & Interim FP Removal Report to all parties.	\$52.84	\$105.68
4.50 Hour(s) Task 5: Compile	Item Date 3/11/24 - Senior Geologist - Greg Wells data and prepare report documents.	\$51.63	\$232.34
5.00 Hour(s) Task 5 - Prepare	Item Date 3/12/24 - Senior Geologist - Greg Wells report documents and drawings.	\$51.63	\$258.15
3.00 Hour(s) Task 5: Prepare	Item Date 3/13/24 - Senior Geologist - Greg Wells report documents.	\$51.63	\$154.89
1.50 Hour(s) Task 5: Report p	Item Date 3/14/24 - Senior Geologist - Greg Wells rep.	\$51.63	\$77.45
4.50 Hour(s)	Item Date 3/18/24 - Senior Geologist - Greg Wells data and prepare report documents.	\$51.63	\$232.34
7.50 Hour(s) Task 5: Compile	Item Date 3/19/24 - Senior Geologist - Greg Wells data, prepare report drawings and related.	\$51.63	\$387.23
5.00 Hour(s) Task 5 - Prepare	Item Date 3/20/24 - Senior Geologist - Greg Wells report drawings and data.	\$51.63	\$258.15
5.50 Hour(s) Prepare Boring L	Item Date 3/26/24 - Environmental Technician III - Danny Lloyd ogs and MW Schematics for Site Assessment Report,	\$28.90	\$158.95
1.00 Hour(s)	Item Date 3/27/24 - Environmental Technician III - Danny Lloyd .ogs and MW Schematics, Save to Project File	\$28.90	\$28.90
9.00 Hour(s)	Item Date 3/28/24 - Environmental Technician III - Danny Lloyd essment Concentration Maps	\$28.90	\$260.10
1.00 Hour(s)	Item Date 3/26/24 - Staff Scientist - Erin Phelps /review GW analytical data - Create/format table - GW data entry for Interim F	\$28.75 FP Removal	\$28.75
0.25 Hour(s)	Item Date 3/27/24 - Staff Scientist - Erin Phelps format GW analytical data and table - GW data entry for Interim FP Removal	\$28.75 & SA Report	\$7.19



Adjusted on 5/02/2024

Invoice No.: Project No.: TL02096A KU237001

Project:

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

Quantity Description of Services	Rate	Total
Continued		
Previous Items		
ASK: Task 5- Reporting		
Direct Labor Costs		
4.00 Hour(s) Item Date 4/1/24 - Staff Scientist - Erin Phelps TASK 5 - Compile/Review/Edit/Format/Copy report text and attachments - P letters - Distribute Site Assessment Report & Interim FP Removal Report	\$28.75 Prepare pdf/CD-R/Cover	\$115.00
3.00 Hour(s) Item Date 3/19/24 - Environmental Technician III - Danny Prepare Report Drawing	Lloyd \$28.30	\$84.90
1.00 Hour(s) Item Date 3/14/24 - Staff Scientist - Erin Phelps Task 5 - Compile/review GW-MW gauging data (2 events) and low-flow sample table/complete gauging data entry for Interim FP Removal & Site Assessment		\$27.07
1.00 Hour(s) Item Date 3/15/24 - Staff Scientist - Erin Phelps TASK 5 - Compile/Review soil analytical data - Prepare/format table/Comple FP Removal & Site Assessment Report	\$27.07 ite soil data entry for Interim	\$27.07
0.50 Hour(s) Item Date 3/18/24 - Staff Scientist - Erin Phelps Task 5 - Review site survey data - Format table - MW elevation data entry fo Assessment Report	\$27.07 or Interim FP Removal & Site	\$13.54
0.50 Hour(s) Item Date 3/21/24 - Staff Scientist - Erin Phelps Task 5 - Review final GW gauging event data - Format table - GW gauging d Removal & Site Assessment Report	\$27.07 lata entry for Interim FP	\$13.54
79.75 Hour(s)	Total Labor	\$3,528.04
3 Times Hourly Rate	•	
	Subtotal	\$10,584.12
	Task Total	\$10,584.12
	Previous Items Total	\$42,829.77
djustment Items		
SK: Task 2- Interim FPR & Site Assessment Field Activities		
rect Project Expenses		
\$-4,300.00 Cost+ Item Date 3/18/24 - Glenn Carter PE PS; Inv# 24-002 Prevoulsy Invoiced on Invoice TK87453	20%	\$(5,160.00)
	Subtotal	\$(5,160.00)
	Task Total	\$(5,160.00)
	Adjustment Items Total	\$(5,160.00)



Adjusted on 5/02/2024

Invoice No.: Project No.: TL02096A KU237001

Project: 160

16GS - Trust Fund - 16 GS Prairie

Grove

2222 West Heritage Parkway

Prairie Grove, AR

Project Mgr:

**Greg Wells** 

16 GS Prairie Grove Facility ID: 72000291 LUST: 72-0222 AFIN: 72-01352

**Invoice Total** 

\$37,669.77



Fayetteville, AR 5012217122

Project Mgr: (

**Greg Wells** 

Project:

16GS - Trust Fund - 16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR

To:

16 General Store LLC

Attn: Glenn Patrick Selvy

PO Box 1853

Farmington, AR 72730

**REMIT TO:** 

Invoice Number: TL09310

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237001

Invoice Date:

5/01/2024

For Period:

4/14/2024 to 4/27/2024

Quantity

**Description of Services** 

Rate

Total

TASK: Task 3- Laboratory Analyses

**Direct Project Expenses** 

\$1,105.00 Cost+

Item Date 4/14/24 - Arkansas Analytical, Inc.; Inv# K24APR105

20%

\$1,326.00

Subtotal

\$1,326.00

Task Total

\$1,326.00

16 GS Prairie Grove Facility ID: 72000291 LUST: 72-0222 AFIN: 72-01352

Invoice Total

\$1,326.00



Fayetteville, AR 5012217122

Project Mgr:

Greg Wells

Project:

16GS - Trust Fund - 16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR

To:

16 General Store LLC

Attn: Glenn Patrick Selvy

PO Box 1853

Farmington, AR 72730

REMIT TO:

Invoice Number: TL09311

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KU237001

Invoice Date: .

5/01/2024

For Period:

4/28/2024 to 4/28/2024

Quantity	Description of Services	Rate	Total
TASK: General			•
Direct Project Expe	enses		
1.00	Item Date 5/1/24 - Application #1 Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00

Task Total \$1,000.00

Subtotal

16 GS Prairie Grove Facility ID: 72000291 LUST: 72-0222 AFIN: 72-01352

**Invoice Total** 

\$1,000.00

\$1,000.00



## ARKANSAS **ENERGY & ENVIRONMENT**

## MEMORANDUM

Bridget Green 2/5/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 3/5/24

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

July 2, 2024

Subject:

**Technical Review of Reimbursement Application #1** 

For Time Period: September 29, 2020 to May

Amount Requested: \$223,667.78

16GS Prairie Grove 16General Store LLC

2222 West Heritage Parkway Prairie Grove, AR 72753

LUST# 72-0222

ID # 72000291

AFIN# 72-01352

The following is in response to your memo to me dated June 11, 2024.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST #72-0222 is currently in Site Investigation and Free Product Removal phase. A Site Assessment & Interim Free Product Removal Report was received on April 4, 2024. Contamination appears to be vertically and horizontally delineated.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The goal is free product removal "to the maximum extent practicable" in accordance with 40CFR280.64. Interim free product removal efforts in the vicinity of the former UST tank basin appear to have been successful. Additional free product was not identified during simultaneous site assessment activities.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

To date, approximately 36,419 gallons of contaminated liquid and 614.78 tons of contaminated soil have been removed from the site during interim free product removal efforts.

#### 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #1 (RA #1) concerns activities related to:

- Planning and full implementation of a Site Assessment & Interim Free Product Removal Work Plan and Cost Estimate, approved January 2, 2024
- Change Order #1 to the aforementioned work plan, approved April 30, 2024.
- Preparation of RA #1
- **b)** Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which conflicts with Reg. 12 or which was not preapproved by technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's detailed summary reasonably agrees with my understanding of the case. Interim Free Product Removal liquid waste manifests from the *Site Assessment Report* and invoices in RA #1 total 36,419 gallons; the RA #1 summary reports 36,409 gallons.

#### 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided maps relevant to RA #1.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no additional comments at this time.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

May 30, 2024

RECEIVED

.

JUN 03 2024

5301 Northshore Drive North Little Rock, AR 72118

DEQ - RST

Attn:

Jacqueline Trotta, Trust Fund Administrator

Arkansas Energy & Environment, Division of Environmental Quality

Re:

Trust Fund Reimbursement App #1

16 GS Prairie Grove

2222 West Heritage Parkway

Prairie Grove, AR 72118

Facility ID: 72000291

LUST #: 72-0222

AFIN: 72-01352

Dear Ms. Trotta:

Enclosed please find the First Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of 16 General Store, LLC.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #1

Cc: Patrick Selvy Job #: KU237001

# TRUST FUND PROJECT STATUS REPORT #1

16GS Prairie Grove
2222 W. Heritage Parkway
Prairie Grove, Arkansas
Washington County
LUST Case #72-0222 Facility ID #72000291

Period of September 29, 2020 through May 2, 2024

#### Project Summary & Reimbursable Activities:

The DEQ initiated LUST case #72-0222 on September 29, 2020 following a series of events and activities which resulted in the fuel tanks floating, and a release of petroleum products into the environment. All USTs at the facility were subsequently closed and removed during November of 2020, and the tank basin excavation remained open and mostly water-filled afterward. A release was further confirmed on December 11, 2020 based on the results of limited soil sampling and analysis conducted for the closure activities and reported to the District RST Inspector.

On July 23, 2021, the case was referred to the RST Inspector Supervisor and to Assessment & Remediation staff for further action and a Preliminary Assessment document was completed by DEQ on November 5, 2021. The DEQ Preliminary Assessment recommended environmental investigations in conjunction with interim free product removal actions. In a November 9, 2021 correspondence, the DEQ requested submittal of a work plan for site assessment and interim free product removal.

The release was initially determined to not be trust fund eligible on March 29, 2022. Following an appeal to the Trust Fund Advisory Committee and an administrative decision by the DEQ Director, the release was ruled to be fund-eligible on June 28, 2023.

PMI was engaged by the responsible party to develop and submit the technical work plan. A Site Assessment & Interim Free Product Work Plan & Cost Estimate dated September 25, 2023 was prepared by PMI and submitted for DEQ review. On November 29, 2023, the DEQ requested certain revisions to the work plan and cost estimates, and submittal of a revised work plan on or before December 13, 2023.

A Revised Site Assessment & Interim Free Product Work Plan & Cost Estimate dated December 13, 2023 was prepared and submitted for DEQ review. The DEQ approved the work plan for implementation on January 2, 2024, with submittal of a report for those activities requested on or before March 24, 2024.

PMI implemented the work plan and completed the following project activities and tasks:

- Collection of representative soil samples for waste characterization landfill disposal, and collection of surface water samples from the open tank basin, prior to pumping;
- Pumping and removal of 36,409 gallons of standing water, and excavation and removal of 614.78 tons of UST backfill and surrounding native soils from the open tank basin.
- Collection of soil samples from an open drainage ditch and the over-excavated tank basin, followed by backfilling and restoration of the tank basin excavation;

- Drilling and sampling of twelve (12) site assessment soil borings, and installation of eleven (11) groundwater monitoring wells;
- Professional surveying of site features and monitoring wells by an Arkansas-registered land surveyor;
- Gauging, development and sampling of the 11 new monitoring wells;
- Laboratory analysis of soil and water samples for site-specific petroleum chemicals of concern;
- Handling and disposal of the liquid and solid waste media at permitted disposal facilities.
- Preparation and submittal of a Site Assessment & Interim Free Product Removal Report.

The field activities were implemented in January of 2024 and completed in March of 2024. The interim free product removal activities were performed by field staff mobilizing from PMI's offices in Little Rock and Fayetteville, Arkansas. Overnight stays during standard weekday work schedules for non-local staff were required. Fayetteville-based field staff traveled daily, with no hotel or meal per diems required.

The approved interim free product removal activities included pumping and removal of bulk water present in the open excavation to facilitate removal of petroleum-contaminated soils and UST backfill materials at that location. Prior to implementing excavation activities, a rented 21,000-gallon "fracking" tank, and an associated pump and suction/discharge hoses were delivered to the site and staged near the tank basin.

A rented construction toilet unit was also delivered to the closed store site, and a large track excavator and skid steer loader were mobilized and delivered. Plastic orange safety fencing was placed around the perimeters of the work zone to secure the area.

The tank basin wastewater was pumped directly from the excavation and/or from the fracking tank and removed to permitted disposal by subcontracted vacuum tanker transports from Future Energy Services. Based on the estimated volumes of the tanker transports and gauge readings for the fracking tank, a total of 36,409 gallons of petroleum-contaminated wastewater were generated and removed for permitted disposal in conjunction with the tank basin over-excavation activities.

The tank basin boundaries were over-excavated laterally up to 3' in some locations, and downward into shale bedrock in the excavation bottoms to depths of 13' to 16' below grade. Loose soils were gathered and allowed to drain, then loaded into dump trucks for transport under manifest to the designated landfill facility in Tontitown, Arkansas. Based on landfill weight scale tickets, a total of 35 loads, or 614.78 tons of petroleum-contaminated waste soils were excavated and removed to permitted disposal.

Following the tank basin over-excavation process, four (4) soil grab samples were collected from the excavation bottoms as samples TB-1 through TB-4. Additionally, a total of five (5) soil grab samples were collected from the bottoms of an open drainage trench at approximate 20' spacing intervals.

The tank basin excavation area was backfilled and restored with imported clay fill soils obtained from a local borrow pit. The original work plan estimates for the amount backfill that would be required was 1,344 cubic yards. Based on the actual dimensions and variable depths of the excavation, a total of 1,755 cubic yards of fill materials were required. The DEQ was advised of the potential change order conditions via email correspondence and agreed with a recommendation to proceed.

Following completion of the tank basin excavations and waste soil disposal, PMI mobilized crews and equipment during the period of March 4-8, 2024 to drill, sample and install a total of eleven (11) groundwater monitoring wells and one (1) deeper exploratory soil boring.

Based on observed geologic conditions and limited water volumes present in the first well drilled (MW-1) and completed at a depth of twelve-feet (12'), it was determined that the depths of the wells should be increased to 15' below grade to fully intersect the shallow groundwater aquifer. The increased well depths represented a cost change order condition due to the additional well materials needed and the associated additional waste soil drum disposal.

The soils and bedrock of the site generally consisted of gray and brown, sandy, silt loams and clays present from near surface to depths of approximately 6' to 7' where a thin seam or layer of red or brown, fine-grained sandstone was often present.

The deeper subsoils consisted of brown and grey silt clays which transitioned to weathered and fissile shale downward to depths of approximately 13' below grade. The bedrock of the site consisted of both fissile and massive, grey and black shale. One (1) soil sample was collected from each boring/well location for laboratory chemical analysis.

Following soil sampling, eleven (11) of the (12) borings were over-drilled to nominal depths of fifteen feet (15') below surface grade using hollow-stem augers for the monitoring well installations. The monitoring wells were constructed using two-inch diameter PVC well screens and solid riser pipe.

The soil cuttings generated during the drilling operations were containerized in fifteen (15) 55-gallon metal drums. The drilling waste soils were profiled and approved for permitted disposal at the Waste Management Inc. (WMI) Eco-Vista landfill facility.

Upon completion of the drilling operations, the site and the locations and elevations of the monitoring wells were mapped and surveyed by a State-registered land surveyor with the assistance of a PMI technician.

Low-flow groundwater sampling activities were performed on March 14, 2024. The average depth to groundwater on that date was 6.74', and no free product was observed at any of the well locations. The groundwater elevation data indicated distinct flow gradients toward the North, consistent with surface topographies and drainages. Water samples were successfully collected from each monitoring well and were delivered to the designated analytical laboratory under chain of custody protocols.

The laboratory analyses did not indicate widespread or pervasive petroleum contamination in the soils and groundwater of the site. The highest concentration values were observed in monitoring wells located adjacent to, and down-gradient from the former tank basin and known point of release. The level and extent of petroleum contamination at the site was reasonably determined.

A Site Assessment & Interim Free Product Removal Report was completed on April 1, 2024 and submitted for DEQ review. Change Order #1 was also submitted to account for various work plan line-item cost increases, and was approved by DEQ on April 30, 2024. The next case actions are pending review of the current report.

## Summary of Work Plan Billing and PMI Invoices:

Work Plan Approved Amount:

\$346,353.71

Change Order #1:

\$8,151.76

Total Amount Approved:

\$354,505.47

Previously Reimbursed for Work Plan:

\$0.00

Amount Included in this Application:

\$231,167.78

## 1. PMI Invoice #TK15334 10/12/23 \$900.72

Task 1: Begin preparation of site assessment & interim free product removal work plan and cost estimate.

## 2. PMI Invoice #TK15326 10/12/23 \$10,801.65

Task 1: Complete preparation and submittal of a site assessment & interim free product removal work plan and cost estimate.

## 3. PMI Invoice #TK87453 03/19/24 \$179,469.64

Task 1: Revise work plan and cost estimates per DEQ request.

Task 2: Implement work plan including: bulk wastewater removal, bulk soil excavation and removal, site restorations, GPR survey, drilling and installation of monitoring wells.

Task 3: Analysis of soil and water samples for various petroleum chemicals of concern.

Task 4: Handling and permitted disposal of bulk wastewater and excavated soils, disposal of drummed soil and liquid wastes from drilling and sampling.

### 4. PMI Invoice #TL02096A 05/02/24 \$37,696.77

Task 2: Continue implementing work plan including: sampling of monitoring wells, professional land surveying.

Task 3: Analysis of soil and water samples for various petroleum chemicals of concern.

Task 4: Handling and permitted disposal of drummed soil and liquid wastes from drilling and sampling.

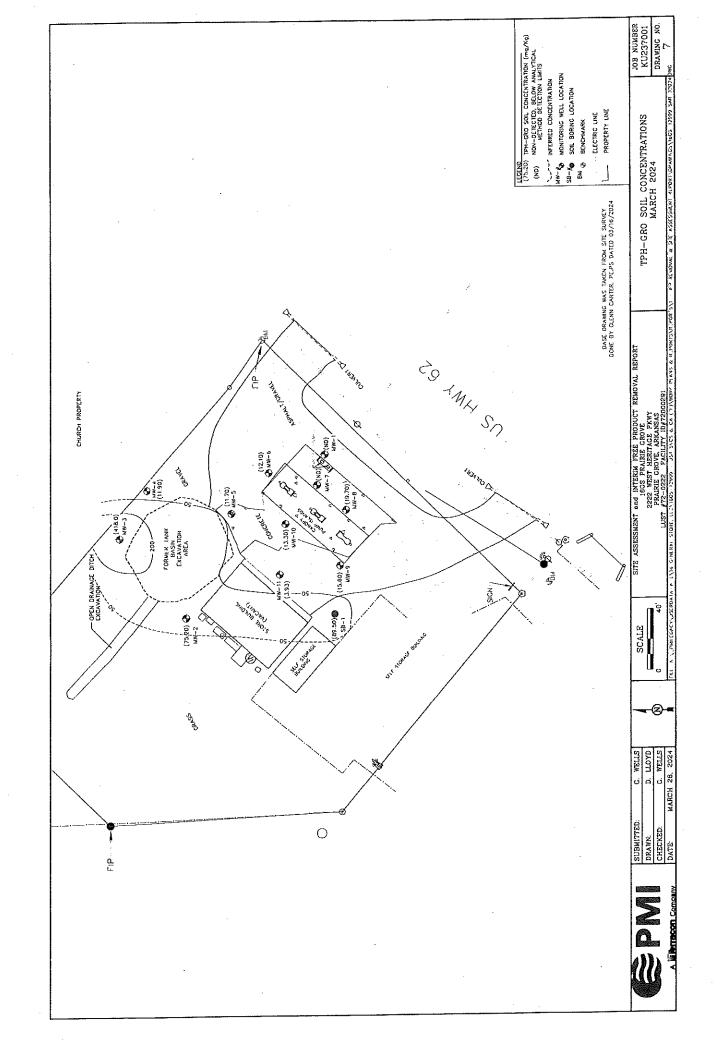
Task 5: Preparation and submittal of a Site Assessment & Interim Free Product Removal Report.

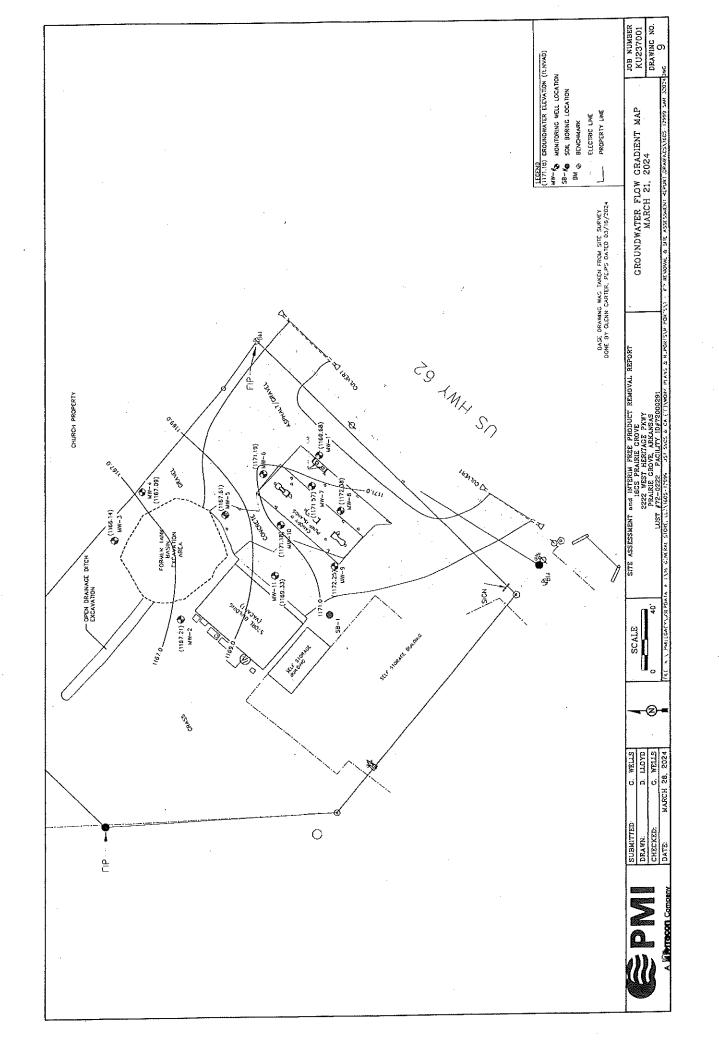
## 5. PMI Invoice #TL09310 05/01/24 \$1,326.00

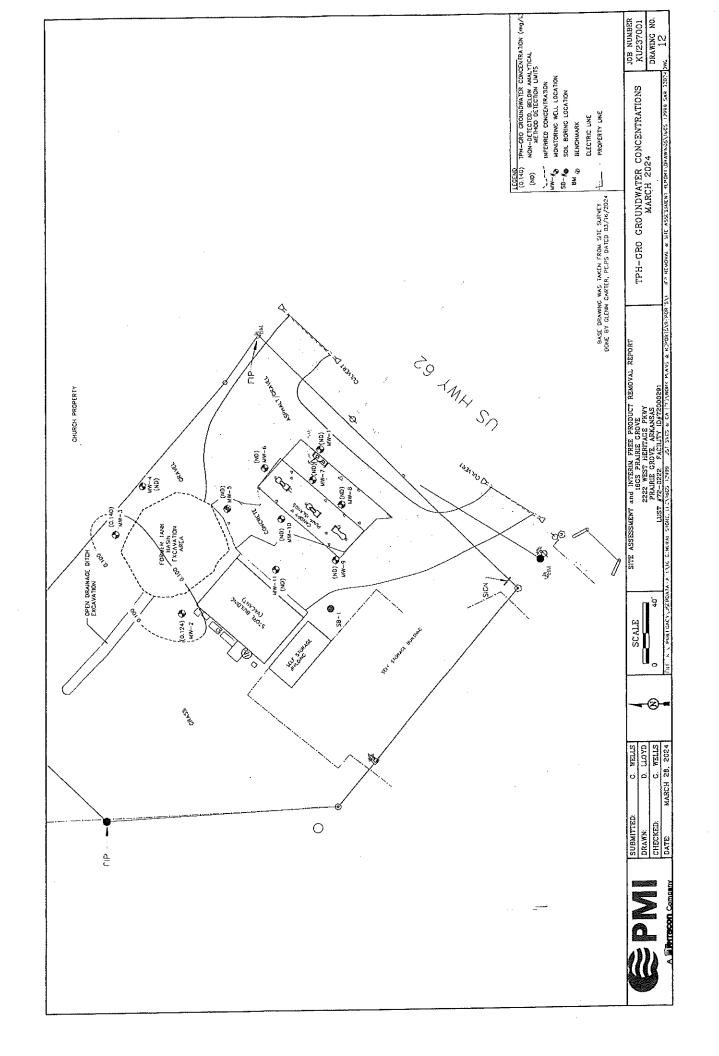
Task 3: Lab analysis of soil samples for various petroleum chemicals of concern.

## 6. PMI Invoice #TL09311 05/01/24 \$1,000.00

Preparation of Trust Fund Reimbursement Application #1.









# DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR

Shane E. Khoury
SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject:

Corner Store AR0012 Previously 2741786

307 North Rock Street Sheridan, AR 72150

ID #27001617 LUST #27-0029 AFIN 27-00312

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on May 16, 2024. The RP of this site reported a product release (#27-0029) on January 10, 2022, after a leaking shear valve was discovered under a dispenser. The name and the address of the RP:

Lehigh Gas Wholesale Services Attn: Jeremy Holand 645 Hamilton Street, Suite 400 Allentown, PA 18101

The period covered by this application is November 10, 2022 through February 27, 2024. Remediation activities for which reimbursement is requested include: full implementation and reporting of a Site Assessment Work Plan and Cost Estimate, Change Order #1 to the work plan, and preparation of Reimbursement Application #1.

No waste other than IDW has been removed from the site.

This application includes four (4) invoices from ATC Group Services, LLC dba Atlas Technical (ATC) totaling \$51,260.06. Included in ATC's invoice(s) are charges from: Walker-Hill (\$18,150.00), Eurofins (\$4,330.00), Tyler Group (\$2,900.00), Future Energy (\$2,466.90), and GPRS (\$700.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

#### **RECOMMENDATION:**

The claimed cost of \$51,260.06 was checked against documentation provided. An adjustment of \$11.07 for FedEx costs not associated with this LUST is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

#### The staff recommends payment as follows:

Claim filed- Form TF-1		\$ 51,260.06
Less: Deductible		- 7,500.00
Less: Adjustments		<u>- 11.07</u>
Total Net Claim	, ·	<u>\$ 43,748.99</u>

It is recommended that the claim made by the RP be considered in the amount of \$43,748.99.

27001617-01 LUST #27-0029 BG, JT

# **Approved Work Plans**

27001617 27-0029

AR0012 PREVIOUSLY 2741786

	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	Amount
01	11/07/2023	Approval of SAWP and C.E.	ATC	\$56,561.37
02	12/13/2023	CO-1-SAWP and C.E.	ATC/Atlas	\$6,660.00
				\$63,221.37

## **Cover Page**

Page 1 of 16

# APPLICATION FOR REIMBURSEMENT from the

RECEIVED

PETROLEUM STORAGE TANK TRUST FUND MAY 1 6 2024

DEQ - RS:

(1)	ADEQ Facility Ide	ntification Number: 27001617
(2)	Responsible Party	y Information:
	Company Name	Lehigh Gas Wholesale Services
	Contact Person	Jeremy Holand
	Address	645 Hamilton Street, STE 400
	City and State	Alientown, PA
	Zip Code	18101
	Phone	(610) 625-8061
(3)	Release Location	
	Facility Name	Corner Store AR0012 Previously 2741786
	Address	307 North Rock Street
	City and State	Sheridan, Arkansas 72150
(4)	Type of Tank (ched	ck only one):
	Aboveground	Underground X
5)	Type of Product Re	eleased:
	GasolineX	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	1/10/2022 Release (LUST) Number 27-0029

[AR0012]

Page 2 of 16
Facility ID# 27001617
Date 03/07/24

#### **CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Lehigh Gas Wholesale Services
Keith Graver, Environ Com
Type/Print name of Owner/Operator or Responsible Party Mgr.
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this day of
Amy M Shupp Notary Public
My Commission Expires:    Commonwealth of Pennsylvania - Notary Seal Amy M. Shupp, Notary Public Lehigh County   My commission expires February 22, 2026 Commission number 1187082   Member, Pennsylvania Association of Notaries

## **PROOF OF PAYMENT AFFIDAVIT**

I, Matthew Pierce this application is concontents of this docu Furthermore, as this date, ATC Grou for the invoices conta	ment; all of which are Texas Area Manager p Services LLC dba	y requirements. I ha true and correct to of ATC Grou has been paid in	the best of my know p Services LLC dba	dge of the /ledge.
·	Invoice Number	Invoice Date	Invoice Amount	7
	2473071	12/21/2022	\$2,300.00	
	2546027	12/26/2023	\$38,603.58	
·	2557480	2/27/2024	\$9,356.48	
	2557478	2/27/2024	\$1,000.00	1
	Total		\$51,260.06	
l	IULai		\$51,200.00	J
Signed this 30th	day of Apri	, 2024.	-	
Matthew Pierce,	Branch Operaions Man	ager	No.	NNA ELAINE DUENEZ tary ID #125589754 Commission Expires March 19, 2027
	μ	ACKNOWLEDGEMEN'	т	
Sworn to and subscribe	d before me this -	30he day of	april 12 Elaine	Duenez
			Notary Pub	)IIC
My Commission Expires	: Mouch	T-606, P.		

Interim Request No.	1					COST SUN	MARY SHEET
	Consultant /Responsible Party: ATC GROUP SERVICES LLC dba Atlas Technical						
Facility Identification #: 27001617 Facility Name: Corner Store AR0012 Previously 2741786							
Dates current costs incu	ırred:	From	11/10/22	to	02/27/24	Request Date	e: 03/07/24
1. DIRECT LABOR COST	attach lab	or recap)		Hours	Actua	al Cost	
Principal/Managerial		146		137.75		\$4,866.68	
Professional/Technical				33.00		\$678.15	
Support				12.50		\$248.15	
Totals				183.25		\$5,792.99	
Total Actual Labo	r Costs x 3	Ø.				*	\$17,378.96
2. FIXED RATE COSTS (I	_ist by categ	ory - attacl	ı recap)	,	Actua	I Cost	
Equipment Rental						\$0.00	
Per Diem (meals only, v	vith docume	nted overn	ight stay)			\$108.00	
Mileage			*			\$618.80	
Other						\$341.00	
Total Fixed Rate C	osts						\$1,067.80
3. OTHER DIRECT COST	S (List by ca	tegory - att	ach recap)		Actua	I Cost	
Lodging						\$187.74	
Laboratory			9			\$4,330.00	
Subcontracts	41					\$24,216.90	
Supplies			1			\$173.72	
Other			¥			\$29.88	
Total Other Direct	Costs						\$28,938.24
4. Reimbursement Prepa	aration Cost	for RA#(s)	#1	(\$	500 or \$100	0)	\$1,000.00
5. TOTAL ACTUAL COS	TS (Labor +	Fixed Cost	s + Other Direc	t Costs +RA	Prep)		\$48,385.00
6. Markup on Total Othe	r Direct Cos	ts (maximu	m 20%)				\$2,875.06
7. TOTAL CLAIM AMOU	NT (Enter	total amou	nt claimed for	reimbursem	ent)		\$51,260.06
A. Total Reimbursement	Requested	to Date Inc	luding Above:				\$51,260.06
B. Less Amount Deducti	ole (\$25,000,	\$15,000, o	r \$7,500)				\$7,500.00
C. Less Amount Previous	sly Retained	/Disallowed	by RST:		41		0.00
D. Less Amount Previous  E. Amount of this Reques				e 1st Dogic	et):		0. <u>0</u> \$43,760.06
E. Amount of this Reques	st (same as	me / abov	e uniess it is tr	ie ist kedne	sı).		<b>Ψ43,760.06</b>



Interim I	Request No.	1				Page	4	of	16
	ant /Responsib	le Party:	ATC GROUP SE	RVICES LLC	dba Atlas Te				
Facility	dentification #	27001617			Corner Store		viously 274	1786	
Dates co	sts incurred:	From	11/10/22	to	02/27/24	-,	st date:		/07/24
			DIRECT	LABOR C	OST DETA	AIL			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	Hours	RATE	AN	IOUNT
PRINCIPA	L/MANAGERIA	\L:							
12/14/22	2473071	John Coll		Site Assess	s WP & Estim	√ 1.00	\$48.34		\$48.34
11/10/22	2473071	Joe Cordaro		Site Assess	WP & Estim	5.00	\$31.67		\$158.33
11/14/22	2473071	Joe Cordaro		Site Assess	WP & Estim	₹ 2.00	\$31.67		\$63.33
11/15/22	2473071	Joe Cordaro		Site Assess	WP & Estim	4.00	\$31.67		\$126.66
11/17/22	2473071	Joe Cordaro		Site Assess	WP & Estim	7 1.00	\$31.67	·	\$31.67
11/18/22	2473071	Joe Cordaro		Site Assess	WP & Estim	2.00	\$31.67	Ī	\$63.33
11/21/22	2473071	Joe Cordaro		Site Assess	WP & Estim	2.00	\$31.67		\$63.33
11/23/22	2473071	Joe Cordaro		Site Assess	WP & Estim	1.00	\$31.68		\$31.68
12/13/22	2473071	Joe Cordaro		Site Assess	WP & Estim	√ 3.00	\$31.67		\$95.00
08/29/23	2546027	Joe Cordaro		Work Plan	Prep	y 2.00	\$34.76		\$69.52
09/01/23	2546027	Joe Cordaro		Work Plan	Prep	3 2.00	\$34.76		\$69.52
09/06/23	2546027	Joe Cordaro		Work Plan	Prep	1,00	\$34.76		\$34.76
09/07/23	2546027	Joe Cordaro		Work Plan	Prep	⊩ 6.00	\$34.76		\$208.56
09/08/23	2546027	Joe Cordaro		Work Plan	Prep	√ 0.50	\$34.76		\$17.38
11/07/23	2546027	Joe Cordaro		Site Assess	ement & Rpt	∖ 0.50	\$34.76		\$17.38
11/08/23	2546027	Joe Cordaro		Site Assess	ement & Rpt		\$34.76		\$34.76
11/09/23	2546027	Joe Cordaro		Site Assess	ement & Rpt	√ 0.50	\$34.76		\$17.38
11/10/23	2546027	Joe Cordaro	-	Site Assess	ement & Rpt	√, 1.00	\$34.76		\$34.76
11/16/23	2546027	Joe Cordaro		Site Assess	ement & Rpt	√ 2.00	\$34.76		\$69.52
11/17/23	2546027	loe Cordaro		Site Assess	ement & Rpt	/ 2.00	\$34.76	<del></del>	\$69.52
11/20/23	2546027	loe Cordaro		Site Assesse	ement & Rpt	1.00	\$34.76		\$34.76
11/21/23	2546027	loe Cordaro	-	Site Assesse	ement & Rpt	v 0.50	\$34.76		\$17.38
11/27/23	2546027 J	loe Cordaro		Site Assesse	ement & Rpt	1.00	\$34.76		\$34.76
12/01/23	2546027 J	loe Cordaro	-	Site Assesse	ement & Rpt	1.00	\$34.76		\$34.76
12/05/23	2546027 J	oe Cordaro		Site Assesse	ement & Rpt	√ 11.00	\$34.76		\$382.36
12/06/23	2546027 J	oe Cordaro		Site Assesse	ement & Rpt	11.00	\$34.76		\$382.36
12/07/23	2546027 J	oe Cordaro		Site Assesse	ement & Rpt	√ 11.00	\$34.76		\$382.36
12/08/23	2546027 J	oe Cordaro		Site Assesse	ment & Rpt	⊌ 10.00	\$34.76		\$347.60
12/11/23	2546027 J	oe Cordaro		Site Assesse	ment & Rpt	√ 1.00	\$34.76		\$34.76
12/13/23	2546027 J	oe Cordaro		Site Assesse	ment & Rpt	1.00	\$34.76		\$34.76
12/14/23	2546027 J	oe Cordaro		Site Assesse	ment & Rpt	5.00	\$34.76		\$173.80
12/15/23	2546027 J	oe Cordaro		Site Assesse	ment & Rpt	5.00	\$34.76	***************************************	\$173.80
ADDIT	ional Princ/i	MGR COSTS	(from the Ext	ra Direct La	ibor Page):	39.75			\$1,508.50
			TOTAL PRIN	ICIPAL/MAN	VAGERIAL:	137.75			\$4,866.68

Interim Requ	ıest No.	1	***************************************			Page	4-a	of	16-a
Consultant /	Responsib	le Party:	ATC GROUP SE	RVICES LLC	dba Atlas Ted				
Facility Ident	tification #				Corner Store		eviously 27	41786	
Dates costs	incurred:	From	11/10/22	to	02/27/24		st date:		3/07/24
			XTRA DIRE	CT LABO	OR COST D	ETAIL			
DATE IN	NVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	A	MOUNT
Duplicate this	page as n	eeded to red	ord each type	of Direct I	_abor				
12/18/23 254		Joe Cordaro		1	sement & Rpt	1.00	34.76		\$34.76
12/19/23 254	6027	Joe Cordaro		Site Asses	sement & Rpt	·····			\$173.80
12/20/23 254	6027	Joe Cordaro		Site Asses	sement & Rpt	7.00	34.76		\$243.32
12/21/23 254	6027	Joe Cordaro		Site Asses	sement & Rpt	3.00	34.76		\$104.28
12/22/23 254	6027	Joe Cordaro		Site Asses	sement & Rpt	1.00	34.76		\$34.76
11/27/23 254	6027	Matthew Pie	erce	Site Asses	sement & Rpt	∖, 0.25	45.14		\$11.29
02/20/24 255	7480	Joe Cordaro		Work plan	ı Prep	√ 1.00	34.76		\$34.76
01/08/24 255		Kevin Paster	nak	Site Asses	sment & Repo	√ 0.50	76.13		\$38.07
01/15/24 255	7480	Kevin Paster	nak	Site Asses	sment & Repo	1.00	76.13		\$76.13
01/16/24 255	7480	Kevin Paster	nak	Site Asses	sment & Repo	0.50	76.13		\$38.07
01/19/24 255	7480	Kevin Paster	nak	Site Asses	sment & Repo	₃ 0.50	76.13		\$38.07
01/02/24 255	7480	Joe Cordaro		Site Asses	sment & Repo	√ 1.00	34.76		\$34.76
01/03/24	2557480	Joe Cordaro		Site Asses:	sment & Repo	3.00	\$34.76		\$104.28
01/04/24	2557480	Joe Cordaro		Site Assess	sment & Repo	₹ 1.00	\$34.77		\$34.77
01/05/24	2557480	Joe Cordaro		Site Assess	ment & Repo	⅓ 1.00	\$34.76		\$34.76
01/08/24	2557480	Joe Cordaro		Site Assess	ment & Repo	1.00	\$34,76		\$34.76
01/16/24	2557480	Joe Cordaro		Site Assess	ment & Repc	1.00	\$34.76		\$34.76
01/29/24	2557480	Joe Cordaro		Site Assess	ment & Repc	[§] 1.00	\$34.76		\$34.76
01/30/24	2557480	loe Cordaro		Site Assess	ment & Repo	4.00	\$34.76		\$139.04
02/02/24		loe Cordaro		Site Assess	ment & Repo	2.00	\$34.76		\$69.52
02/05/24	2557480	loe Cordaro		Site Assess	ment & Repo	1.00	\$34.76		\$34.76
02/06/24		loe Cordaro		Site Assess	ment & Repo	1.00	\$34.76		\$34.76
01/08/24		Paul Naman			ment & Repo	√ 1.00	\$45.14		\$45.14
01/30/24	2557480	Paul Naman		Site Assess	ment & Repd	1.00	\$45.14		\$45.14
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ianually enter (	these total	s on the cor	responding "[	Direct Labo	r" page:	39.75			\$1,508.50

	Request No.	1			· · · · · · · · · · · · · · · · · · ·	Page	5	of	16
Consulta	nt /Responsib	le Party:	ATC GROUP SE	RVICES LLC	dba Atlas Te		W		
Facility le	dentification#	27001617	Facil	ity Name:	Corner Store	AR0012 Pr	eviously 274	1786	
Dates co	sts incurred:	From	11/10/22	to	02/27/24	Reques	st date:	03/	07/24
			DIRECT LAB	BOR COS	ST DETAIL				
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
PROFESS	IONAL/TECHN	ICAL:							
	2546027	Glennon Ric	hardson	Site Asses	sement & R	12,00	\$20.55		\$246.60
12/06/23	2546027	Glennon Ric	hardson	Site Asses	sement & R	√, 9.25	\$20.55		\$190.09
12/07/23	2546027	Glennon Ric	hardson	Site Asses	sement & R	ু 11.75	\$20.55	······································	\$241.46
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ADDITIO	NAL PROF/TE		from the Extra						
		TOTAL PRO	DFESSIONAL/T	ECHNICA	LCOSTS:	33.00		\$1	678.15

Interim Request No.	1			Page	6	of	16
Consultant /Responsib	le Party:	ATC GROUP SI	ERVICES LLC dba Atlas Tec				
Facility Identification #	27001617	Faci	lity Name: Corner Store	AR0012 Pre	viously 274	1786	
Dates costs incurred:	From	11/10/22	to 02/27/24	Reque	st date:	03,	/07/24
		DIRECT	LABOR COST DETA	VIL .		Uprahara	
DATE INVOICE#	EMPLO	YEE NAME	WORK PLAN TASK	Hours	RATE	AN	OUNT
SUPPORT:							
11/14/22 2473071	Adrian Gala	vîz	Site Assess WP & Estima	2.00	\$20.00		\$40.00
11/28/22 2473071	Adrian Gala	viz	Site Assess WP & Estima	√ 0.25	\$20.00		\$5.00
12/14/22 2473071	Deanna Due	enez	Site Assess WP & Estima	· 1.00	\$20.00		\$20.00
12/16/22 2473071	Deanna Due	enez	Site Assess WP & Estima	. 😘 1.00	\$20.00		\$20.00
01/08/24 2557480 -	Adrian Gala	viz	Site Assessement & Rpt	J 1.00	\$19.13		\$19.13
01/10/24 2557480	Adrian Gala	viz	Site Assessement & Rpt	√ 2.00	\$19.13		\$38.26
01/17/24 2557480	Adrian Gala	viz	Site Assessement & Rpt	√₃ 3.00	\$19.13		\$57.39
01/25/14 2557480	Adrian Gala		Site Assessement & Rpt	y 1.00	\$19.13		\$19.13
01/29/24 2557480	Adrian Gala	viz	Site Assessement & Rpt	<b>∀</b> 0.25	\$19.13		\$4.78
11/08/23 2546027	Deanna Due	enez	Site Assessement & Rpt	√ 1.00	\$24.46		\$24.46
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ασης ιδικοιτίσης	ORT COSTS	(from the Ev	ra Direct Labor Page):			····	φυ.υυ
APPRIORAL OUT		The state of the s	AL SUPPORT COSTS:	12.50			\$240.45
		101	AL OUFFURI CUOIO!	12.50			\$248.15
		TOTAL DI	RECT LABOR COSTS:	183.25			\$5,792.99

Interim Request N	lo.	1				Page	7	of ·	16
Consultant /Resp			ATC GROUP SER	VICES 110	C dba Atlas Tec			UI.	
Facility Identificat		-	· · · · · · · · · · · · · · · · · · ·		Corner Store A		iously 2741	786	
Dates costs incur		From	11/10/22	to	02/27/24		uest date:		03/07/24
				···	STS DETAIL				
DATE INVO	ICE#	Me	NDOR AND WOR	mbrama Namena Variation		UNITS	RATE		AMOUNT
EQUIPMENT RENT		VL	INDER AND WOR	IN PLAIN	IASK	ן פוואום	KAIE	,	AMOUNT
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ADDITIONAL EQUIPME	NT RE	NTAL (from t	he Extra Fixed Ra	te Costs					
					TOTALE	QUIPMENT	RENTAL:		\$0.00

Interim Re	quest No.	1				Page	8	of	16
	ıt /Responsibl	e Party:	ATC GROUP SER	VICES LLC db	a Atlas Technic				
	entification #	27001617			Corner Store		viously 27	741786	
Dates cos	ts incurred:	From	11/10/22	to	02/27/24	Reques	t date:	03/0	7/24
			FIXED RAT	E COSTS I	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK PL	AN TASK	# OF NIGHTS	RATE	A	MOUNT	
MEAL PER	DIEM:					<b>.</b>			
12/05/23	2557480	Site Assessme	ent - Glenn Richa	rson	· 1	\$54.00			\$54.00
12/06/23	2557480	Site Assessme	ent - Glenn Richa	rson	· 1	\$54.00			\$54.00
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ADDITIONAL	MEAL PER D	IEM COSTS	from the Extra F	ixed Rate Co	osts page):				70.00
					SAL PER DIEN	LCOSTS!		\$1	08.00

Interim R	equest No.	1				Page	. 9	of	16
	nt /Responsibl	e Party:	ATC GROUP SE	RVICES LLC d	ba Atlas Techi			٠.	
	lentification#	27001617			Corner Store		eviousiv 2	741786	
	sts incurred:	From	11/10/22	to	02/27/24	Reques			7/24
			FIXED RATE	COSTS	ETAIL .				
DATE	INVOICE#	ROUTE A	ND WORK PLAI		# OF MILES	RATE	I AI	MOUNT	
MILEAGE:		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s							
12/05/23	254627	Glen Richards -	- See Map - Site	Assessment	188.00	\$0.70		\$1	31.60
12/07/23	254627		See Map - Site		188.00	\$0.70			31.60
12/05/23	254627		ee map - Site A		127.00	\$0.70			88.90
12/06/23	254627	Joe Cordaro - S	ee map - Site A	ssessment	127.00	\$0.70			88.90
12/07/23	254627	Joe Cordaro - S	ee map - Site A	ssessment	127.00	\$0.70		\$	88.90
12/08/23	254627	Joe Cordaro - S	ee map - Site A	ssessment	127.00	\$0.70		\$	88.90
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DDITIONAL	MILEAGE CO	STS (from the	Extra Fixed Ra	te Costs nan	ie):				0.00
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Interim Request No.	1				Page	10	of	16
Consultant /Responsibl	e Party:	ATC GROUP SERV	/ICES LL	C dba Atlas Te				
Facility Identification #	27001617	Facility	Name:	Corner Store	AR0012 Pre	eviously 2	741786	
Dates costs incurred:	From	11/10/22	to	02/27/24	Reques			/07/24
		FIXED RATE	COST	S DETAIL				
DATE INVOICE#	DE	SCRIPTION AND	WORK	PLAN TASK			AMOUN'	Γ
OTHER:								
12/07/23 2546027	Joe Cordaro - G	GW Pump - Site As	sessme	nt				\$25.00
12/08/23 2546027	Joe Cordaro - G	SW Pump - Site As	sessme	nt				\$25.00
12/08/23 2546027	Joe Cordaro - H	loriba - Site Asses:	sment					\$95.00
12/05/23 2546027	Glenn Richards	- Interface Probe	- Site A	ssessment				\$28.00
12/06/23 2546027	Glenn Richards	- Interface Probe	- Site A	ssessment				\$28.00
12/07/23 2546027	Glenn Richards	- Interface Probe	- Site A	ssessment		***************************************		\$28.00
12/05/23 2546027	Joe Cordaro - Ir	nterface Probe - Si	ite Asse	ssment				\$28.00
12/06/23 2546027	Joe Cordaro - Ir	nterface Probe - Si	ite Asse	ssment				\$28.00
12/07/23 2546027	Joe Cordaro - Ir	nterface Probe - Si	te Asse	ssment				\$28.00
12/08/23 2546027	Jóe Cordaro - Ir	iterface Probe - Si	te Asse	ssment				\$28.00
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ADDITIONAL OTHER FIXE	D RATE COSTS		- Oppopulation of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o	Costs page): FIXED RATE	White in the second second section		- S	\$0.00 \$341.00
		IOIAL	OTHER	I IALU NA JE	-0010.			φυ+1.00
		TOT	AL FIX	KED RATE	COSTS		:	\$1,067.80
	, ., ., ., .,			000 000 000 000 000 000 000 000 000 00	arcane canaga, presidente en		Landania II. a	

Interim Request No.	1				Page	11	of	16
Consultant /Responsib		ATC GROUP S	ERVICES LLC dba A	tlas Technical			· · · · · · · · · · · · · · · · · · ·	
Facility Identification #	27001617		Facility Name:		AR0012 Pro	eviously 2	2741786	
Dates costs incurred:	From	11/10/22	to	02/27/24	Reques			07/24
		OTHER	IRECT COSTS	DETAIL				
DATE INVOICE#	TRAVE		#OF NIGHTS AN		NTASK		AMOUN	T
LODGING:								*
12/05/23 2557480	Site Assessi	ment - Glenn R	ichardson - Americ	an Best 12/5/	23-12/6/23			\$93.8
12/06/23 2557480	Site Assessi	ment - Glenn R	ichardson - Americ	an Best 12/6/	23-176/23			\$93.87
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DDITIONAL LODGING C	OSTS (from	the Extra Othe	er Direct Costs pa	ge):				\$0.00
				TAL LODGING	COSTS:	***	,	187.74

Interim Request No.	1				Page	12	of	16
Consultant /Responsib		ATC GROUP S	ERVICES LLC dba At	tlas Technical	·			
Facility Identification #			Facility Name:	Corner Store	AR0012 Pr	eviously	2741786	
Dates costs incurred:	From	11/10/22	to	02/27/24	Request			)7/24
		OTHER	DIRECT COSTS	DETAIL		1000		
DATE INVOICE#		DESCRIPT	ION AND WORK P	LAN TASK			AMOUNT	
LABORATORY:								
12/20/23 2546027	Site Assessr	nent - Eurofins	s Xenco Inv #19200	06320 - Lab ar	nalysis		\$	4,330.00
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DDITIONAL LABORATOR	Y COSTS (f	rom the Extra						\$0.00
			TOTALL	ABORATORY	COSTS:		\$4,	330.00
				gresidente romanista. El cultura de la companya				
							1000	

Interim Re	quest No.	1				Page	13	of	16
	/Responsibl	e Party:	ATC GROUP SE	RVICES LLC dba	Atlas Technical	·9 -	· -		
Facility Ide	ntification #	27001617			e: Corner Store A	R0012 Prev	iously 27	41786	
Dates cost		From	11/10/22	to	02/27/24	Request			07/24
			OTHER D	IRECT COS	TS DETAIL				i G. G. a.
DATE	INVOICE#		DESCRIPTION	ON AND WORK	K PLAN TASK			AMOUN	IT.
SUBCONTR	ACTS:								
12/08/23	2546027	Site Assessi	ment - GPRS inv	#722753 - Gro	und Penetrating I	Radar Surve			\$700.00
12/14/23	2546027	Site Assessi	ment - Walker-H	Hill Inv #231218	- Drilling			\$	18,150.00
	2557480	Site Assessi	nent - Future Ei	nergy Inv #1263	337 - Waste Dispo	sal			\$2,466.90
01/11/24		Site Assessi	nent - Tyler Gro	oup Inv #23108	0 - Survey			1	\$2,900.00
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DDITIONAL	SUBCONTRA	CTS COST	S (from the Ext	ira Other Direc	t Coste nagel				\$0.00
- DINGE	COLCONIN	2010.0031	o (non) die Exi		R Costs page). SUBCONTRACTS	COSTS		¢٩.	\$0.00 1,216.90
				IUIALS	JOBCONTRACTS	00010		Φ 2'	1,210.30

Interim Request No.	1				Page	14	of	16
Consultant /Responsil	ole Party:	ATC GROUP SE	ERVICES LLC dba	Atlas Technical				
Facility Identification #	27001617		Facility Name	: Corner Store A	R0012 Pre	viously 2	741786	
Dates costs incurred:	From	11/10/22	to	02/27/24	Reques	t date:	03/	07/24
		OTHER D	IRECT COST	S DETAIL				
ATE INVOICE#		DESCRIPTI	ON AND WORK	PLAN TASK			AMOUN	T
SUPPLIES:								
11/11/23 2546027	Site Assess	ment - Walmart	t - Paper towels,	. Sample Bags,	-			\$60.
		es, distilled wat					•	
12/05/23 2546027			Ice for samples					\$11.
12/06/23 2546027		ment - O'Reilly -						\$65.
12/06/23 2546027		······································	 Ice for samples 	+ tax				\$6.0
12/07/23 2546027			ice for samples					\$11.8
12/08/23 2546027			- Ice for samples					\$5.8
12/08/23 2546027	Site Assessi	nent - CS 307 -	Ice for samples			<u> </u>		\$11.8
								+
	<u> </u>	T-/						
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DDITIONAL SUPPLIES	COSTS (from	the Extra Oth		the said Management has been the said and th			annia tara araba.	\$0.0
			10	OTAL SUPPLIES	CUSTS:			\$173.72

Interim Request No.	1				Page	15	of	16
Consultant /Responsib		ATC GROUP SE	RVICES LLC dba	Atlas Technical				
Facility Identification #			Facility Name	: Corner Store A	R0012 Previ	ously 27	41786	
Dates costs incurred:	From	11/10/22	to	02/27/24	Request			07/24
		OTHER D	IRECT COST	S DETAIL		8400		
DATE INVOICE#		DESCRIPTION	ON AND WORK	PLAN TASK		7	AMOUN	Ī
OTHER/MISC. DIRECT C	OSTS:	And the second s				Control of the Contro		
09/12/23 246027	FedEx Inv #	8-262-12842 -	Work plan Prep	***************************************				\$9.7
01/17/24 2557480		8-387-73761- S						\$10.0
02/09/24 2557480	FedEx Inv #	8-409-40572 - S	ite Assessment	······································				\$10.1
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						and the second	endal Veren	
ODITIONAL OTHER/MISC	:. COSTS (fr	om the Extra C			COSTS		···	\$0.00
			IUIA	LOTHER/MISC.	יסופטט:		enter de la constantina de la constantina de la constantina de la constantina de la constantina de la constant	\$29.88
			TOTAL OTH	HER DIRECT	COSTS		\$28	938.24



PLEASE NOTE NEW REMITTANCE INFORMATION Please Remit Payment to: ATC Group Services, LLC Depository Atlas Technical P.O. Box 735811 Dallas, TX 75373-5811

Overnight or Special Delivery: JPMorgan Chase (TX1-0029) - Lockbox Processing, Altn: ATC Group Services, LLC Depository - Lockbox 735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155 Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Gary Drennen Synergy Environmental, Inc. 155 Railroad Plaza Royersford PA 19468

Invoice #:

2473071

Project:

350SYN0002

Invoice Date:

December 21, 2022

Terms:

30 Days

ATC REF:

10261

Project Name: Site Assessment Work Plan & Cost Estimate CAP - 307 North Rock Street, Sheridan, AR LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312 Project No: 22-00186-AR0012.00001-2500

Work Order No: 2017.274-12

For Professional Services Rendered Through: 12/21/2022

	Amoi	int Due This Invoice		\$2,300,00
		Total This Phase		\$2,300.00
Total Professional Personnel	25.25	•		2,300.00
	20.00	95.00	1,900.00	
Project Manager	1.00	145.00	145.00	
Principal Geologist				
Draftsperson/CADD	2.25	60.00	135.00	
Profference /CADD	2.00	60.00	120.00	
Administrator	Hours	Rate	Amount	
Professional Personnel	Marra	Data		
Phase: **** - Site Assessment WP & Estimate				

\$2.300.00

Billing Backup				Wednesda	y, December 21, 202
Phase : **** - Site Assessme	nt WP & Estimate			,	
Professional Personnel	. .				
Class / Employee Name Administrator	Date	Hours	Rate	Amount	
Duenez, Deanna					
	11/28/2022	1.00	60.00	60.00	
Set up project.		1		55/52	
	12/16/2022	∖ 1.00	60.00	60.00	
Produce Proposal and Cl	D then send to ADEQ.	V			
		2.00		120.00	
raftsperson/CADD					
Galaviz, Adrian					
,	12/14/2022	0.25	60.00	15.00	
Edit map		W. 20			
	11/14/2022	V 2.00	60.00	120.00	
For Joe Cordaro, Synergy		tore 307 N. Rock St.,	Sheridan, AR LUST	#27-0029.	
Draft site plan and propos	sed well schematic.				
		2.25		135.00	
incipal Geologist					•
Coll, John					
	12/14/2022	√ 1.00	145.00	145.00	
Review draft WP . PG sea	al				•
oject Manager					
Cordaro, Joe	44.14.010.000				
	11/10/2022	5.00	95.00	475.00	
Synergy Environmental_3	07 N. Rock Ave Sheridn A	R_WPCE client propos	sal and DEQ Scopir	ng Meeting	
ртор	11/14/2022	4 2.00	95.00	190.00	
Synergy Environmental_3				(30.00	
determination letter draft, o					
	11/15/2022	√ 4.00	95.00	380.00	
Synergy Environmental_30	07 N. Rock Ave, Sheridan	AR_Site Assessment \	WPCE_prelim SOW	<i>t.</i>	
development, scoping mea	eting, correspondence 11/17/2022	4.00	05.00	05.00	
Sygorgy Environmental 20		1.00	95.00	95.00	
Synergy Environmental_30 correspondence	J/ N. ROCK AVE, Sheridan	AR_Site Assessment \	WPCE_dniler RFQs	, DEQ	
,	11/18/2022	2.00	95.00	190.00	
Synergy Environmental_30	07 N. Rock Ave, Sheridan	AR_Site Assessment V			
	11/21/2022	2.00	95.00	190.00	
RFQs		t-			
	11/23/2022	√ .1.00	95.00	95.00	
RFQs					
	12/13/2022	3.00	95.00	285.00	
SAWP and CE Draft					
		20.00		1,900.00	
		7	otal Professiona	al Personnel	2,300.00
		,	J.a. , 10100010116	, siconnoi	£,000.00
	Total This Dhann				60 200 00 °
	Total This Phase				\$2,300.00
		•			
			Te	otal This Invoice	\$2,300.00



PLEASE NOTE
NEW REMITTANCE INFORMATION
Please Remit Payment to:
ATC Group Services, LLC Depository
Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

Overnight or Special Delivery: JPMorgan Chase (TX1-0029) - Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox 735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155

Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Gary Drennen Synergy Environmental, Inc. 155 Railroad Plaza Royersford PA 19468

Invoice #:

2546027

Project:

350SYN0002

Invoice Date:

December 26, 2023

Terms:

30 Days

ATC REF:

10261

Project Name: Site Assessment Work Plan & Cost Estimate CAP - 307 North Rock Street, Sheridan, AR

LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312 Project No: 22-00186-AR0012.00001-2500

Work Order No: 2017,274-14 R1

For Professional Services Rendered Through: 12/26/2023

Phase : **** - Work Plan Preparations					
Professional Personnel					
- ·	Hours	Rate		Amount	
Project Manager	11.50	104.28		1,199.22	
Total Professional Personnel	11.50	104.20		1,100.22	4 400 00
	77.50				1,199.22
Reimbursable Expenses		<u>.</u> .		_	
CHIDDING & DELIVEDY		Cost	Multiplier	Amount	÷
SHIPPING & DELIVERY		9.70	1.10	10.67	
Total Reimbursables		9.70			10.67
		Total This P	has e		\$1,209.89
Phase : 00002 - Site Assessment & Reporting					
Professional Personnel					
	Hours	Rate		Amount	
Administrator					
Project Manager	1.00	73.38		73.38	
1 Tojout manager	82.50	104.28		8,603.10	
Senior Project Manager				5,000,00	
Technicían	0.25	135.42		33.86	
Technician	33.00	61.65		2,034.45	
Total Professional Personnel	116.75	01.00		2,004,40	40 744 70
	110.75				10,744.79
Reimbursable Expenses					
FIFI P. COMOUNTY TO		Cost	Multiplier	Amount	
FIELD CONSUMABLES		173.72	1.10	191.10	
Total Reimbursables		173.72			191.10

No.			1		
Phase : 00002 - Site Assessment & Reporting			,		
Unit Billing					
	Units			Amount	
Mileage					
GW Pump - Day	884.00			618.80	
Hariba Day	2.00			50.00	
Horiba - Day	1.00			95.00	
Interface Probe-Day - each					
	7.00			196.00	
Total Units					959.80
Consultants		Cost	Multiplier	Amount	
DRILLERS		18,150.00	1.10	19,965.00	
LABORATORY		4,330.00	1.10	4,763.00	
SUBCONTRACTOR		700.00	1.10	770.00	
		Total Consult	tants		25,498.00
		Total This P	hase		\$37,393.69
	Δm	ount Due Thi	s Invoice		\$38.603.58

2.00

104.28

11/17/2023

208.56

Billing Backup				Tuesday, December 26,
Phase : 00002 - Site Assessme	ent & Reporting			
Professional Personnel				
Class / Employee Name	Date	Hours	Rate	Amount
Project Manager Cordaro, Joe				
Synergy Environmental_307	7 N. Rock St., Sheridan,	AR_Site Assessment	_CO#1update and disc	uss
scope with Glen Richardsor	•	4.00	10.00	
fo- 0.4	11/20/2023	j 1.00	104.28	104.28
prep for SA	11/21/2023	0.50	104.28	52.14
HASP draft	11/2 1/2020	_V 0.50	104.20	52.14
	11/27/2023	į 1.00	104.28	104.28
prep for fieldwork		i		
	12/1/2023	₁ 1.00	104.28	104.28
prep for fieldwork				
	12/5/2023	_J 11.00	104.28	1,147.08
travel and field work		•		
	12/6/2023	11.00	104.28	1,147.08
travel and field work	407000			
	12/7/2023	∉ 11.00	104.28	1,147.08
travel and field work	10/0/0000	10.00	404.00	4.049.00
travel and field work	12/8/2023	10.00	104.28	1,042.80
uavei and neid work	12/11/2023	, 1.00	104.28	104.28
demob activities	, ,	\; 1.00	104.20	104,20
oomob douvned	12/13/2023	1.00	104.28	104.28
demob activities	·— · - · - ·	,		
	12/14/2023	√ 5.00	104.28	521.40
boring log and photo log drai	fting	·		•
	12/15/2023	∀ 5.00	104.28	521.40
boring log draft		•		
	12/18/2023	y 1.00	104.28	104.28
Correspondence with Case I	*	V.		
•	12/19/2023	√y 5.00	104.28	521.40
report draft				
	12/20/2023	√₃ 7.00	104.28	729.96
report draft	10/01/0000			
	12/21/2023	√ 3.00	104.28	312.84
MW-3 top of casing repair, R		4.00	404.00	404.00
roport droft	12/22/2023	1.00	104.28	104.28
report draft				0.602.40
		82.50		8,603.10
enior Project Manager				
Pierce, Matthew	444574555			
	11/27/2023	0.25	135.42	33.86
Reviewed HASP chniclan		V		
Richardson, Glennon John				
Tronarason, Giornion Comi	12/5/2023	12.00	61.65	739.80
5 am to 8 am - Travelled from			e collection and descri	otion
of soil samples during the em	placement of soil boring	S.		
	12/6/2023	9.25	61.65	570.26
8 am to 5:15 pm - Assisted wi		scription of soil sample	s during the emplacen	nent of
soil borings and developed M			04.05	704.00
	12/7/2023	11.75	61.65	724.39

2.00

95.00

1.00

12/8/2023

378218

Horiba - Day

Joe Cordaro

50.00

95.00

ng er Date 12/5/20 12/6/20 12/7/20 12/6/20 12/7/20 12/8/20	023 023 023 023 023 023	1.00 1.00 1.00 1.00 1.00 1.00 1.00	Rate 28.00 28.00 28.00 28.00 28.00 28.00 28.00	Amount 28.00 28.00 28.00 28.00 28.00 28.00 28.00	
12/5/20 12/6/20 12/7/20 12/5/20 12/7/20	023 023 023 023 023 023	1.00 1.00 1.00 1.00 1.00 1.00	28.00 28.00 28.00 28.00 28.00 28.00	28.00 28.00 28.00 28.00 28.00 28.00	
12/5/20 12/6/20 12/7/20 12/5/20 12/7/20	023 023 023 023 023 023	1.00 1.00 1.00 1.00 1.00 1.00	28.00 28.00 28.00 28.00 28.00 28.00	28.00 28.00 28.00 28.00 28.00 28.00	
12/6/20 12/7/20 12/5/20 12/6/20 12/7/20	023 023 023 023 023	1.00 1.00 1.00 1.00 1.00	28.00 28.00 28.00 28.00 28.00	28.00 28.00 28.00 28.00 28.00 28.00	
12/6/20 12/7/20 12/5/20 12/6/20 12/7/20	023 023 023 023 023	1.00 1.00 1.00 1.00 1.00	28.00 28.00 28.00 28.00 28.00	28.00 28.00 28.00 28.00 28.00 28.00	
12/7/20 12/5/20 12/6/20 12/7/20	023 023 023 023	1.00 1.00 1.00 1.00 1.00	28.00 28.00 28.00 28.00	28.00 28.00 28.00 28.00 28.00	
12/7/20 12/5/20 12/6/20 12/7/20	023 023 023 023	1.00 1.00 1.00 1.00 1.00	28.00 28.00 28.00 28.00	28.00 28.00 28.00 28.00 28.00	
12/5/20 12/6/20 12/7/20	023 023 023	1.00 1.00 1.00 1.00	28.00 28.00 28.00	28.00 28.00 28.00 28.00	
12/5/20 12/6/20 12/7/20	023 023 023	1.00 1.00 1.00 1.00	28.00 28.00 28.00	28.00 28.00 28.00 28.00	
12/6/20 12/7/20	023	1.00 1.00 1.00	28.00 28.00	28.00 28.00 28.00	
12/6/20 12/7/20	023	1.00 1.00 1.00	28.00 28.00	28.00 28.00 28.00	
12/7/20	023	1.00	28.00	28.00 28.00	
		1.00		28.00	
		1.00		28.00	
12/8/20	023	~~~~~~	28.00	~~~~~	
12/8/20	023	~~~~~~	28.00	~~~~~	
	****	7 00		*********	
		7 00			
				196.00	
		Total Units			959.80
Number	Date	Cost	Multiplier	Amount	
1218	12/14/2023	18.150.00	1.10	19,965.00	
		r	•	,	
006320	12/20/2023	4,330,00	1.10	4,763.00	
		·			
2753	12/8/2023	700.00	1.10	770.00	
		Total Consul	tants		25,498.00
200					\$37,393.69
1	2 Number 1218 1206320 12753	12/14/2023 206320 12/20/2023 2753 12/8/2023	12/14/2023 18,150.00 206320 12/20/2023 4,330.00 2753 12/8/2023 700.00	1218 12/14/2023 18,150.00 1.10 206320 12/20/2023 4,330.00 1.10 2753 12/8/2023 700.00 1.10 Total Consultants	1218 12/14/2023 18,150.00 1.10 19,965.00 206320 12/20/2023 4,330.00 1.10 4,763.00 2753 12/8/2023 700.00 1.10 770.00 Total Consultants

\$38,603.58

Total This Invoice

INVOICE



PLEASE NOTE
NEW REMITTANCE INFORMATION
Please Remit Payment to:
ATC Group Services, LLC Depository
Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

Overnight or Special Delivery: JPMorgan Chase (TX1-0029) - Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox 735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155

Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Gary Drennen Synergy Environmental, Inc. 155 Railroad Plaza Royersford PA 19468

For Professional Services Rendered Through: 2/27/2024

Invoice #:

2557480

Project:

350SYN0002

Invoice Date:

February 27, 2024

Terms:

30 Days

ATC REF:

10261

Project Name: Site Assessment Work Plan & Cost Estimate CAP - 307 North Rock Street, Sheridan, AR LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312 Project No: 22-00186-AR0012.00001-2500 Work Order No: 2017.274-14 R1

Phase: **** - Work Plan Preparations					
Professional Personnel					
D 1 444	Hours	Rate		Amount	
Project Manager	1.00	104.28		104.28	
Total Professional Personnel	1.00				104.28
		Total This F	Phase		\$104.28
Phase : 00002 - Site Assessment & Reporting					
Professional Personnel					
	Hours	Rate		Amount	
Draftsperson/CADD		*** 00		440.00	
Principal Geologist	7.25	57.39		416.08	
rincipal deologist	2.50	228.39	•	570.99	
Project Manager	. ———				
	17.00	104.28		1,772.76	
Senior Project Manager	2.00	135.42		270.84	
		100.42		270.04	
Total Professional Personnel	28.75				3,030.67
Reimbursable Expenses					
		Cost	Multiplier	Amount	
LODGING		187.74	√ 1.00	187.74	
PER DIEM - MEALS		108.00	√ 1.00	108.00	
SHIPPING & DELIVERY		20.18	1.10	22.20	
Total Reimbursables		315.92			317.94

Project: 350SYN0002 CAP-307 N Rock St. Sheridan, AR	t: 350SYN0002 CAP-307 N Rock St. Sheridan, AR		Invoice #	#: 2557480
Phase: 00002 - Site Assessment & Reporting Consultants	Cost	Multiplier	Amount	
SUBCONTRACTOR	2,900.00	1.10	3,190.00	
WASTE REMOVAL	2,466.90	1.10	2,713.59	
	Total Consul	Itants		5,903.59
	Total This P		\$9,252.20	
	Amount Due Thi	is Invoice		\$9,356.48

· · · · · · · · · · · · · · · · · · ·					
Billing Backup				Tuesday,	February 27, 2024
Phase : **** - Work Plan Prej	parations	· · · · · · · · · · · · · · · · · · ·			
Professional Personnel					
Class / Employee Name	<u>Date</u>	<u>Hours</u>	Rate	Amount	
Project Manager Cordaro, Joe					
Coluaro, Joe	2/20/2024	, 1.00	104.28	104.28	
Client updates		y 1.00	101.20	, 01.20	
			Total Professio	nal Personnel	104.28
	Total This Phase		•		\$104.28
Phase : 00002 - Site Assessr					
Professional Personnel	g				
Class / Employee Name	Date	Hours	Rate	Amount	
Draftsperson/CADD					
Galaviz, Adrian	4101000			77.00	
Destit Al access and the	1/8/2024	√ 1.00	57.39	57,39	
Draft A-A' cross section.	1/10/2024	2.00	57.39	114.78	
Draft B-B' and C-C' cross		₹.50	07.00	114.70	
	1/17/2024	3.00	57.39	172.17	
Revise site plan and draft	t GW conc. map.	V			
	1/25/2024	1.00	57.39	57.39	
Draft GW gradient map.	110010001	-			
Charles ARIAL and almost all a	1/29/2024	_. , 0.25	57.39	14.35	
Revise MW construct diag	gram.	7		416.08	
		7.25		410.00	
Principal Geologist					
Pasternak, Kevin	1/8/2024	0.50	228.39	114.20	
Review cross sections	170/2024	₩, U.3 U	220.39	114.20	
TOTAL GIOGO OCCIONO	1/15/2024	1.00	228.39	228.39	
Review and edit GW and		V 1.00			
	1/16/2024	0.50	228.39	114.20	
Review and edit GW and	·				
	1/19/2024	0.50	228,39	114.20	
Revise GW map				570.00	
		2.50		570.99	
Project Manager					
Cordaro, Joe	4/0/0004	4.00	404.00	404.00	
roport droft	1/2/2024	1. 00	104.28	104.28	
report draft	1/3/2024	3.00	104.28	312.84	
draft figures	noicon i	, 0.00	10 1.20	0.12.5	
	1/4/2024	_/ 1.00	104.28	104.28	
report draft					
	1/5/2024	1.00	104.28	104.28	
data tables	4/0/0004	4.00	404.00	404.00	
report draft flavores	1/8/2024	_{्र} 1.00	104.28	104.28	
report draft - figures	1/16/2024	∂ 1.00	104.28	104.28	
draft figures	11 10/2027		107120	107.20	
	1/29/2024	1.00	104.28	104.28	

Billing Backup					Tuesday	, February 27, 2024
Phase : 00002 - Site Assessment	& Reporting			-		
Professional Personnel	Data	Wayra	` Doto		Amount	
Class / Employee Name Project Manager	Date	<u>Hours</u>	Rate		Amount	
Cordaro, Joe						
Site Assessment Report draft						
	1/30/2024	4.00	104.28		417.12	
Site Assessment Report draft a						
	2/2/2024	2.00	104.28		208.56	
Site Assessment Report finaliza		,	404.00		404.00	
sonort aron and finalization	2/5/2024	1.00	104.28		104.28	
report prep and finalization	2/6/2024	1.00	104.28		104.28	
report prep and finalization	23012024	1.00	104.20		104.20	
roport prop and imanzadori		17.00			1,772.76	
		17.00		•	,,,,,,,,,,,	
Senior Project Manager						
Naman, Paul	1/8/2024	å 1.00	135.42		135.42	
PG Report Well Log Review	1/0/2024	ş 1.00	100.42		100.42	
TO Report Well Log Newew	1/30/2024	1.00	135.42		135.42	
PG Report Review		1.00	,50.1		,	
		2.00			270.84	
•		2.00				
			Total Profess	ional Personnel		3,030.67
Reimbursable Expenses						
Vendor Name	Invoice Number	Date	Cost	Multiplier	Amount	
LODGING	Americans Best	12/5/2023	93.87	1.00	93.87	
Glenn Richardson - Hotel room	7 III.O.II.O.III.O DOOL	120,2020			44.4.	
	Americans Best	12/6/2023	93.87	1.00	93.87	
Glenn Richardson - hotel room						
	•				187.74	
PER DIEM - MEALS						
FER DIEW - WIEACS	•					
	Per Diem - Meals	12/5/2023	54.00	1.00	54.00	
Glenn Richardson - Meals						
Olean Dishardson, Moole	Per Diem - Meals	12/6/2023	54.00	1.00	54.00	
Glenn Richardson - Meals					400.00	
					108.00	
SHIPPING & DELIVERY						
Federal Express Corporation	8-387-73761	1/24/2024	10.06	1.10	11.07	
, ,	8-409-40572	2/14/2024	10.12	1.10	11.13	
			20.18	m * * =	22.20	•
	•					
			Total Reimbui	rsables		317.94
Consultants	Invoice Number	Date	Cost	Multiplier	Amount	
OLIDOONTDAOTOD						
SUBCONTRACTOR				_		
Tyler Group Inc.	231080	1/11/2024	2,900.00	1.10	3,190.00	
Tyler Group Inv. 231080 North Ro	ock St.					

				Tuesday,	February 27, 20
Invoice Number	Date	Cost	Multiplier	Amount	
126337	1/24/2024	2,466.90	1.10	2,713.59	
	T	otal Consultai	nts		5,903.59
l This Phase					\$9,252.20
	126337	126337 1/24/2024 7	126337 1/24/2024 2,466.90 Total Consultat	126337 1/24/2024 2,466.90 1.10 Total Consultants	Invoice Number Date Cost Multiplier Amount 126337 1/24/2024 2,466.90 1.10 2,713.59 Total Consultants

INVOICE



PLEASE NOTE
NEW REMITTANCE INFORMATION
Please Remit Payment to:
ATC Group Services, LLC Depository
Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

Overnight or Special Delivery: JPMorgan Chase (TX1-0029) - Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox 735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155

Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Synergy Environmental, Inc. Gary Drennen 155 Railroad Plaza Royersford PA 19468 Invoice #: 2557478 Invoice Date: 02/27/2024

Terms: 30 Days

Project: 350SYN0002

Project Name: Site Assessment Work Plan & Cost Estimate

CAP - 307 North Rock Street, Sheridan, AR LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312

Project No: 22-00186-AR0012.00001-2500 Work Order No: 2017.274-14 R1

For Professional Services Rendered through: 2/27/2024

Phase / Name	Phase Fee	% Complete	Total Fee Earned	Previous Billings	Current Amount
REIM01 - Reimbursement Claim #1	1,000.00	100.00	1,000.00	0.00	1,000.00
REIM02 - Reimbursment Claim #2	500.00	0.00	0.00	0.00	0.00
Total Fee Type LS:	1,500.00	•	1,000.00	0.00	1,000.00

Amount Due this Invoice

1,000.00



MEMORANDUM

CREW WI FLOW

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager A & R Program. OLR

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisory

Regulated Storage Tanks - A & R Program, OLR

Date:

June 4, 2024

Subject:

Technical Review of Reimbursement Application #1

For Time Period: November 11, 2022 to February 27, 2024

Amount Requested: \$43,760.06

AR0012 Previously 2741786 [Lehigh Gas Services]

307 N Rock Street Sheridan, AR 72150

LUST #27-0029

ID #27001617

AFIN #27-00312

The following is in response to your memo to me dated May 20, 2024.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

LUST #27-0029 is currently in the Site Investigation phase. A Site Assessment Report was received February 13, 2024.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

A remedy has not been selected at this time. No free product in need of removal has been identified. No project delays are expected. An Exposure Assessment is under management review.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No waste other than IDW has been removed from the site.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #1 (RA #1) concerns costs related to:

- Full implementation and reporting of a Site Assessment Work Plan and Cost Estimate approved on November 7, 2023.
- Change Order #1 to the work plan, approved December 13, 2023.
- Preparation of RA #1
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.
 - I have not identified any activity which conflicts with Reg. 12 or which was not preapproved by technical staff.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant has provided a project summary which reasonably agrees with my understanding of the project to date.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided a site map from the Site Assessment Report.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no additional comments at this time.



Summary of Activities

Reimbursement Application #1 11/10/2022 through 02/27/2024

Corner Store (AR0014 Previously 2741786) 307 North Rock Street Sheridan, Arkansas 72150 LUST Case #27-0029

March 8, 2024

Site Information

The Site is located at 307 North Rock Street in Sheridan, Grant County, Arkansas. Land use in the Site area is considered mixed residential and commercial. The Site is bordered to the north by East High Street, across which are private residences. US 167B / Rock Street and Sheridan Middle school are adjacent to the east. The First United Methodist Church and its parking lot border the facility to the south and west. According to the Division of Environmental Quality (DEQ) Preliminary Assessment (PA) Memo dated October 26, 2022, no exposures to human health nor the environment had been identified at the time of the PA. The nearest named body of water is Town Branch, approximately 2,500 feet to the southeast. No unnamed streams were identified during the PA site reconnaissance.

The Site is an active convenience store which sells gasoline fuel. A Site Location Map is include as Attachment 1. A Site Plan depicting existing Site features, soil borings, and monitoring wells is presented in Attachment 2.

According to the DEQ's PA, the earliest Notification for Underground Storage Tanks (NUST) was received on August 17, 1994. The NUST declared a new location for Conoco Pit Stop, owned by Carter Oil. The Underground Storage Tank (UST) system, installed on July 22, 1994, is currently in use.

According to the Facility Storage Tank Summary in the Regulated Storage Tanks (RST) Permit Details for the site, the UST system consists of one (1) 10,000 gallon gasoline tank, one (1) 8,000 gallon gasoline tank, and one (1) 4,000 gallon gasoline tank. The system is serviced by pressurized Fiberglass Reinforced Piping which lead to four (4) fueling islands and a total of eight (8) dispensers. UST corrosion is mitigated by sacrificial anodes and releases are monitored with an Automatic Tank Gauging sensor. UST basin observation wells are in place but not relied upon for release detection at this time.

Between December 1994 and June 2020 multiple changes in ownership and facility name occurred. According to an amended NUST dated June 18, 2020, the most recent change in ownership was from CST Arkansas Stations LLC to Lehigh Gas Wholesale Services. This NUST also indicated a facility name change to "AR0012 (previously 2741786)." No changes to the UST system were recorded.

No historical Leaking Underground Storage Tank (LUST) cases exist at the referenced facility.



On January 10, 2022, a release was discovered by DATZ UST Management, LLC (DATZ) during a site check being completed prior to a DEQ Compliance inspection. A shear valve was discovered to be leaking under Dispenser 5/6. The cause of the leaky shear valve is unknown, although no impact to the dispenser had been reported. An unknown quantity of unleaded gasoline had been released into the environment. The date the release first occurred is unknown.

The release was confirmed by District 5 Inspector during a January 11, 2022 compliance inspection due to the observance of fuel leaking directly into the environment. The dispenser did not have a containment sump; therefore, fuel had saturated the gravel and soils beneath the dispenser. Also, signs of fuel staining were observed on and around the fuel island. A LUST Case (#27-0029) was assigned to the site.

Site Chronology

January 10, 2022: DATZ conducted a pre-inspection at the referenced facility. DATZ discovered that the shear valve under Dispenser 5/6 was leaking and reported the discovery to Blake Woodward of Cross America Partners LP, who subsequently reported a suspected release to RST District 5 Inspector Robert Morgan. The shear valve was tripped to prevent further leaking and the dispenser was bagged off to be out-of-use until repaired.

January 11, 2022: RST District 5 Inspector visited the referenced facility in response to the suspected release. The inspector observed product on the gravel under Dispenser 5/6; the dispenser did not have a containment sump due to it having been installed prior to 2007. Also, there was evidence of product on the dispenser-island and asphalt next to the dispenser. The LUST was confirmed.

January 14, 2022: District 5 Inspector referred the LUST case to RST Inspector Supervisor Louis Chacon, who subsequently referred the LUST case to RST - Assessment & Remediation.

January 18, 2022 - a 7-Day Notice of Upcoming Installation, Repair, or Upgrade received by the DEQ, stating that the aforementioned shear valve on Dispenser 5/6 was to be repaired.

February 1, 2022: Mr. David Frazier, Geologist Supervisor, referred LUST case #27-0029 to Mr. Joshua Stevens, Geologist.

August 10, 2022 - A 7-Day Notice of Upcoming Installation, Repair, or Upgrade was received by DEQ, stating that the spill bucket on Tank #1 would be replaced.

September 9, 2022: The LUST case manager visited the facility for a site reconnaissance and receptor survey. The case manager spoke to the convenience store manager, who corroborated the circumstances of the release. No immediate impacts to human health or the environment were observed by, or reported to, the case manager.

October 26, 2022 - DEQ completed its PA of the Site.

November 2, 2022 – A letter entitled "Request Site Assessment Work Plan and Cost Estimate" with this date was sent by the DEQ to the Responsible Party (RP). The letter requested submittal of a Work Plan and Cost Estimate (WPCE) to the OLR Assessment & Remediation Program – RST Division. The letter requested that the RP conduct a Site Assessment (SA) in accordance with Code of Federal Regulations (CFR) Section 280.65.

November 15, 2022 - A scoping meeting (teleconference) was held between Atlas and DEQ.



December 16, 2022 - Atlas prepared and submitted a Site Assessment Work Plan (SAWP) to the DEQ.

August 29, 2023 - the DEQ Case Manager requested revisions to the SAWP in an email to Atlas.

September 12, 2023 - Atlas submitted a revised SAWP, dated September 11, 2023 to the DEQ.

November 7, 2023 - The DEQ approved the Revised SAWP.

November 17, 2023 - Atlas submitted a Change Order (CO#1) to the DEQ for additional anticipated costs necessary to utilize an alternative drilling subcontractor due to availability.

December 5 and December 8, 2023 - Atlas implemented the SAWP field activities. The goal of the assessment was to attempt to define the extent of soil and groundwater impact by a suspected release of petroleum hydrocarbons beneath the Site. Ten (10) soil borings were advanced to twenty (20) feet below ground surface (bgs). Four (4) of the soil borings were installed under the canopy to evaluate the potential for vapor intrusion into the convenience store. The remaining six (6) soil borings were installed in locations across the Site outside of the canopy for the purpose of further defining the Conceptual Site Model (CSM) and to further evaluate the hydrogeologic conditions at the Site. These six (6) soil borings were converted into 2-inch diameter groundwater monitoring wells. Soil and groundwater samples were collected for applicable hydrocarbon constituents per the approved SAWP.

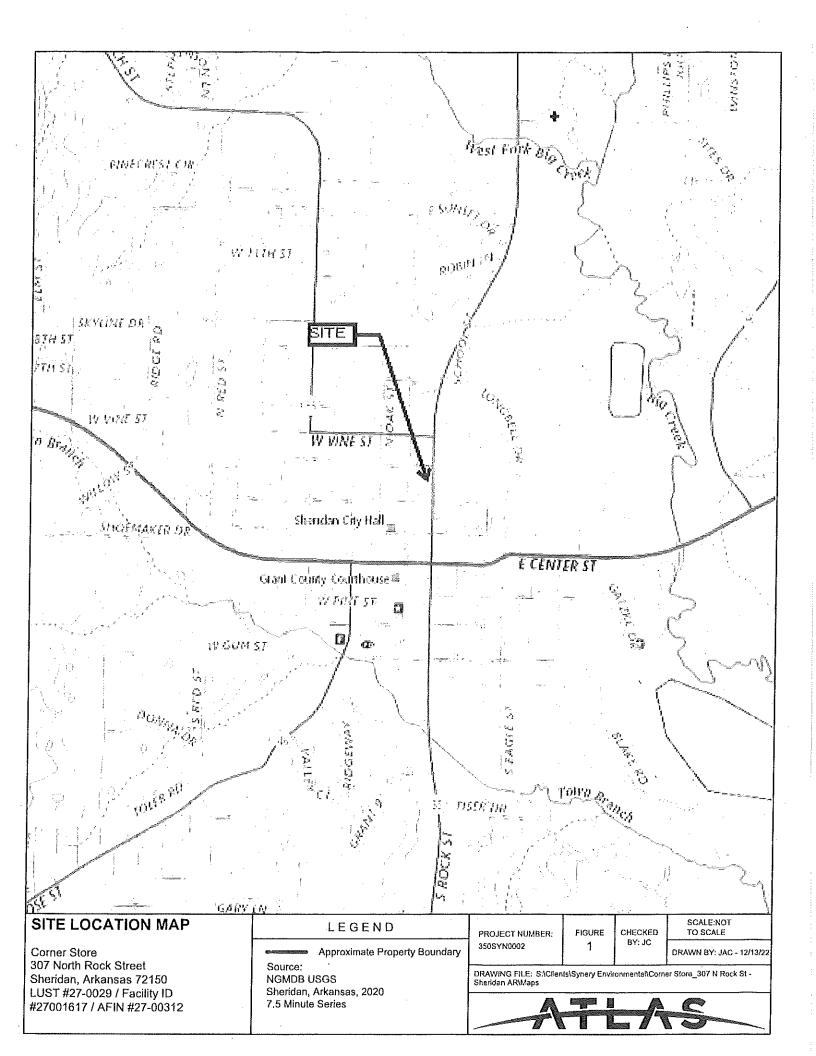
December 13, 2023 - CO#1 was formally approved by the Case Manager.

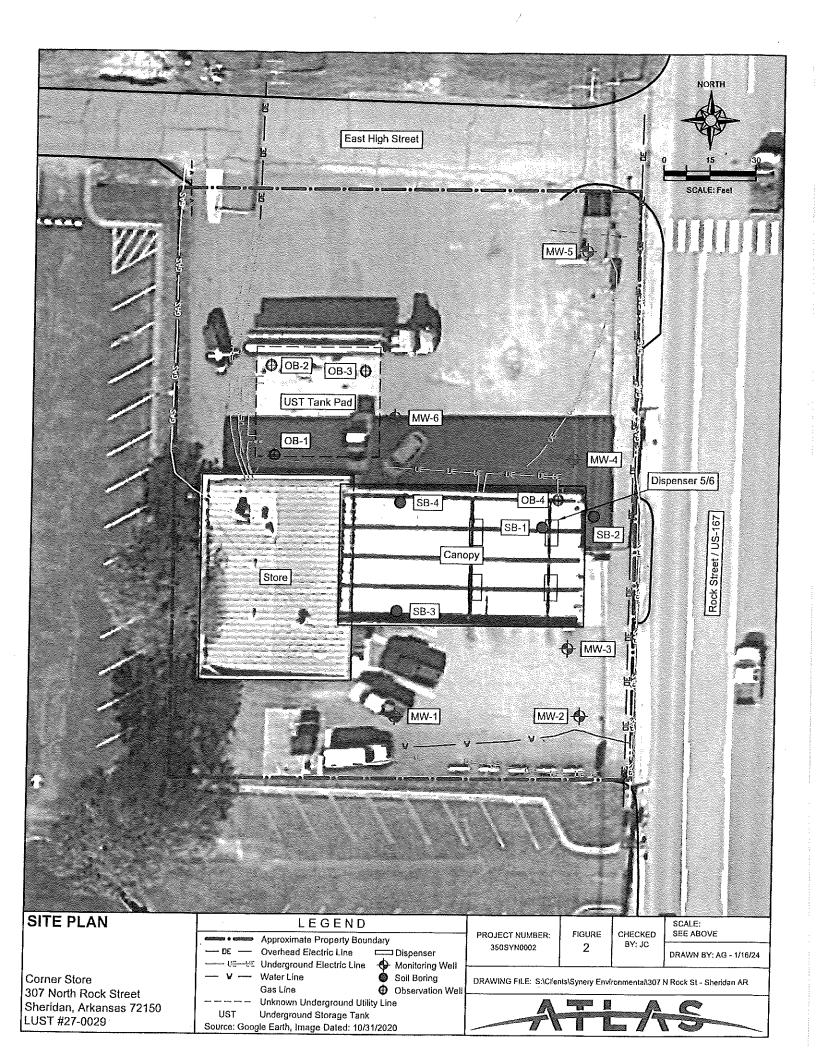
December 21, 2023 - following verbal approval from the DEQ Case Manager, Atlas returned to the Site to make a modification to the top of the 2 inch well casing of Monitoring Well 3 (MW-3) due to its excess height relative to the well lid.

February 13, 2024 – Atlas submitted the Site Assessment Report to the OLR.

Reimbursement Application

Reimbursement Application (RA) No.1 includes costs associated with the DEQ scoping meeting, SAWP development, administrative costs, field implementation of the SA at the Site, waste disposal, and SA Report preparation and submittal.







DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject:

Former Fina Station Unit #3470

1-40 & Galloway North Little Rock, AR

ID #60001096 LUST #60-0185 AFIN 60-03410

A request for reimbursement (#6) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on January 29, 2024. Additional information and revisions were received during April 24, 2024, through July 5, 2024. The RP of this site reported a gasoline & diesel release (#60-0185) on August 18, 1993, after receiving notification of free product floating on groundwater during UST closure. A No Further Action letter was issued on December 30, 1999. The LUST was re-opened on December 3, 2018. The name and the address of the RP:

RETIA USA, LLC Attn: Keith Linton 1201 Louisiana Street Suite 1800 Houston, TX 77002

The period covered by this application is June 27, 2022 through April 14, 2023. Remediation activities for which reimbursement is requested include: partial implementation of a Site Assessment Work Plan and implementation of an Additional Site Assessment Work Plan.

Since LUST case #60-0185 was re-opened on December 3, 2018, no contaminated media has been removed other than IDW.

A No Further Action letter was re-issued on 8/18/23.

This application includes eight (8) invoices from Groundwater & Environmental Services, Inc. (GES) totaling \$57,738.61. Included in GES's invoices are charges from: AcuVac Remediation (\$8,430.00), Waste Management (\$3,071.44), and ALS Group USA Corp. (\$2,337.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$57,738.61 was checked against documentation provided. The following adjustments are recommended: \$591.38 for lodging without proper receipts, \$462.64 for meals without lodging receipts, \$2,804.00 for costs associated with an uncertified lab (as noted on a Notice of Deficiency), \$1,230.00 for Marc Viola's labor that was associated with the uncertified lab, and \$43.64 for tools of the trade. Total adjusted amount is \$5,131.66.

Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	: `	\$ 57,738.61
Less: Deductible		- 00.00
Less: Adjustments		<u>- 5,131.66</u>
Total Net Claim		\$ 52,606.95

It is recommended that the claim made by the RP be considered in the amount of \$52,606.95.

Approved Work Plans

60001096 60-0185 FINA STATION #3470

	<u>Date</u>			
	<u>Approved</u>	Work Plans	Consultant	Amount
01	01/01/1994	Staff Estimate: Phase I & II SAR	CURA	\$75,000.00
02	12/05/1994	CAP-construction & equip. costs/one time.	CURA	\$197,338.00
03	12/05/1994	CAP-annual costs/excluding travel/auto only.	CURA	\$52,080.00
04	09/25/1995	CANCELLED - CAP & Equipment Costs	CURA	(\$249,418.00)
05	09/25/1995	Phase IV. install 6 wells/borings	CURA	\$26,347.00
06	09/25/1995	Monthly gauging	CURA	\$7,578.00
07	09/25/1995	Quarterly sampling/ monitoring	CURA	\$22,826.00
08	09/25/1995	Health Risk Survey	CURA	\$18,700.00
09 -	04/19/1996	Enhanced Phase Removal	CURA	\$5,349.00
10	09/23/1996	Sample & replace two damaged monitoring wells	CURA	\$6,995.00
11	10/23/1996	2 Event - Enhanced Fluid Recovery	CURA	\$5,874.00
12	03/17/1997	Quarterly sampling/monitoring	CURA	\$22,610.00
13	05/12/1997	EFR Event	CURA	\$6,294.00
14	05/12/1997	Additional Site Assessment	CURA	\$5,550.00
15	08/15/1997	EFR Event	CURA	\$6,504.00
16	11/14/1997	Exploratory Excavation Workplan	CURA	\$6,873.00
17	12/19/1997	Soil Excavation	CURA	\$11,849.00
18	01/27/1998	Phase removal & Soil Treatment	CURA	\$3,573.00
19	02/06/1998	One quarterly monitoring	CURA	\$5,346.00
20	07/16/1998	Two add'l quarterly monitoring events	CURA	\$6,843.00
21	08/20/1998	Two PSH Removal Procedures	CURA	\$3,628.00
22	09/03/1998	Plug & abandon seven monitoring wells	CURA	\$1,803.00
23	10/08/1998	Over-excavation of diesel impacted soils	CURA	\$10,749.00
24	01/13/1999	Four Vacuum Extractions, Two Quarterly Monitoring Events	CURA	\$8,552.00
25	0.7/21/1999	Single Quarterly Monitoring Event	CURA	\$2,345.00
26	11/08/1999	Abandonment of 12 monitoring wells	CURA	\$1,713.00
27	07/15/2021	Conditional Approval of Add'l SAWP	GES	\$196,486.58
28	11/22/2021	Approval of Final Design Plan-ASAWP & C.E.	GES	\$55,182.61
29	08/16/2022	Approval of Additional Site Assessment Work Plan	GES	\$41,108.12
30	06/16/2023	Approval WP & CE for implementation	GES	\$27,044.08
1				\$592,722.39

Approved Payments

60001096

600185

FINA STATION #3470

Date Approved	Amount
9 /29/1998	\$82,030.47
6 /29/1999	\$78,158.72
1 /28/2003	\$23,636.09
12/7 /2022	\$41,436.30
1 /31/2024	\$193,676.91
	\$418,938.49

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 600001096
(2) Responsible Part	y Information:
Company Name	RETIA USA, LLC
Contact Person	Keith Linton
Address	1201 Louisiana Street, Suite 1800
City and State	Houston, TX
Zip Code	77002
Phone	(713) 483-5060
(3) Release Location	
Facility Name	3470 (Former Fina #3470)
Address	I-40 & Galloway
City and State	North Little Rock, AR
(4) Type of Tank (che	:k only one):
Aboveground	Underground x
(5) Type of Product Re	eleased:
Gasoline	Kerosene Jet Fuel Dieselx Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	8/18/1993 Release (LUST) Number 60-185

Page 2 of 16 600001096 11/14/23

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Keilh Linton / Project Coordinator - RETIA, USA, LLC, as designated Agent for TotalEnergies Petrochemicals & Refining USA, Inc.

Type/Print name of Owner/Operator or Responsible Party

Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this

day of JAN LAM ,20 23

Notary Public

My Commission Expires:

10-06-2027

PROOF OF PAYMENT AFFIDAVIT

l, Marylou Hall		heing of sound	!mail	
	ompleted per regulate	- Dellig Di Sound M	ind, am responsible	to ensure
contents of this doc	ument; all of which a	re frue and correct	nave personal knov	Wiedge of the
, w. (1) (1) (1) (1) (2) (2)	AF / MK SDECIALIST	of GES, Inc	ro gie nezi ol WA Ku	owledge, I certify that, as of
this date, GES, Inc.		has been naid i		SA. IIC
for the invoices con	tained in this reimbur	sement request:	Addition of the second of the	
		·	·	
	Invoice Number	invoice Date	invoice Amount	7
	926994	7/14/2022	\$1,251.00	
	929170	8/16/2022	\$2,127.52	1
	933100	10/21/2022	\$1,556.00	1
	935220	11/18/2022	\$28,697.85	
,	937233	12/15/2022	\$3,734.78	1
	940856	2/13/2023	\$3,716.37	İ
ı	942483	3/7/2023	\$1,194.20	
	945651	4/26/2023	\$15,460.89	
	Total		\$57,738.61	
Signed this <u>On b</u>	day of Octob	ir ,2023		
Margan	Stall	·		
· · · · · · · · · · · · · · · · · · ·		<u>-</u> -		
(V)	arylou Hall			
	AC	KNOWLEDGEMENT		
Sworn to and subscribed	before me this	2nd day of (October	23
	***	ZAG Gay Di	october .	2023
		Sat	TA Ar	`
			Notary Public	
			HOLETA PUBLIK	•
My Commission Expires:	8/11/2024	Domi	Monwealth of Pennsylvenia - Notary & Patricia L. Politi, Notary Public	TALL)
•		1	Chiete County Description emisse allowed 44, 975	1
		L.	Commission number 1208242 oc. Paraginable Association of Helan	1

Interim Request No.	6					COST SUMMA	RY SHEET
Consultant /Responsible	e Party:	GES / RETIA	USA, LLC				
Facility Identification #:	600001096		Facility Name:	3470 (Forme	er Fina #3740)	*
Dates current costs incu	ırred:	From	06/27/22	to	04/14/23	Request Date:	11/14/23
			COST SUM	MARY			
1. DIRECT LABOR COST	Γ (attach labo	or recap)		Hours	Actua	al Cost	
Principal/Managerial				91.00		\$4,268.51	
Professional/Technical				171.50		\$5,979.91	
Support				5.75		\$130.33	
Totals				268.25		\$10,378.75	
Total Actual Lab	or Costs x 3			40			\$31,136.25
2. FIXED RATE COSTS (List by categ	ory - attach	recap)		Actua	al Cost	
Equipment Rental						\$0.00	
Per Diem (meals only,	with docume	nted overn	ight stay)			\$509.15	
Mileage	48					\$1,161.79	
Other						\$1,967.39	
Total Fixed Rate 0	Costs						\$3,638.33
3. OTHER DIRECT COST	ΓS (List by ca	itegory - att	ach recap)		Actua	al Cost	
Lodging				a	8	\$772.19	
Laboratory						\$4,182.00	
Subcontracts	9			91		\$13,784.08	
Supplies						\$580.70	
Other						\$0.00	
Total Other Direc	ct Costs	W V					\$19,318.97
4. Reimbursement Prep	paration Cos	t for RA#(s)		(;	\$500 or \$100	00)	
5. TOTAL ACTUAL COS	STS (Labor +	Fixed Cost	s + Other Direc	t Costs +RA	Prep)		\$54,093.55
6. Markup on Total Oth	er Direct Cos	sts (maximu	ım 20%)				\$3,645.06
7. TOTAL CLAIM AMOU	JNT (Enter	total amou	nt claimed for r	eimburseme	ent)		\$57,738.61
A. Total Reimbursemen	t Requested	to Date Inc	luding Above:		5	09,898.67	+
B. Less Amount Deduct						57,738.61 25,000.00	+
C. Less Amount Previou	usly Retained	d/Disallowe	d by RST:			65,960.18	_
D. Less Amount Previou				4-15	4	18.938.49	
E. Amount of this Requ	est (same as	line 7 abov	e unless it is th	ne 1st Reque	est):	57,738.61	* \$0.00

	lequest No.	6	<u>L</u>		Page	4	of	16
	nt /Responsib		GES / RETIA					
	lentification #			acility Name: 3470 (Forn	ner Fina #374	10)		
Dates co	sts incurred:	From	06/27/2:	2 to 04/14/	23 Requ	est date:	11/1	14/23
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			DIREC	T LABOR COST DE	TAIL			
DATE	INVOICE#		YEE NAME	WORK PLAN TASK	HOURS	RATE	AMC	UNT
	/MANAGERIA							
06/27/22		John D. Dan		Monitoring Well Sam	pli 3.7	5 \$46.33	····	\$173.
06/28/22		John D. Dan		Monitoring Well Sam				\$139.
06/29/22	<u></u>	John D. Dan		Monitoring Well Sam	pli 1.2			\$57.
06/30/22		John D. Dan		Monitoring Well Sam	pli 1.0			\$46.
07/11/22		Christopher		Monitoring Well Sam	oli 0.5			\$27.
07/05/22		lohn D. Dani		Monitoring Well Sam	oli 3.0			\$138.9
07/06/22	· · · · · · · · · · · · · · · · · · ·	lohn D. Dani		Monitoring Well Samp				\$138.9
07/07/22		ohn D. Dani		Monitoring Well Samp	oli 3.00			\$139.0
07/08/22	·	ohn D. Dani		Monitoring Well Samp	oli 3.00			\$139.0
07/11/22		ohn D. Dani		Monitoring Well Samp		1		\$23.1
07/12/22		ohn D. Dani		Monitoring Well Samp				\$23.1
07/13/22		ohn D. Danie		Monitoring Well Samp	li 0.50			\$23.1
09/29/22		aniel Drenn		Well Drilling	0.50	-		\$23.1
08/29/22		ohn D. Danie		Well Drilling	0.50	<u> </u>		\$23.1
08/30/22	****	ohn D. Danie		Well Drilling	0.50			\$23.1
8/31/22		ohn D. Danie		Well Drilling	0.50			\$23.1
09/01/22	· · · · · · · · · · · · · · · · · · ·	hn D. Danie		Well Drilling	0.50	\$46.34		\$23.1
9/07/22		hn D. Danie		Well Drilling	0.50	\$46.33		\$23.17
9/08/22		hn D. Danie		Well Drilling	0.50	\$46.33		\$23.17
9/14/22		hn D. Danie		Well Drilling	0.75			\$34.75
9/15/22		hn D. Danie		Well Drilling	1.00	\$46.34		\$46.34
9/16/22		hn D. Daniel		Well Drilling	1.25	\$46.33		\$57.91
9/26/22		hn D. Daniel		Well Drilling	1.00			\$46.33
9/28/22		hn D. Daniel		Well Drilling	1.00	\$46.33		\$46.33
9/29/22		hn D. Daniel		Well Drilling	1.00			\$46.34
0/03/22		nn D. Daniel		Well Drilling	0.50	\$46.33		\$23.17
0/04/22		nn D. Daniel:		Well Drilling	0.25	\$46.34		\$11.59
0/06/22		n D. Daniels		Well Drilling	0.50	\$46.34		\$23.17
0/07/22	935220 Joh			Well Drilling	0.25	\$46.33		\$11.58
/03/22	935220 Pet			Well Drilling	0.50	\$46.34		\$23.17
/12/22	935220 Chr			Eng Design	0.25	\$54.67		\$13.67
/25/22	935220 Chr			Eng Design	0.50	\$54.66		\$27.33
MUUIUUM	VAL PRINC/MG			tra Direct Labor Page):	55.7 5	Angelon (A. A. \$2,	624.84	
			TOTAL PRI	CIPAL/MANAGERIAL:	91.00			268.51

	Request No.	6				Page	Hа	of	16
	ant /Responsit		ES / RETIA U						
	dentification #	· · · · · · · · · · · · · · · · · · ·	Faci	lity Name:	3470 (Former	Fina #374	0)		
Dates co	sts incurred:	From	06/27/22	to	04/14/23		est date:		11/14/23
				CT LABO	R COST D	ETAIL			
DATE	INVOICE #	EMPLOYE		WORK	PLAN TASK	HOURS	RATE		AMOUNT
Duplicate	this page as n	eeded to reco	d each type	of Direct L	abor				····
10/26/22		Christopher J.		Eng Desigr) ·	0.50	\$54.0	66	\$27.3
10/10/22		John D. Daniel		Eng Design		1.00	\$46.	34	\$46.3
10/11/22		John D. Daniel		Eng Design	1	1.00	\$46.3	34	\$46.3
10/12/22		John D. Daniel		Eng Design		1.00	\$46.3	34	\$46.3
10/13/22	******	John D. Daniel		Eng Design		2.00	\$46.3	33	\$92.6
10/14/22		John D. Daniels		Eng Design		2.00	\$46.3	33	\$92.6
10/24/22		John D. Daniels		Eng Design		0.50	\$46.3	14	\$23.1
10/25/22		John D. Daniels		Eng Design		0.50	\$46.3	4	\$23.1
10/27/22		John D. Daniels		Eng Design		3.00	\$46.3	3	\$138.9
11/03/22		Bonnie Janowia		Eng Design		4.00	/ \$46.3	3	\$185.3
10/31/22		Christopher J. N		Eng Design		0.50	\$54.6	6	\$27.33
11/08/22		Christopher J. N		Eng Design		0.50	\$54.6	7	\$27.3
11/10/22 9		Christopher J. N	/lulry	Eng Design		1.50			\$82.01
11/11/22 9		Christopher J. N	1ulry	Eng Design		1.00	\$54.6		\$54.66
10/31/22 9		John D. Daniels		Eng Design		0.50	/ \$46.33		\$23.17
1/01/22 9		John D. Daniels		Eng Design		1.00	/ \$46.34		\$46.34
1/02/22 9		lohn D. Daniels		Eng Design		1.00	/ \$46.34		\$46.34
1/07/22 9		lohn D. Daniels		Eng Design		0.50	\$46.33		\$23.17
1/08/22 9		ohn D. Daniels		Eng Design		0.50	\$46.33		\$23.17
1/09/22 9.	37233 J	ohn D. Daniels	{	ng Design		1.00			\$46.34
1/10/22 9:	37233 J	ohn D. Daniels		ng Design		1.00			\$46.33
1/13/23 9	40856 Jo	ohn D. Daniels		Vaste Mgm	t	0.25			\$11.59
2/20/23 94	42483 Jo	ohn D. Daniels	1	nalysis - Lal	b Costs	1.00			\$46.33
2/21/23 94	42483 Jo	ohn D. Daniels	A	nalysis - Lal	Costs	0.50			\$23.17
2/22/23 94		ohn D. Daniels	Д	nalysis - Lal	Costs	0.50	\$46.34		\$23.17
2/23/23 94	L	ohn D. Daniels	Α	nalysis - Lal	Costs	1.00	\$46.33		\$46.33
2/24/23 94		ohn D. Daniels	Α	nalysis - Lat	Costs	1.00	\$46.33		\$46.33
2/20/23 94		aniel Drennan	F	ield Samplin	g	0.25			\$11.59
2/22/23 94		aniel Drennan	Fi	eld Samplin	g	0.75	\$46.33		\$34.75
2/23/23 94		aniel Drennan	Fi	eld Samplin	g	0.25	\$46.34		\$11.59
3/27/23 94		onnie Janowiak		nalysis - Lab		1.00	\$46.33		\$46.33
/28/23 94		onnie Janowiak	Ai	nalysis - Lab	Costs	5.00	\$46.34		\$231.70
/06/23 94:		ristopher J. Mu	lry Aı	nalysis - Lab	Costs	1.00 /	\$54.67		\$54.67
/20/23 94:	565 1 jol	hn D. Daniels	Ar	nalysis - Lab	Costs	1.00	\$46.33		\$46.33
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	Request No.	6				Page	46	of	16
	ant /Responsi		GES / RETI						
	osts incurred:			acility Name: 34					
Dates Ci	osts incurred:	From	06/27/2		04/14/23		est date:		11/14/23
DATE	INVOICE#			RECT LABOR					
			OYEE NAME		AN TASK	HOURS	RATE	/	MOUNT
03/21/23	945651	John D. Dar		pe of Direct Lal			T	·	
~~~	945651	John D. Dar		Analysis-Lab		1.00		<del></del>	\$46.
	945651	John D. Dan		Analysis-Lab		1.00	<u> </u>	<del></del>	\$46.
03/24/23		John D. Dan		Analysis-Lab		1.00			\$46.3
04/04/23	<u> </u>	John D. Dan		Analysis-Lab		2.25		4	\$104.2
04/05/23		John D. Dan		Analysis-Lab		1.25	<del> </del>	<del> </del>	\$57.9
04/06/23		John D. Dan		Analysis-Lab		2.00		<del>                                     </del>	\$92.6
04/07/23		John D. Dan		Analysis-Lab		0.50			\$23.1
04/11/23		John D. Dan		Analysis-Lab		0.25			\$11.5
04/12/23		John D. Dani		Analysis-Lab		0.50			\$23.1
04/13/23		John D. Dani		Analysis-Lab		1.25			\$57.9
04/14/23		John D. Dani		Analysis-Lab		1.75			\$81.0
02/27/23		John D. Dani		Analysis-Lab		2.00	\$46.34		\$92.6
02/28/23		John D. Dani		Analysis-Lab		0.50	\$46.34		\$23.1
03/01/23		John D. Dani		Analysis-Lab		0.50	\$46.33		\$23.1
03/02/23		John D. Danie		Analysis-Lab		1.00	/ \$46.34		\$46.3
03/03/23		John D. Danie John D. Danie		Analysis-Lab o		0.50			\$23.17
0,00,20	J430J1	JOHN D. Dank	<del>215</del>	Analysis-Lab c	osts	0.50	\$46.34		\$23.17
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Consultant /Resp Facility Identificat Dates costs incur ROFESSIONAL/TE 07/07/22 929170 09/29/22 933100 10/03/22 935220 10/07/22 935220 10/10/22 935220 10/11/22 935220 10/13/22 935220 10/13/22 935220 10/05/22 935220 10/07/22 935220 10/07/22 935220 10/08/22 935220 10/09/22 935220	tion # 600001096 red: From CE # EMPLC	06/27/22 DIRECT L  OYEE NAME  T  ummer  ummer	to 04/14/23  ABOR COST DETAIL WORK PLAN TASK  Monitoring Well Sam Well Drilling Well Drilling Well Drilling	Reque	RATE \$31.00	<del></del>
PATE INVOICE   10/107/22   929170   10/03/22   935220   10/03/22   935220   10/11/22   935220   10/11/22   935220   10/11/22   935220   10/11/22   935220   10/11/22   935220   10/05/22   935220   10/07/22   935220   10/07/22   935220   10/07/22   935220   10/08/22   935220   10/08/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   935220   10/09/22   10/09/22   935220   10/09/22   10/09/22   935220   10/09/22   10/09/22   10/09/22   935220   10/09/22   10/09/22   10/09/22   10/09/22   10/09/22   10/09/22   10/09/22	red: From  CE # EMPLO ECHNICAL: Sarah Keffer Marc Viola Amelia Ryar Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	06/27/22 DIRECT L  OYEE NAME  T  ummer  ummer	to 04/14/23  ABOR COST DETAIL  WORK PLAN TASK  Monitoring Well Sam  Well Drilling  Well Drilling  Well Drilling	Reque L HOURS 0.25 1.50	RATE \$31.00	AMOUNT
PATE INVOICE 107/07/22 929170 109/29/22 933100 10/03/22 935220 10/03/22 935220 10/07/22 935220 10/10/22 935220 10/11/22 935220 10/12/22 935220 10/13/22 935220 10/05/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220	CE # EMPLO ECHNICAL: Sarah Keffer Marc Viola Amelia Ryar Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	06/27/22 DIRECT L DYEE NAME  T ummer ummer	to 04/14/23  ABOR COST DETAIL  WORK PLAN TASK  Monitoring Well Sam  Well Drilling  Well Drilling  Well Drilling	Reque L HOURS 0.25 1.50	RATE \$31.00	AMOUNT
ROFESSIONAL/TE 07/07/22 929170 09/29/22 933100 10/03/22 935220 10/07/22 935220 10/10/22 935220 10/11/22 935220 10/11/22 935220 10/12/22 935220 10/05/22 935220 10/07/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220	CE # EMPLO ECHNICAL: Sarah Keffer Marc Viola Amelia Ryar Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	r n ummer ummer	Monitoring Well Sam Well Drilling Well Drilling Well Drilling	0.25 1.50	<b>\$31.00</b>	\$7.7
ROFESSIONAL/TE 07/07/22 929170 09/29/22 933100 10/03/22 935220 10/07/22 935220 10/10/22 935220 10/11/22 935220 10/11/22 935220 10/12/22 935220 10/05/22 935220 10/07/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220	Sarah Keffer Marc Viola Amelia Ryar Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	r ummer ummer	Monitoring Well Sam Well Drilling Well Drilling Well Drilling	r 0.25 1.50	<b>\$31.00</b>	\$7.7
07/07/22 929170 09/29/22 933100 10/03/22 935220 10/07/22 935220 10/10/22 935220 10/11/22 935220 10/11/22 935220 10/12/22 935220 10/13/22 935220 10/05/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220	Sarah Keffe Marc Viola Amelia Ryar Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	n ummer ummer	Well Drilling Well Drilling Well Drilling	r 0.25 1.50	<b>\$31.00</b>	\$7.7
09/29/22 933100 10/03/22 935220 10/03/22 935220 10/10/22 935220 10/11/22 935220 10/11/22 935220 10/12/22 935220 10/05/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220 10/09/22 935220	Marc Viola Amelia Ryar Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	n ummer ummer	Well Drilling Well Drilling Well Drilling	1.50		<del></del>
10/03/22 935220 10/03/22 935220 10/07/22 935220 10/10/22 935220 10/11/22 935220 10/12/22 935220 10/05/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220	Amelia Ryar Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	ummer ummer	Well Drilling Well Drilling Well Drilling	1.50		<del></del>
10/03/22 935220 10/07/22 935220 10/10/22 935220 10/11/22 935220 10/13/22 935220 10/05/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220	Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	ummer ummer	Well Drilling	0.25		\$61.5
10/07/22 935220 10/10/22 935220 10/11/22 935220 10/12/22 935220 10/05/22 935220 10/07/22 935220 10/08/22 935220 10/08/22 935220	Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl Jeffrey W Pl	ummer			\$41.00	<u> </u>
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10/13/22 935220 10/05/22 935220 10/07/22 935220 10/08/22 935220 10/09/22 935220		ummer	Well Drilling	10.25		\$317.75
10/05/22 935220 10/07/22 935220 10/08/22 935220 10/09/22 935220	Inffrav W Die	ummer	Well Drilling	8.00	\$31.00	\$248.00
10/07/22 935220 10/08/22 935220 10/09/22 935220	hemed as bu	ummer	Well Drilling	8.00	\$31.00	\$248.00
10/08/22 935220 10/09/22 935220	Marc Viola		Well Drilling	2.00		\$82.00
10/09/22 935220	Marc Viola		Well Drilling	1.00		\$41.00
	Marc Viola		Well Drilling	1.50	\$41.00	\$61.50
	Marc Viola		Well Drilling	8.00		\$328.00
10/10/22 935220	Marc Viola		Well Drilling	10.00	~	\$410.00
10/11/22 935220	Marc Viola		Well Drilling	9.00		\$369.00
0/12/22 935220	Marc Viola		Well Drilling	3.50		\$143.50
0/12/22 935220	Marc Viola		Well Drilling	7.50		\$307.50
0/13/22 935220	Marc Viola	W. T	Well Drilling	8.00	\$41.00	\$328.00
0/14/22 935220	Marc Viola		Well Drilling	3.00	\$41.00	\$123.00
0/20/22 935220	Marc Viola		Well Drilling	2.00	\$41.00	\$82.00
9/29/22 937233	Amelia Ryan		Well Drilling	0.25	\$41.00	\$10.25
1/03/22 937233	Marc Viola		Eng Design	3.00		\$123.00
1/07/22 937233	Marc Viola		Eng Design	1.00	\$41.00	\$41.00
1/09/23 937233	Marc Viola		Eng Design	4.00		\$164.00
3/13/23 945651	Amber Paxtor	1	Analysis-Lab costs	0.50		\$15.50
4/14/23 945651	Amber Paxtor	1	Analysis-Lab costs	1.50	\$31.00	\$46.50
3/06/23 945651	Helena Terrell		Analysis-Lab costs	1.00 -	\$27.66	\$27.66
3/24/23 945651	Marc Viola		Analysis-Lab costs	1.00	\$41.00	\$41.00
1/03/23 945651	Marc Viola		Analysis-Lab costs	1.50	\$41.00	\$61.50
1/05/23 945651	Marc Viola		Analysis-Lab costs	0.50	\$41.00	\$20.50
/06/23 945651	Marc Viola		Analysis-Lab costs	1.00	\$41.00	\$41.00
/13/23 945651	William G. She		Analysis-Lab costs	2.00 /	\$24.00	\$48.00
DDITIONAL PROF	T/TECH COSTS (f	rom the Extr	a Direct Labor Page):	58.25		\$1,791.50
	IVIALPRO	LEGGIONAL	TECHNICAL COSTS:	171.50		\$5,979.91

	Request No.	6		1		Page	5a	of	16
	ant /Responsi			IA USA, LLC		- 37	<i>J</i> ().	<del></del>	14
	dentification #	· · · · · · · · · · · · · · · · · · ·			: 3470 (Forme	er Fina #374	0)		
Dates co	sts incurred:	From	06/27/	22 to	04/14/2	3 Requ	est date:	1	.1/14/23
		564	XTRA D	IRECT LAE	OR COST I	DETAIL			
DATE	INVOICE#		YEE NAM		K PLAN TASK	HOURS	RATE	•	MOUNT
Duplicate	this page as r	eeded to red	ord each	type of Direct	Labor		<del></del>		
02/28/23		Helena Terr		Field Sai	mpling	9.00	\$27.66		\$248. <b>9</b> 4
03/01/23	<del></del>	Helena Terr		Field Sar	npling	8.00	\$27.67		\$221.36
03/02/23	1	Helena Terr	ell	Field Sar	npling	8.25	\$27.66		\$228.20
04/13/23		Marc Viola		Field Sar	npling	4.00	\$41.00		\$164.00
04/14/23		Marc Viola		Field Sar	<u> </u>	3.00	\$41.00		\$123.00
02/28/23		Nicholas Sch		Field Sar		8.00	<b>\$31.00</b>		\$248.00
03/01/23		Nicholas Sch		Field Sar		8.00	\$31.00		\$248.00
03/02/23		Nicholas Sch		Field San		8.00	\$31.00		\$248.00
03/03/23	945651	Nicholas Sch	lagel	Field San	npling	2.00	\$31.00		\$62.00
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nually ent	er these totals	on the corr	esponding	"Direct Labo	r" page:	58.25			<b>\$1</b> ,791.50

07/20/22 929170 Je 09/01/22 933100 M 09/02/22 933100 M 09/29/22 933100 M 10/15/22 935220 M 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/13/22 935220 M 11/10/22 937233 Je 11/30/22 940856 Mi 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je	600001096 From	O6/27/22 DIRECT EE NAME  a liams ster ster affa ster lams ter ams ams ter ams	SA, LLC ility Name: 3470 (Former to 04/14/23  LABOR COST DETA  WORK PLAN TASK  Monitoring Well Sampli Monitoring Well Sampli Well Drilling Well Drilling Well Drilling Well Drilling Well Drilling Eng Design Eng Design Eng Design Eng Design Eng Design Waste Mgmt Waste Mgmt	Reque	\$22.67 \$22.66 \$22.66 \$22.66 \$22.66 \$22.66 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67	\$5.6 \$5.6 \$11.3 \$5.6 \$5.6 \$5.6 \$5.6
ATE INVOICE #   UPPORT: 07/12/22   929170   D 07/20/22   929170   D 09/01/22   933100   M 09/02/22   933100   M 09/02/22   933100   M 09/29/22   933220   M 10/15/22   935220   M 10/13/22   935220   Je 10/03/22   935220   Je 10/03/22   935220   Je 10/03/22   935220   Je 10/13/22   935220   Je 10/13/23   942483   Je	EMPLOYI Dora DeLaRos eannisha Will Michelle Hollis Michelle Hollis Michelle Hollis Michelle Hollis Michelle Hollis eannisha Willi eannisha Willi ichelle Hollis annisha Willi ichelle Hollis annisha Willi ichelle Hollisi	O6/27/22 DIRECT EE NAME  a liams ster ster affa ster lams ter ams ams ter ams	to 04/14/23  LABOR COST DETA  WORK PLAN TASK  Monitoring Well Sampli Monitoring Well Sampli Well Drilling Well Drilling Well Drilling Well Drilling Well Drilling Eng Design Eng Design Eng Design Eng Design Eng Design Waste Mgmt	Reque  IL  O.50  O.25  O.25  O.25  O.25  O.25  O.25  O.25  O.25  O.25  O.25  O.25	\$22.67 \$22.66 \$22.66 \$22.66 \$22.66 \$22.66 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67	\$11.3 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6
ATE INVOICE # UPPORT:  07/12/22 929170 D 07/20/22 929170 M 09/01/22 933100 M 09/02/22 933100 M 09/29/22 933100 M 09/29/22 933200 M 10/15/22 935220 M 10/13/22 935220 M 10/13/22 935220 Je 10/03/22 935220 M 11/10/22 935220 Je 10/21/22 935220 Je 10/21/22 935220 M 11/10/22 937233 Dc 11/30/22 937230 Dc 11/30/22 937230 Dc	EMPLOYI Dora DeLaRos eannisha Will Michelle Hollis Michelle Hollis Michelle Hollis Michelle Hollis eannisha Willi eannisha Willi ichelle Hollis annisha Willi ichelle Hollis annisha Willi ichelle Hollis	EE NAME  a liams ster ster affa ster lams ter ams ter ams ams	Monitoring Well Sampli Monitoring Well Sampli Monitoring Well Sampli Well Drilling Well Drilling Well Drilling Well Drilling Well Drilling Eng Design Eng Design Eng Design Eng Design Eng Design Eng Design Waste Mgmt	0.50 0.25 0.25 0.25 0.25 0.25 0.25 0.25	\$22.67 \$22.66 \$22.67 \$22.66 \$22.67 \$22.66 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67	\$11.3 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6
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07/12/22       929170       D         07/20/22       929170       Je         09/01/22       933100       M         09/02/22       933100       M         09/29/22       933100       M         10/15/22       935220       M         10/03/22       935220       M         10/13/22       935220       Je         10/03/22       935220       Je         10/03/22       935220       M         1/10/22       937233       Dc         1/30/22       937233       Je         1/13/23       940856       Je         2/13/22       940856       Mi         2/20/23       942483       Je         2/20/23       942483       De         2/21/23       942483       Mi         3/15/23       945651       Jea	eannisha Will Aichelle Hollis Aichelle Hollis Aichelle Hollis Aichelle Hollis eannisha Willi eannisha Willi eannisha Willi ora DeLaRosa annisha Willi annisha Willi ichelle Hollis	liams ster ster affa ster lams ster ams ams ter ams	Monitoring Well Sampli Well Drilling Well Drilling Well Drilling Well Drilling Well Drilling Eng Design Eng Design Eng Design Eng Design Eng Design Eng Design Eng Design Waste Mgmt	0.25 0.25 0.25 0.50 0.25 0.25 0.25 0.25	\$22.66 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67	\$5.6 \$5.6 \$5.6 \$11.3 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6
07/20/22 929170 Je 09/01/22 933100 M 09/02/22 933100 M 09/29/22 933100 M 10/15/22 935220 M 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/03/22 935220 Je 10/13/22 935220 M 11/10/22 937233 Je 11/30/22 940856 Mi 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je 12/20/23 942483 Je	eannisha Will Aichelle Hollis Aichelle Hollis Aichelle Hollis Aichelle Hollis eannisha Willi eannisha Willi eannisha Willi ora DeLaRosa annisha Willi annisha Willi ichelle Hollis	liams ster ster affa ster lams ster ams ams ter ams	Monitoring Well Sampli Well Drilling Well Drilling Well Drilling Well Drilling Well Drilling Eng Design Eng Design Eng Design Eng Design Eng Design Eng Design Eng Design Waste Mgmt	0.25 0.25 0.25 0.50 0.25 0.25 0.25 0.25	\$22.66 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67	\$5.6 \$5.6 \$5.6 \$11.3 \$5.6 \$5.6 \$5.6 \$5.6 \$5.6
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10/15/22 935220 M 10/03/22 935220 M 10/13/22 935220 Je 10/21/22 935220 M 10/03/22 935220 M 1/10/22 937233 Do 1/30/22 937233 Je 1/30/22 937233 Je 1/13/23 940856 Mi 2/21/23 942483 Je 2/20/23 942483 De 2/21/23 942483 Mi 3/15/23 945651 Jea	Michael P Gara Michelle Hollis Bannisha Willi Bichelle Hollis Bora DeLaRosa Annisha Willi Bichelle Hollisi	affa iter iams iams ter ams ams	Well Drilling Well Drilling Eng Design Eng Design Eng Design Eng Design Eng Design Eng Design Waste Mgmt	0.50 0.25 0.25 0.25 0.25 0.50 0.25	\$22.66 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67 \$22.67	\$11.3 \$5.6 \$5.6 \$5.6 \$11.3 \$5.6
10/03/22 935220 M 10/13/22 935220 Je 10/21/22 935220 M 10/03/22 935220 M 11/10/22 937233 Dc 1/30/22 937233 Jea 1/30/22 937233 Jea 1/31/23 940856 Jea 2/13/22 940856 Mi 2/20/23 942483 De 2/20/23 942483 De 2/21/23 942483 Mi 3/15/23 945651 Jea	tichelle Hollis eannisha Willi eannisha Willi lichelle Hollis ora DeLaRosa annisha Willi annisha Willi ichelle Hollisi	iter lams lams ter lams ams	Well Drilling Eng Design Eng Design Eng Design Eng Design Eng Design Eng Design Waste Mgmt	0.25 0.25 0.25 0.25 0.50 0.25	\$22.67 \$22.66 \$22.67 \$22.67 \$22.67 \$22.67	\$5.6 \$5.6 \$5.6 \$5.6 \$11.3 \$5.6
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10/21/22     935220     Je       10/03/22     935220     M       1/10/22     937233     Do       1/30/22     937233     Je       1/13/23     940856     Je       2/13/22     940856     Mi       2/20/23     942483     Je       2/20/23     942483     De       2/21/23     942483     Mi       3/15/23     945651     Jea	annisha Willi lichelle Hollis ora DeLaRosa annisha Willi annisha Willi ichelle Hollisi	iams ter I ams ams ter	Eng Design Eng Design Eng Design Eng Design Waste Mgmt	0.25 0.25 0.50 0.25	\$22.67 \$22.67 \$22.67 \$22.67	\$5.6 \$5.6 \$5.6 \$11.3 \$5.6
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1/10/22 937233 Dc 1/30/22 937233 Jea 1/13/23 940856 Jea 2/13/22 940856 Mi 2/20/23 942483 Jea 2/20/23 942483 De 2/21/23 942483 Mi 3/15/23 945651 Jea	ora DeLaRosa annisha Willi annisha Willi ichelle Hollisi	ams ams ter	Eng Design Eng Design Waste Mgmt	0.50 0.25	<pre>\$22.67 \$22.67</pre>	\$11.3 \$5.6
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2/20/23       942483       Jea         2/20/23       942483       De         2/21/23       942483       Mi         3/15/23       945651       Jea			†		<b>/ \$22.67</b>	\$5.6
2/20/23     942483     De       2/21/23     942483     Mi       3/15/23     945651     Jea	annisha Willia	·		0.25	\$22.67	\$5.6
2/21/23 942483 Mi 3/15/23 945651 Jea		ams	Analysis - lab Costs	0.25		\$5.6
3/15/23 945651 Jea	nise Woodrii	ng	Field Sampling	0.25	\$22.67	\$5.6
	ichelle Hollist	er	Field Sampling	0.50	\$22.67	\$11.34
3/07/23 945651 Mid	annisha Willia	ams	Analysis - lab Costs	0.25	\$22.66	\$5.67
	chael P Garat	ffa	Field Sampling	0.25	\$22.66	\$5.67
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ADDITIONAL SUPPOR	T COSTS (fr	om the Extr	a Direct Labor Page):			
			L SUPPORT COSTS:	5.75		\$130.33
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Interim Request No.	6				Page	7	of	16
Consultant /Responsible	Party:	GES / RETIA US						*****
Facility Identification #			y <b>Name:</b> 347	0 (Former F	ina #3740)			
Dates costs incurred:	From	06/27/22	to (	4/14/23		uest date:	1	1/14/23
		FIXED RA	ATE COST	DETAIL			wija e	
DATE INVOICE#	V	ENDOR AND WO			UNITS	RATE	Δ	MOUNT
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DITIONAL EQUIPMENT RENT	AL (from th	ne Extra Fixed Rat						
	······································		1	OTAL EQU	PMENT R	ENTAL:		\$0.00

Interim Re	equest No.	6			Page	8	- of	16
Consultar	nt /Responsible	e Party:	GES / RETIA USA, LLC					
Facility Id	entification#	600001096	Facility Name	: 3470 (Former	Fina #3740)			
Dates cos	ts incurred:	From	06/27/22 <b>to</b>	04/14/23	Request	date:	11/1	4/23
			FIXED RATE COSTS	DETAIL				
DATE	INVOICE#	TRAVELE	R AND WORK PLAN TASK	# OF NIGHTS	RATE	Al	MOUNT	
MEAL PER	DIEM:							
10/10/22	937233	Marc Viola - I	er Diem - Well Drilling	1	\$50.00			\$50.00
10/11/22	937233	Marc Viola - f	Per Diem - Well Drilling	1	\$50.00			\$50.00
10/12/22	937233 .	Marc Viola - I	er Diem - Well Drilling	1	\$50.00			\$50.00
10/13/22	937233	Marc Viola - F	er Diem - Well Drilling	1	\$50.00			\$50.00
10/10/22	937233	Jeffrey Plumn	ner - Meal - Well Drilling	1	\$19.19			\$19.19
10/11/22	937233	Jeffrey Plumn	ner - Meal - Well Drilling	1	\$31.75			\$31.75
10/12/22	937233	Jeffrey Plumn	ner - Meal - Well Drilling	1	\$39.62			\$39.62
10/13/22	937233	Jeffrey Plumn	ner - Meal - Well Drilling	1	\$42.29			\$42.29
02/28/23	945651	Helena Terrel	l - Meal (Chick-Fil-A) - Sampli	1	\$9.82			\$9.82
02/28/23	945651	Helena Terrel	l - Meal (TA) - Sampling	1	\$14.97			\$14.97
02/28/23	<del></del>		- Meal (Cracker Barrell) - Sa	1	\$21.20			\$21.20
03/01/23	945651	Helena Terrel	- Meal (Sonic) - Sampling	1	\$13.85			\$13.85
03/01/23	945651	Helena Terrel	- Meal (Chuys) - Sampling	1	\$35.89			\$35.89
03/02/23	945651	Helena Terrel	- Meal (Chipotle) - Sampling	1	\$14.61			\$14.61
03/02/23	945651	Helena Terrel	- Meal (CEFCO) - Sampling	1	\$7.76			\$7.76
03/02/23	945651	Helena Terrell	- Meal (Starbucks) - Samplin	1	\$11.69		;	\$11.69
02/28/23	945651	Nicholas Schla	gel - Meal (Subway) - Sampli	1	\$17.91		;	\$17.91
02/28/23		*****	gel - Meal (Cracker Barrell) -	1	\$17.66		,	\$17.66
03/02/23 9	945651	Nicholas Schla	gel - Meal (Potbelly Sandwai	1	\$10.94			\$10.94
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	nt /Responsib		GES / RETIA USA, LLC					
	entification #		Facility Name	: 3470 (Former	Fina #3740)	·		
Dates cos	ts incurred:	From	06/27/22 <b>to</b>	04/14/23	Reques	t date:	11/1	4/23
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IILEAGE:						****		
10/09/22		GES Houston o	ffice to N. Little Rock	439.00	\$0.70		\$3	07.3
10/10/22		Hotel to Site to	Hotel	16.00	\$0.70			11.2
10/11/22		Hotel to Site, to	ips to Hardward/Return	104.00	\$0.70			72.8
10/12/22		Hotel to site, p	ckup up supplies, return	27.00	\$0.70			18.9
10/13/22			otel to GES Houston office	436.00	\$0.70			05.2
03/01/23	945651	Helena Terrell -	Sampling	637.70	\$0.70			46.3
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Interim Request No.	6		····		Page	10	of	16	
Consultant /Respons	ible Party:	GES / RETIA US	A. LLC		. ago				
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10/10/22 935220	Air Plus Int'i -	Delta Airlines - W	/ell Drilli	ng				\$626.21	
10/08/22 935220		Home Depot - Sales Tax - Well Drilling					\$1.81		
10/11/22 935220		Home Depot - Sales Tax - Well Drilling					\$5.55		
10/12/22 935220		Home Depot - Sales Tax - Well Drilling					\$2.15		
10/10/22 935220		National Car Rental - Sales tax - Well Drilling					\$6.99		
10/11/22 935220		National Car Rental - Sales tax - Well Drilling					\$6.99		
10/12/22 935220		National Car Rental - Sales tax - Well Drilling					\$6.99		
10/13/22 935220		National Car Rental - Sales tax - Well Drilling					\$6.98		
10/10/22 935220		National Car Rental - Well Drilling					\$40.05		
10/11/22 935220		National Car Rental - Well Drilling					\$40.04		
10/12/22 935220	National Car R	National Car Rental - Well Drilling					\$40.04		
10/13/22 935220		National Car Rental - Well Drilling						\$40.04	
10/03/22 935220	McMaster Car	McMaster Car Supply Co - Sales Tax - Well Drilling					\$9.63		
10/17/22 935220		Pine Environmental - Sales Tax - Well Drilling					\$42.06		
10/20/22 935220		Pine Environmental - Sales Tax - Well Drilling					\$20.03		
10/20/22 935220		Pine Environmental - Sales Tax - Well Drilling					\$24.80		
02/20/23 942483		McMaster Car Supply Co - Sales Tax -Field Sampling						\$25.50	
02/27/23 945651		Air Plus Int'l - Travel Agency Fee (H. Terrel) -Field Sampling						\$3,00	
02/28/23 945651		Air Plus Int'l - American Airlines (N. Schlagel)-Sampling					\$495.67		
02/28/23 945651		Air Plus Int'l - American Airlines (N. Schlagel)-Sampling					-\$223.58		
03/02/23 945651		Air Plus Int'l - United Airlines (N. Schlagel)-Sampling					\$387.34		
02/28/23 945651		Nicholas Schlagel - Direct Tax (Auto Rental) - Sampling					\$18.01		
03/01/23 945651		Nicholas Schlagel - Direct Tax (Auto Rental) - Sampling					\$18.01		
02/28/23 945651		Nicholas Schlagel - Taxi/Shuttle - Sampling					\$2.00		
03/02/23 945651	Nicholas Schlag	Nicholas Schlagel - Taxi/Shuttle - Sampling					\$2.50		
03/02/23 945651		Nicholas Schlagel - Fuel - Sampling					\$7.97		
02/28/23 945651	Nicholas Schlag	Nicholas Schlagel - Auto Rental (Hertz) - Sampling					\$126.00		
03/01/23 945651	Nicholas Schlag	Nicholas Schlagel - Auto Rental (Hertz) - Sampling					\$125.99		
03/17/23 945651		Pine Environmental - Sales Tax - Sampling					\$56.24		
03/01/23 945651	Waste Manage	ment - Sales Tax	- Samplir	ng		***************************************	*****	\$2.38	
		***************************************				*******			
ADDITIONAL OTHER FIX	(ED RATE COST	S (from Extra Fi	xed Rate	e Costs page)		e antigen e de la companya de la companya de la companya de la companya de la companya de la companya de la co	<u>The same was the ware</u>		
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10/10/22		Jeffrey Plur	nmer - Travel I	Lodging expense:	s - Well Drilling				\$100
10/11/22	<del>                                     </del>	Jeffrey Plun	nmer - Travel l	odging expenses	s - Well Drilling				\$10
10/12/22		Jeffrey Plun	nmer - Travel L	odging expenses	i - Well Drilling				\$10
10/13/22		Jeffrey Plun	nmer - Travel L	odging expenses.	- Well Drilling				\$100
02/28/23	<u> </u>	Helena Terr	el - Quality Inn	n & Suites - 2 nigh	nts- Sampling				\$190
02/28/23	945651	Nicholas Sci	hlagel - Quality	Inn & Suites - 2	nights - Sampling				\$180
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	quest No.	6				Page	12	of	16
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	ntification#			Facility Name	e: 3470 (Former F	ina #3740)			
	s incurred:	From	06/27/22	to	04/14/23	Request	date:	11/1	4/23
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ABORATO									
10/24/22		ALS Group (	JSA Corp - Lab te	sts - Sample A	nalysis				\$912
10/26/22		ALS Group U	JSA Corp - Lab te	sts - Sample A	nalysis			\$	1,425
03/17/23	945651	Test Americ	a Laboratories - I	.ab tests - Ana	ılysis - Lab costs			\$	1,845.
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JBCONTRACTS:						L	711110011	
07/13/22 929170	Federal Exp	ress - Monitor	ing Well Samplin	g				\$90
10/17/22 935220	Pine Enviror	mental - 8 55	<b>Gal Steel Drums</b>	- Well Drilling				\$510
10/20/22 935220			al items - Well D					\$24
10/20/22 935220	Pine Enviror	mental - Rent	al items - Well D	rilling				\$300
10/13/22 935220	AcuVac Rem	ediation - MD	PE Event #1 - Fie	ld Services			S	8,430
11/10/22 937233	Federal Expr	ess - Shipping	- Eng Design			·····		\$33
01/13/23 940856	Federal Expr	ess - Shipping	- Waste Mgmt	<u>, , , , , , , , , , , , , , , , , , , </u>			***************************************	\$35
01/03/23 940856	Waste Mana	gement - Was	te Mgmt					\$54
02/01/23 940856	Waste Mana	gement - Was	te Mgmt				S	2,737
02/01/23 940856		gement - Was						\$253
02/20/23 945651		ess - Sampling						\$16
03/13/23 945651	Federal Expr	ess - Sampling		, , , , , , , , , , , , , , , , , , , ,				\$371
03/17/23 945651	Pine Environi	mental - Renta	l Items - Samplir	ıg				\$681
			rtification - Sam					\$25
TIONAL SUBCONTRAC	TS COSTS	(from the Ext		Costs page): BCONTRACTS	COSTS:		\$13,7	\$0.0 '84.0

	quest No.	6				Page	14	of	16
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10/08/22	935220	Home Depo	ot - Supplies Well	Drilling					\$21
10/11/22			t - Supplies Well						\$58
10/12/22	935220	Home Depo	t - Supplies Well	Drilling					\$23
10/03/22			Car Supply Co - Sup		illing				\$160
10/03/22	935220	McMaster C	ar Supply Co - Shi	pping costs - Fi	eld Sampling				\$8
02/20/23		McMaster C	ar Supply Co - Sup	plies - Field Sa	mpling				\$297
02/20/23	942483		ar Supply Co - Shi						\$11
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		and the second second second second		TO:	TAL OTH	ER DIRECT C	OSTS		\$19,3	18.97



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

Amount Claimed: \$11,251.00

05/28/2022 - 07/01/2022 *** I N V O I C E ***

**TotalEnergies** 1201 Louisiana St

**Suite 1800** 

Houston, TX. 77002

Invoice #:

Invoice Date:

Purchase Order #:

Location:

07/14/2022 4502162138

926994

I-40 & Gallowav Rd/N Little Rock AR

3470-AR (Former Fina# 3470)

AFE: G300235-0000

Attention: Keith Linton

Contract:

RSARETIA20210901

GES Project #:

3622587

Add'l Site Assess Work Plan

Activities Performed through: 7/1/2022

Project Mngt.; Communications w/ Subcontractors; & On-Going Efforts to Prepare Additional Site Assessment Work Plan & Cost Estimates in Response to Arkansas Department of Energy & Environment - Office of Land Resource Correspondence to RETIA Dated 06/13/2022.

WBS	Invoice
Code Description	Amount
24SP00 SiteCharRek/FidSmplWell/Sampling	
100 Work Plan Preparation 1,251.00	
Total 24SP00 SiteCharRsk/FldSmplWell/Sampling	1,251.00
Project Total	1,251.00
Sales Tax	0.00
Total Amount Due - Net 45 Days**	1,251.00

Project: 3622587 RETIA/NLit	BenockAni-4vaGallowayKt	Invoice # : 926994		Page No. 2
24SP00SiteCharRsk/FldSmplWell/S	ampling			
100 Work Plan Preparation				
Labor :	Date	Hours	Rate	Amount
Senior Project Manager				
John D. Daniels	06/27/2022	3.75	139.00	521.25
John D. Daniels	06/28/2022	3.00	139.00	417.00
John D. Daniels	06/29/2022	1.25€	139.00	173.75
John D. Daniels	06/30/2022	1.00≠	139.00	139.00
	•	9.00		1,251.00
Total 100 Work Plan Prepa	ration			1,251.00
Total 24SP0( SiteCharRsk/FldSm	ofWell/Sampling			1,251.00
	Project Total			1,251.00



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

07/02/2022 - 07/29/2022 *** INVOICE ***

**TotalEnergies** 1201 Louisiana St **Suite 1800** 

Houston, TX. 77002

Amount claimed: \$2,127.52

Invoice #:

929170 Invoice Date: 08/16/2022

Purchase Order #: Location:

4502162138

I-40 & Gallowav Rd/N Little Rock AR

3470-AR (Former Fina# 3470)

AFE: G300235-0000

Attention: Keith Linton

Contract:

RSARETIA20210901

GES Project #:

3622587

Add'l Site Assess Work Plan

Activities Performed through: 7/29/2022

Project Mngt.; Completed DRAFT Additional Site Assessment Work Plan & E-Mailed to RETIA for Review & Comments on 07/11/2022; Completed DRAFT Cost Estimates & E-Mailed to RETIA for Review & Comments on 07/12/2022; Finalized & E-Mailed Additional Site Assessment Work Plan & Cost Estimates to Arkansas Dept. of Energy & Environment (ADE&E) - Office of Land Resources (OLR) on 07/13/2022; Hard Copies Transmitted to ADE&E-OLR via Overnight Delivery Service; & Documents Prepared in Response to ADE&E-OLR Correspondence to RETIA Dated 06/13/2022.

WBS	Învoice
Code Description	Amount
24SP00 SiteCharRsk/FldSmplWell/Sampling	
100 Work Plan Preparation 2,127.52	
Total 24SP00 SiteCharRsk/FidSmplWell/Sampling	2,127.52
Project Total	2,127.52
Sales Tax	0.00
Total Amount Due - Net 45 Days**	2,127.52

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Project : 3622587 RETI	A/NLittleRockAR/I-40	0&GallowayRd	Invoice #	: 929170	Page No.
24SP00SiteCharRsk/FldSmp	Well/Sampling				
100 Work Plan Prepa	ration				
Labor ;		Date	Hours	Rate	Amoun
Principal Consultant/Director	•			,,,,,,	***************************************
Christopher J. Mulry		07/11/2022	0.50	164.00	82.00
Senior Administrator/Clerical	1		5,55		02.00
Dora DeLaRosa		07/12/2022	0.50/	68.00	34.00
Senior Administrator/Clerical	l				<del>-</del>
Jeannisha Williams		07/20/2022	0.25	68.00	17.00
ienior Project Manager					
John D. Daniels		07/05/2022	3.00 /	139.00	417.00
John D. Daniels		07/06/2022	3.00/	139.00	417.00
John D. Daniels		07/07/2022	3.00 ∕	139.00	417.00
John D. Daniels		07/08/2022	3.00	139.00	417.00
John D. Daniels		07/11/2022	0.50 <	139.00	69.50
John D. Daniels		07/12/2022	0.50 ′	139.00	69.50
John D. Daniels		07/13/2022	0.50	139.00	69.50
taff Engineer/Scientist					
Sarah Keffer		07/07/2022	0.25	93.00	23.25
		•	15.00		2,032.75
xpenses :	Ref No.	Date	Cost	Rate	Amount
FedEx - 356565924	782356246	07/13/2022 DOC. 02.6.	90.26	1.05	94.77
					94.77
Total 100 Work Plan I	Preparation				2,127.52
otal 24SP0/ SiteCharRsk/F	ldSmplWell/Sampling				2,127.52
	Р	roject Total			2,127.52



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

Amount claimed: \$1,556.00

08/27/2022 - 09/30/2022 *** IN VOICE ***

**TotalEnergies** 1201 Louisiana St

**Suite 1800** 

Houston, TX. 77002

Invoice #:

933100

Invoice Date: 10/21/2022 Purchase Order #:

4502175762

Location:

I-40&Gallowav Rd/N Little Rock AR

3470-AR (Former Fina# 3470)

AFE: G300235-0000

Attention: Keith Linton

Contract:

RSARETIA20210901

GES Project #:

3622591

Implement Additional Site Assessment

Work Plan

Activities Performed through: 9/30/2022

Project Mngt.; Coordinated Field Logistics & Rental Equipment; Purchased Necessary Supplies; Retained Subcontractors; & Prepared / E-Mailed 10-Day Notification Letter to RETIA on 09/30/2022.

WBS			Involce
Code	Description		Amount
24DD00 SiteChar	Rsk/FldSmplWell/WellDrillng		
870 Field I	nvestigation/Sub-Slab Soil	1,556.00	
Total 24DD00 S	ilteCharRsk/FldSmplWell/WellDrilln		1,556.00
F	Project Total		1,556.00
	Sales Tax		0.00
	Total Amount Due - Ne	t 45 Days**	1,556.00

3.0

Project: 3622591 RETIA/NLIttle	RockAR/I-40&GallowayRd	Invoice #	: 933100	Page No.
24DD00SiteCharRsk/FidSmplWell/Wel	iDrillon			
870 Field Investigation/Sub-S				
Labor :	Date	Hours	Rate	Amoun
Senior Project Manager			7,410	Allioun
Daniel Drennan	09/29/2022	0.50/	139.00	69.50
Senior Project Manager		0.007	100.00	09.50
John D. Daniels	08/29/2022	0.50/	139.00	69.50
John D. Daniels	08/30/2022	0.50/	139.00	69.50
John D. Daniels	08/31/2022	0.50/	139.00	69.50
John D. Daniels	09/01/2022	0.50 ′	139.00	69.50
John D. Daniels	09/07/2022	0.50/	139.00	69.50
John D. Daniels	09/08/2022	0.50	139.00	69.50
John D. Daniels	09/14/2022	0.75	139.00	104.25
John D. Daniels	09/15/2022	1.00	139.00	139.00
John D. Daniels	09/16/2022	1.25/	139.00	173.75
John D. Daniels	09/26/2022	1.00/	139.00	139.00
John D. Daniels	09/28/2022	1.00/	139.00	139.00
John D. Daniels	09/29/2022	1.00/	139.00	139.00
roject Manager/Project Engineer	0012012022	1,00	139.00	139,00
Marc Viola	09/29/2022	1.50/	123.00	184.50
enior Administrator/Clerical		1,00	,20.00	104.50
Michelle Hollister	09/01/2022	0.25	68,00	17.00
Michelle Hollister	09/02/2022	0.25	68.00	17.00
Michelle Hollister	09/29/2022	0.25	68.00	17.00
		11.75		1,556.00
Total 870 Field investigation/S	ub-Slab Soil-G		-	1,556.00
otal 24DD0 SiteCharRsk/FldSmptWe	eil/WellDrillng		•	1,556.00
	Project Total			1,556.00



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

10/01/2022 - 10/28/2022 *** INVOICE ***

**TotalEnergies** 1201 Louisiana St **Suite 1800** Houston, TX, 77002

Amt Claimed : \$ 28,697.85

Attention: Keith Linton

Invoice #:

Invoice Date:

Purchase Order #: Location:

935220 11/18/2022

4502175762

1-40&Gallowav Rd/N Little Rock AR 3470-AR (Former Fina# 3470)

AFE: G300235-0000

Contract:

RSARETIA20210901

GES Project #:

3622591

Implement Additional Site Assessment

Work Plan

Activities Performed through: 10/28/2022

Project Mngt.; Coordinated Logistics & Field Equipment for Field Work; Prepared & E-Mailed DRAFT 7-Day Notification Letter Addressed to Hotel Ownership Legal Counsel for RETIA Review & Execution on 10/03/2022; Mobilized Personnel & Equipment to North Little Rock (NLR) on 10/09/2022; Completed Tailgate Safety Meeting, Gauged Water Levels & Purged / Sampled Monitor Well Network (Except H2) on 10/10/2022; Shipped Two Coolers Containing Groundwater & QA/QC Samples Under Standard Chain-of-Custody Protocols to ALS Labs (Houston) via Overnight Delivery Service on 10/10/2022; Updated Groundwater Gauging Data Table Due to Water Level Drop & E-Mailed Table to RETIA on 10/10/2022; Completed Tailgate Safety Meeting. Inspected Vapor Pin Network, & Completed Sub-Slab Soil-Gas Sampling Event, Plus Collection of Duplicate Sample & Provided RETIA w/ Update on 10/11/2022; MDPE Subcontractor (AcuVac) Arrived Onsite & Completed Site Inspection for MDPE Equipment Setup on 10/11/2022; Completed Tailgate Safety Meeting & 8-Hour MDPE Event @ Monitor Wells MW-1R & MW-2R Manifolded Together, & Generated ~383-Gallons of Extracted Groundwater Fluids (No Hydrocarbon Sheens or NAPL Detected) from Event, Temporarily Stored Fluids in 6 55-Gallon DOT Approved Labeled Drums on 1012/2022; Demobilized Personnel & Equipment from NLR on 10/13/2022; Carefully Packed & Shipped Vapor Sample Canisters Under Standard Chain-of-Custody Protocols to ALS Labs (Simi Valley) on 10/14/2022; Prepared & Uploaded 3 Observations Reports from Field Work on 10/19/2022; Received & Evaluated Laboratory Analytical Report for Groundwater / QAQC Samples on 10/24/2022; Received & Evaluated Laboratory Analytical Report for Sub-Slab Soil-Gas Samples on 10/25/2022; Prepared & Emailed DRAFT Groundwater Summary Table of Results to RETIA on 10/25/2022; Prepared & Emailed DRAFT Sub-Slab Soil-Gas Summary Table of Results to RETIA on 10/27/2022; & Implemented Data Validation Review of Lab Reports & Report of Samples.

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**WBS** Invoice Code Description Amount <u>Groundwater & Environmental Services, Inc.</u> Project: 3622591 -- RETIA/NLIttleRockAR/I-40&GallowayRd Invoice #: 935220 Page No. 2 24DD00 -- SiteCharRsk/FldSmplWell/WellDrilling Field Investigation/Sub-Slab Soil 13,992.45 24DD00 -- SiteCharRsk/FidSmplWeil/WeilDrilln 13,992.45 2BSA00 -- SiteCharRsk/SmplAnalysis/SmplAnlys Analytical Fees 2,804.40 2BSA00 -- SiteCharRek/SmplAnalysis/SmplAn 2,804.40 2FFS00 -- SiteCharRsk/TechServ/FleidServ 227 Vacuum Truck Extraction/Recove 10,116.00 2FFS00 -- SiteCharRsk/TechServ/FieldServ 10,116.00 2FSE00 -- SiteCharRsk/TechServ/ExprtSrvEngDsg Assessment Report 1,785.00 2FSE00 -- SiteCharRsk/TechServ/ExprtSrvEng Total 1,785.00 **Project Total** 28,697.85 Sales Tax 0.00 Total Amount Due - Net 45 Days** 28,697.85

4.6

# Groundwater & Environmental Services, Inc.

Project: 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd Invoice #: 935220 Page No. 3

## 24DD00SiteCharRsk/FldSmplWell/WellDrlling

#### 870 Field Investigation/Sub-Slab Soil-G

Paper   Project Engineer	870 Field Investigation	n/Sub-Siab Soll-G				
Project Mansger/Project Engineer Amelia Ryan  Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer Jeffrey W. Plummer John D. Daniels Jeffrey W. Plummer John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniels John D. Daniel			Date	Hours	Rate	Amount
Construction Foreman		neer				Allount
Jeffrey W, Plummer			10/03/2022	0.25 /	123.00	30.75
Jeffrey W. Plummer				•		000
Jeffrey W. Plummer			10/03/2022	, <b>0.50</b> ′	93.00	46.50
Jeffrey W. Plummer 10/11/2022 10.25' 93.00 953.25 Jeffrey W. Plummer 10/12/2022 8.00' 93.00 744.00 Jeffrey W. Plummer 10/12/2022 8.00' 93.00 744.00 Jeffrey W. Plummer 10/12/2022 8.00' 93.00 744.00 Jeffrey W. Plummer 10/12/2022 8.00' 93.00 744.00 Jeffrey W. Plummer 10/12/2022 8.00' 93.00 744.00 Jeffrey W. Plummer 10/12/2022 8.00' 93.00 744.00 Jeffrey W. Plummer 10/12/2022 8.00' 93.00 744.00 Jeffrey W. Plummer 10/12/2022 0.50' 139.00 34.75 Jeffrey W. Plummer 10/06/2022 1.00' 123.00 123.00 Jeffrey W. Plummer 10/06/2022 1.00' 123.00 123.00 Jeffrey W. Plummer 10/06/2022 1.00' 123.00 123.00 Jeffrey W. Plummer 10/16/2022 1.00' 123.00 123.00 Jeffrey W. Plummer 10/16/2022 3.50' 123.00 369.00 Jeffrey W. Plummer 10/16/2022 3.50' 123.00 369.00 Jeffrey W. Plummer 10/16/2022 0.50' 139.00 369.00 369.00 Jeffrey W. Plummer 10/16/2022 0.50' 139.00 369.00 369.00 Jeffrey W. Plummer 10/16/2022 0.50' 139.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 369.00 3			10/07/2022	1.00	93.00	93.00
Jeffrey W. Plummer			10/10/2022	10.754	93.00	999.75
Senior Project Manager   10/13/2022   8.00   93.00   744.00			10/11/2022	10.25 ^r	93.00	953.25
Senior Project Manager			10/12/2022	8.00′	93.00	744.00
John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John D. Daniels     John			10/13/2022	8.00 ′	93.00	744.00
John D. Daniels						
John D. Daniels					139.00	69.50
John D. Daniels 10/07/2022 0.55 139.00 34.75  Project Manager/Project Engineer Marc Viola 10/05/2022 1.00, 123.00 246.00  Marc Viola 10/07/2022 1.00, 123.00 123.00 123.00  Marc Viola 10/08/2022 1.50, 123.00 184.50  Marc Viola 10/08/2022 8.00, 123.00 184.50  Marc Viola 10/08/2022 8.00, 123.00 184.50  Marc Viola 10/17/2022 1.00, 123.00 1.23.00  Marc Viola 10/17/2022 1.00, 123.00 1.23.00  Marc Viola 10/17/2022 9.00, 123.00 1.23.00  Marc Viola 10/17/2022 9.00, 123.00 1.070.00  Marc Viola 10/17/2022 3.50, 123.00 430.50  Marc Viola 10/17/2022 3.50, 123.00 984.00  Marc Viola 10/17/2022 3.50, 123.00 984.00  Marc Viola 10/17/2022 3.50, 123.00 984.00  Marc Viola 10/17/2022 3.00, 23.00 984.00  Marc Viola 10/17/2022 3.00 123.00 984.00  Marc Viola 10/17/2022 3.00 123.00 984.00  Marc Viola 10/17/2022 3.00 123.00 984.00  Marc Viola 10/17/2022 3.00 123.00 984.00  Marc Viola 10/17/2022 3.00 123.00 984.00  Marc Viola 10/17/2022 3.00 123.00 984.00  Marc Viola 10/17/2022 3.00 123.00  Marc Viola 1					139.00	34.75
Project Manager/Project Engineer  Marc Viola						69.50
Marc Viola         10/05/2022         2.00/         123.00         246.00           Marc Viola         10/07/2022         1.00/         123.00         123.00           Marc Viola         10/08/2022         1.50/         123.00         184.50           Marc Viola         10/08/2022         8.00/         123.00         194.00           Marc Viola         10/10/2022         10.00/         123.00         1,230.00           Marc Viola         10/11/2022         9.00/         123.00         1,070.00           Marc Viola         10/12/2022         7.50/         123.00         922.50           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         389.00           Marc Viola         10/14/2022         3.00/         123.00         384.00           Senior Administrator/Clerical         10/16/2022         0.50/         68.00         34.00           Senior Administrator/Clerical         10/16/2022         0.50/         68.0		1007	10/07/2022	0.25 /	139.00	34.75
Marc Viola         10/07/2022         1.00/         123.00         123.00           Marc Viola         10/08/2022         1.50/         123.00         184.50           Marc Viola         10/09/2022         8.00/         123.00         184.50           Marc Viola         10/10/2022         10.00/         123.00         1,230.00           Marc Viola         10/11/2022         9.00/         123.00         1,230.00           Marc Viola         10/12/2022         3.50/         123.00         922.50           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/13/2022         3.00/         123.00         984.00           Marc Viola         10/13/2022         3.00/         123.00         369.00           Marc Viola         10/13/2022         3.00/         123.00         369.00           Marc Viola         10/13/2022         3.00/         123.00         369.00           Senior Administrator/Clerical Michaelle Hollister         10/03/2022         0.50/         6			10/05/2022	2.004	400.00	
Marc Viola         10/08/2022         1.50/         123.00         184.50           Marc Viola         10/09/2022         8.00/         123.00         984.00           Marc Viola         10/10/2022         10.00/         123.00         984.00           Marc Viola         10/11/2022         9.00/         123.00         1,107.00           Marc Viola         10/12/2022         3.50/         123.00         430.50           Marc Viola         10/12/2022         7.50/         123.00         984.00           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         369.00           Marc Viola         10/14/2022         3.00/         123.00         369.00 </td <td>Marc Viola</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Marc Viola					
Marc Viola         10/09/2022         8.00/         123.00         984.00           Marc Viola         10/10/2022         10.00/         123.00         1,230.00           Marc Viola         10/11/2022         9.00/         123.00         1,230.00           Marc Viola         10/12/2022         3.50/         123.00         430.50           Marc Viola         10/12/2022         7.50/         123.00         984.00           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         369.00           Marc Viola         10/14/2022         3.00/         123.00         369.00           Marc Viola         10/15/2022         0.50/         68.00         34.00           Senior Administrator/Clerical Michael P. Garaffa         10/03/2022         0.50/         68.00         17.00           Senior Project Manager         10/03/2022         0.05/	Marc Viola			•		
Marc Viola         10/10/2022         10.00/         123.00         1,230.00           Marc Viola         10/11/2022         9.00/         123.00         1,107.00           Marc Viola         10/12/2022         3.50/         123.00         430.50           Marc Viola         10/12/2022         7.50/         123.00         922.50           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         369.00           Marc Viola         10/14/2022         3.00/         123.00         369.00           Marc Viola         10/15/2022         0.50/         68.00         34.00           Senior Administrator/Clerical Michael P. Garaffa         10/15/2022         0.50/         68.00         34.00           Senior Project Manager         10/03/2022         0.50/         139.00         69.50           Senior Project Manager         10/03/2022         0.50/         139.00         69.50           Expenses :         Ref No.         Date         Cost         Rate         Amount           AirPlus International Inc.         073756101422C         10/10/2022         00/24/26         626.21         1.00         626.21/     <	Marc Viola					
Marc Viola         10/11/2022         9.007         123.00         1,107.00           Marc Viola         10/12/2022         3.507         123.00         430.50           Marc Viola         10/12/2022         7.507         123.00         922.50           Marc Viola         10/13/2022         8.007         123.00         984.00           Marc Viola         10/14/2022         3.007         123.00         984.00           Marc Viola         10/14/2022         3.007         123.00         246.00           Senior Administrator/Clerical Michael P. Garaffa         10/20/2022         0.507         68.00         34.00           Senior Project Manager Peter A. Reichardt         10/03/2022         0.25         68.00         17.00           Senior Project Manager Peter A. Reichardt         10/03/2022         0.507         139.00         69.50           Expenses :         Ref No.         Date         Cost         Rate         Amount           AirPlus International Inc.         073756101422C         10/10/2022         0/2 4 € 626.21         1.00         626.21           Home Depot Inc - TX 7582         6513960         10/08/2022         0/2 4 € 626.21         1.00         626.21           Home Depot Inc - TX 7582         2610936	Marc Viola					
Marc Viola         10/12/2022         3.50/         123.00         430.50           Marc Viola         10/12/2022         7.50/         123.00         922.50           Marc Viola         10/13/2022         8.00/         123.00         984.00           Marc Viola         10/14/2022         3.00/         123.00         369.00           Marc Viola         10/20/2022         2.00/         123.00         246.00           Senior Administrator/Clerical Michael P. Garaffa         10/15/2022         0.50/         68.00         34.00           Senior Administrator/Clerical Michael P. Garaffa         10/03/2022         0.25/         68.00         17.00           Senior Project Manager Peter A. Reichardt         10/03/2022         0.50/         139.00         69.50           Expenses :         Ref No.         Date         Cost         Rate         Amount           AirPlus International Inc.         073756101422C         10/10/2022         0/0.0         4         626.21         1.00         626.21           Home Depot Inc - TX 7582         6513960         10/08/2022         0/0.0         4         626.21         1.00         626.21           Home Depot Inc - TX 7582         2610936         10/12/2022         0/0.0         4	Marc Viola					
Marc Viola         10/12/2022         7.50 /         123.00         922.50           Marc Viola         10/13/2022         8.00 /         123.00         984.00           Marc Viola         10/14/2022         3.00 /         123.00         369.00           Senior Administrator/Clerical Michael P. Garaffa         10/20/2022         0.50 /         68.00         34.00           Senior Administrator/Clerical Michael P. Garaffa         10/15/2022         0.50 /         68.00         34.00           Senior Project Manager Peter A. Reichardt         10/03/2022         0.50 /         139.00         69.50           Senior Project Manager Peter A. Reichardt         10/03/2022         0.50 /         139.00         69.50           Expenses :         Ref No.         Date         Cost         Rate         Amount           AirPlus International Inc.         073756101422C         10/10/2022         00 \(  \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \text{ \t	Marc Viola					
Marc Viola         10/13/2022         8.00 / 123.00         984.00           Marc Viola         10/14/2022         3.00 / 123.00         369.00           Marc Viola         10/20/2022         2.00 / 123.00         369.00           Senior Administrator/Clerical Michael P. Garaffa         10/15/2022         0.50 / 68.00         34.00           Senior Administrator/Clerical Michael P. Garaffa         10/03/2022         0.50 / 68.00         17.00           Senior Project Manager Peter A. Reichardt         10/03/2022         0.50 / 97.00         139.00         69.50           Expenses :         Ref No.         Date         Cost         Rate         Amount           AirPlus International Inc.         073756101422C         10/10/2022         00.0         4.00         626.21           Home Depot Inc - TX 7582         6513960         10/08/2022         00.0         4.00         626.21           Home Depot Inc - TX 7582         3510887         10/11/2022         00.0         4.0         2.194         1.20         26.33           Home Depot Inc - TX 7582         6513960         10/08/2022         00.0         4.6         1.81         1.00         1.81           Home Depot Inc - TX 7582         6513960         10/10/2022         00.0         4.6         <	Marc Viola			=		
Marc Viola         10/14/2022         3.00 / 123.00         369.00           Marc Viola         10/20/2022         2.00 / 123.00         246.00           Senior Administrator/Clerical Michael P. Garaffa         10/15/2022         0.50 / 68.00         34.00           Senior Administrator/Clerical Michael P. Garaffa         10/03/2022         0.25 / 68.00         17.00           Senior Project Manager Peter A. Reichardt         10/03/2022         0.50 / 139.00         69.50           Senior Project Manager Peter A. Reichardt         10/03/2022         0.50 / 97.00         139.00         69.50           Expenses :         Ref No.         Date         Cost         Rate         Amount           AirPlus International Inc.         073756101422C         10/10/2022         00.0 H € 626.21         1.00         626.21           Home Depot Inc - TX 7582         6513960         10/08/2022         00.0 H € 21.94 V 1.20         1.20 V 26.33           Home Depot Inc - TX 7582         3510887         10/11/2022         00.0 H € 21.94 V 1.20 V 2.65         1.20 V 27.18           Home Depot Inc - TX 7582         2610936         10/12/2022         00.0 H € 1.81 V 1.00         1.81 V 1.00           Home Depot Inc - TX 7582         3510887         10/11/2022         00.0 H € 1.81 V 1.00         1.81 V 1.00	Marc Viola					
Marc Viola   Senior Administrator/Clerical Michael P, Garaffa   10/20/2022   0.50	Marc Viola					
Senior Administrator/Clerical Michael P. Garaffa   10/15/2022   0.50   68.00   34.00   34.00   Senior Administrator/Clerical Michael P. Garaffa   10/03/2022   0.25   68.00   17.00   17.00   Senior Project Manager Peter A. Reichardt   10/03/2022   0.50   139.00   69.50   10.766.75   10/03/2022   0.50   139.00   69.50   10.766.75   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/2022   10/03/202	Marc Viola					
Senior Administrator/Clerical Michelle Hollister   10/03/2022   0.25   68.00   17.00   17.00   17.00   10.766.75   10/03/2022   0.50   139.00   69.50   10.766.75   10/03/2022   0.50   139.00   69.50   10.766.75   10/03/2022   0.50   10.766.75   10.766.75   10/03/2022   0.50   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.766.75   10.				2.00	123.00	246.00
Senior Administrator/Clerical Michelle Hollister			10/15/2022	0.50	68.00	34.00
Senior Project Manager Peter A. Reichardt				,	00.00	04.00
Peter A. Reichardt  10/03/2022  0.50 / 139.00  69.50  10,766.75  Expenses:  Ref No.  Date  Cost  Rate  Amount  AirPlus International Inc.  073756101422C  10/10/2022  000 4 6 626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.00  626.21 / 1.0			10/03/2022	0.25	68.00	17.00
Ref No.   Date   Cost   Rate   Amount				,		
Expenses:  Ref No.  Date  Cost  Rate  Amount  AirPlus International Inc.  O73756101422C  10/10/2022  D0C 4 6 626.21 / 1.00 626.21 /  Home Depot Inc - TX 7582 6513960  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home Depot Inc - TX 7582  Home De	reter A. Reichard		10/03/2022	0.50 /	139.00	69.50
AirPlus International Inc.  O73756101422C 10/10/2022 DOC 4 6 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.00 626.21 / 1.				97.00		10,766,75
AirPlus International Inc.  073756101422C 10/10/2022 DOC 4 € 626.21 / 1.00 626.21 / Home Depot Inc - TX 7582 6513960 10/08/2022 DOC 4 € 21.94 / 1.20 / 26.33 Home Depot Inc - TX 7582 3510887 10/11/2022 DOC 4 € 58.38 / 1.20 / 70.06 Home Depot Inc - TX 7582 2610936 10/12/2022 DOC 4 € 1.81 / 1.00 27.18 Home Depot Inc - TX 7582 6513960 10/08/2022 DOC 4 € 1.81 / 1.00 1.81 / Home Depot Inc - TX 7582 3510887 10/11/2022 DOC 4 € 1.81 / 1.00 5.55 / Home Depot Inc - TX 7582 2610936 10/12/2022 DOC 4 € 1.81 / 1.00 5.55 / 1.00 5.55 / 1.00 5.55 / 1.00 5.55 / 1.00 5.55 / 1.00 5.55 / 1.00 5.55 / 1.00 5.55 / 1.00 6.99 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00131581 10/11/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00131581 10/12/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00131581 10/12/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00131581 10/12/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00131581 10/12/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00131581 10/12/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4 € 1.00 6.99 Jeffrey W. Plummer ER00	Expenses:	Ref No.	Date	Cost	Rate	Amount
Home Depot Inc - TX 7582 6513960 10/08/2022 DOC 4 P 21.94 V 1.20 26.33  Home Depot Inc - TX 7582 3510887 10/11/2022 DOC 4 P 21.94 V 1.20 70.06  Home Depot Inc - TX 7582 2610936 10/12/2022 DOC 4 P 22.65 1.20 V 27.18  Home Depot Inc - TX 7582 6513960 10/08/2022 DOC 4 P 1.81 1.00 1.81 1.81 1.00 1.81 1.81 1.00 1.81 1.81	AirPlus International Inc.	073756101422C	10/10/2022 DOC 4 P			
Home Depot Inc - TX 7582 3510887 10/11/2022 DCC 4.9 58.38 1.20 70.06  Home Depot Inc - TX 7582 2610936 10/12/2022 DCC 4.7 22.65 1.20 27.18  Home Depot Inc - TX 7582 6513960 10/08/2022 DCC 4.7 1.81 1.00 1.81  Home Depot Inc - TX 7582 3510887 10/11/2022 DCC 4.7 1.81 1.00 5.55  Home Depot Inc - TX 7582 2610936 10/12/2022 DCC 4.7 1.81 1.00 5.55  Home Depot Inc - TX 7582 2610936 10/12/2022 DCC 4.7 2.15 1.00 5.55  Jeffrey W. Plummer ER00131581 10/10/2022 DCC 4.7 2.15 1.00 6.99  Jeffrey W. Plummer ER00131581 10/11/2022 DCC 4.7 2.15 6.99 1.00 6.99  Jeffrey W. Plummer ER00131581 10/12/2022 6.99 1.00 6.99  Jeffrey W. Plummer ER00131581 10/12/2022 6.99 1.00 6.98  Jeffrey W. Plummer ER00131581 10/13/2022 6.98 1.00 6.98  Jeffrey W. Plummer ER00131581 10/10/2022 DCC 4.7 30.05 1.00 40.05	Home Depot Inc - TX 7582		· · · · · · · · · · · · · · · · · · ·			
Home Depot Inc - TX 7582 2610936 10/12/2022 DX 4. F 1.81 1.00 1.81 1.81 1.00 1.81 1.81 1.00 1.81 1.81						
Home Depot Inc - TX 7582 6513960 10/08/2022 DOC 4. F 1.81 1.00 1.81  Home Depot Inc - TX 7582 3510887 10/11/2022 DOC 4. F 1.81 1.00 5.55  Home Depot Inc - TX 7582 2610936 10/12/2022 DOC 4. F 1.81 1.00 5.55  Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4. F 1.81 1.00 6.99  Jeffrey W. Plummer ER00131581 10/11/2022 00C 4. F 1.81 1.00 6.99  Jeffrey W. Plummer ER00131581 10/11/2022 00C 4. F 1.81 1.00 6.99  Jeffrey W. Plummer ER00131581 10/12/2022 6.99 1.00 6.99  Jeffrey W. Plummer ER00131581 10/13/2022 6.99 1.00 6.98  Jeffrey W. Plummer ER00131581 10/13/2022 00C 4. F 1.00 6.98  Jeffrey W. Plummer ER00131581 10/10/2022 DOC 4. F 1.00 40.05						
Home Depot Inc - TX 7582 3510887 10/11/2022 DO( U G 5.55 1.00 5.55 1.00 5.55 1.00 5.55 1.00 10/11/2022 DO( U G 5.55 1.00 1.00 1.00 1.00 1.00 1.00 1.00					1.20 <	27.18
Home Depot Inc - TX 7582 2610936 10/12/2022 (V) ( 1) 2.15 1.00 2.15 / Jeffrey W. Plummer ER00131581 10/10/2022 (V) ( 1) 3.55 1.00 6.99 Jeffrey W. Plummer ER00131581 10/11/2022 6.99 1.00 6.99 Jeffrey W. Plummer ER00131581 10/12/2022 6.99 1.00 6.99 Jeffrey W. Plummer ER00131581 10/13/2022 6.98 1.00 6.98 Jeffrey W. Plummer ER00131581 10/10/2022 (V) (V) 40.05 1.00 40.05 Jeffrey W. Plummer ER00131581 10/10/2022 (V) 40.05 1.00 40.05				1.81 -	1.00	1.81
Home Depot Inc - TX 7582   2610936   10/12/2022   00 ( 4 )	, ,	3510887	10/11/2022 DOC.4.G	5.55	1.00	5.55
Jeffrey W. Plummer       ER00131581       10/10/2022       0( . Ч ) )       6.99       1.00       6.99         Jeffrey W. Plummer       ER00131581       10/11/2022       6.99       1.00       6.99         Jeffrey W. Plummer       ER00131581       10/12/2022       6.99       1.00       6.99         Jeffrey W. Plummer       ER00131581       10/13/2022       6.98       1.00       6.98         Jeffrey W. Plummer       ER00131581       10/10/2022       00 (. Ч ) )       40.05       1.00       40.05         Jeffrey W. Plummer       ER00131581       10/10/2022       00 (. Ч ) )       40.05       1.00       40.05	Home Depot Inc - TX 7582	2610936	10/12/2022 206 45	2.15 🗹	1.00	
Jeffrey W. Plummer         ER00131581         10/11/2022         6.99         1.00         6.99           Jeffrey W. Plummer         ER00131581         10/12/2022         6.99         1.00         6.99           Jeffrey W. Plummer         ER00131581         10/13/2022         6.98         1.00         6.98           Jeffrey W. Plummer         ER00131581         10/10/2022         00 Ull         40.05         1.00         40.05	Jeffrey W. Plummer	ER00131581	10/10/2022 Doc 4.1-1	<b>9</b> 6.99 .	1.00	
Jeffrey W. Plummer         ER00131581         10/12/2022         6.99         1.00         6.99           Jeffrey W. Plummer         ER00131581         10/13/2022         6.98         1.00         6.98           Jeffrey W. Plummer         ER00131581         10/10/2022         00 Ulling         40.05         1.00         40.05	Jeffrey W. Plummer	ER00131581				
Jeffrey W. Plummer         ER00131581         10/13/2022         6.98         1.00         6.98           Jeffrey W. Plummer         ER00131581         10/10/2022         000         41-1         40.05         1.00         40.05	Jeffrey W. Plummer		1			
Jeffrey W. Plummer ER00131581 10/10/2022 DOC 41-) 40.05 40.05			l.			
Jeffrey W. Plummer EP0012/1501 10/14/19000						
36iney VV. Fightner ER00131581 10/11/2022 4 40.04 1.00 40.04					1.00	40.05
	Joiney VV. Flummer	ER00131581	10/11/2022	40.04	1.00	40.04

4.C

Project: 3622591 RETI	A/NLittleRockAR/I-408	GallowayRd	Invoice	# : 935220	Page No. 4
24DD00SiteCharRsk/FldSmpl	  Well/WellDrillng				
870 Field Investigation	on/Sub-Slab Soil-G				
Expenses :	Ref No.	Date	Cost	Rate	Amount
Jeffrey W. Plummer	ER00131581	10/12/2022 Pic.	41°) 40.04	1.00	40.04
Jeffrey W. Plummer	ER00131581	10/13/2022	40.04	1.00	40.04
McMaster Carr Supply Co	85770261	10/03/2022 DC(.	4.K 160.33	1.20	192.40
McMaster Carr Supply Co	85770261	10/03/2022	9.63	1.00	9.63
McMaster Carr Supply Co	85770261	10/03/2022	8.28	1.20	9.94
Pine Environmental Services		10/17/2022 Rg. 4		1.20	612.00
Pine Environmental Services		10/20/2022 Dex 1		1.20	291.23
Pine Environmental Services	US1220076131	10/20/2022 PO( 4	T I	1.20	360.80
Pine Environmental Services	US1220074844	10/17/2022 700 4		1.00	42.06
Pine Environmental Services	US1220076132	10/20/2022 (0)( .\		1.00	20.03
Pine Environmental Services	US1220076131	10/20/2022 100	1. <b>0</b> -0 24.80 (	1.00	24.80
					2,510.30
Init Price : Vehicle Mileage - DOC 빅.여	Unit	Date	Units	Rate	Amount
Vehicle Mileage VOC 4.0	5999	10/09/2022	1,022.00	0.70	715.40
			1,022.00		715.40
Total 870 Field Invest	ilgation/Sub-Slab Solf-	G			13,992.45
otal 24DD0 SiteCharRsk/F	idSmplWell/WellDrillng				13,992.45
xpenses : ALS Group USA Corp ALS Group USA Corp	<b>Ref No.</b> 3510248623 36545962900	Date 10/24/2022 00년 년 10/26/2022 00년 년.	•	<b>Rate</b> 1.20 1.20	Amount 1,094.40 1,710.00
			<i>,</i>		2,804.40
Total 160 Analytical Fe	ees				2,804.40
otal 2BSA0 SiteCharRsk/Sr	mplAnalysis/SmplAnlys				2,804.40
FS00SiteCharRsk/TechServ/	FieldServ				
227 Vacuum Truck Ext	raction/Recovery			i .	
penses ;	Ref No.	Date	Cost	Rate	Amount
AcuVac Remediation LLC	221002	10/13/2022 Da. 4.	8,430.00	1.20	10,116.00
				•	10,116.00
				-	
Total 227 Vacuum Truc	k Extraction/Recover	,			10.116.00
Total 227 Vacuum Truc	·	<b>y</b>		-	10,116.00
tal 2FFS0( SiteCharRsk/Tec	chServ/FieldServ			· · · · · · · · · · · · · · · · · · ·	
otal 2FFS0( SiteCharRsk/Tec	chServ/FieldServ ExprtSrvEngDsg			-	· · · · · · · · · · · · · · · · · · ·
SE00SiteCharRsk/TechServ/E	chServ/FieldServ ExprtSrvEngDsg	Date	Hours	Rate	10,116.00
otal 2FFS0( SiteCharRsk/TechServ/E	chServ/FieldServ ExprtSrvEngDsg		Hours 0.25 /	Rate 164.00	· · · · · · · · · · · · · · · · · · ·

Project: 3622591 RETIA/NLIttleRockA	R/I-40&GallowayRd	Invoice #	; 935220	Page No.
2FSE00SiteCharRsk/TechServ/ExprtSrvEng	Dsg			
109 Assessment Report				
Labor :	Date	Hours	Rate	Amour
Principal Consultant/Director		,,,,,,,	ituto	Allioui
Christopher J. Mulry	10/25/2022	0.50	164.00	82.0
Christopher J. Mulry	10/26/2022	0.50	164.00	82.0
Senior Administrator/Cierical		0.00	704.00	02.0
Jeannisha Williams	10/13/2022	0.25	68.00	17.0
Jeannisha Williams	10/21/2022	0.25	68.00	17.0
Senior Project Manager				
John D. Daniels	10/10/2022	1.00′	139.00	139.0
John D. Daniels	10/11/2022	1.00/	139.00	139.0
John D. Daniels	10/12/2022	1.00	139.00	139.00
John D. Daniels	10/13/2022	2.00	139.00	278.00
John D. Daniels	. 10/14/2022	2.00	139.00	278.00
John D. Daniels	10/24/2022	0.50 /	139.00	69.50
John D. Daniels	10/25/2022	0.507	139.00	69.50
John D. Daniels	10/27/2022	3.00	139.00	417.00
Senior Administrator/Clerical				,,,,,
Michelle Hollister	10/03/2022	0.25	68.00	17.00
		13.00		1,785.00
Total 109 Assessment Report	•			1,785.00
Total 2FSE0/ SiteCharRsk/TechServ/ExprtS	rvEngDsg			1,785.00
	Project Total			28,697.85



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

10/29/2022 - 12/09/2022 *** INVOICE ***

TotalEnergies 1201 Louisiana St Suite 1800

Houston, TX. 77002

Amt Claimed: \$ 3,734.78

Attention: Keith Linton

Invoice #:

937233

Invoice Date :

12/15/2022

Purchase Order #: Location :

Contract:

4502175762

I-40&Gallowav Rd/N Little Rock AR 3470-AR (Former Fina# 3470)

AFE: G300235-0000

RSARETIA20210901

GES Project #:

3622591

Implement Additional Site Assessment

Work Plan

Activities Performed through: 12/9/2022

Project Mngt.; Prepared & Transmitted Data Package Report via E-Mail & Hard Copy via Overnight Delivery Service to ADEQ on 11/10/2022; & Residual Travel-Related Expenses (Lodging & Meals) Associated w/ Field Work Completed in October 2022.

WBS Code Description		Invoice Amount	
24DD00 SiteCharRsk/FldSmplWell/WellDrillng		Anivunt	
870 Field Investigation/Sub-Slab Soil	764.66		
Total 24DD00 SiteCharRsk/FldSmpiWell/WellDrillng		764.66	
2FSE00 SiteCharRsk/TechServ/ExprtSrvEngDsg			
109 Assessment Report	2,970.12		
Total 2FSE00 SiteCharRsk/TechServ/ExprtSrvEngD		2,970.12	
Project Total		3,734.78	
Sales Tax	•	0.00	
Total Amount Due - Net 4	5 Days**	3,734.78	

	Groundwate	er & Environmen	<u>tai Servi</u>	ces, inc.	<i>J</i> . W
Project : 3622591 RETIA/	NLittleRockAR/I-40	&GallowayRd	Invoice i	# : 937233	Page No. 2
24DD00000000000000000000000000000000000	/_ 416.8/_ (UP) .10				
24DD00SiteCharRsk/FidSmplW	_				
870 Field Investigation	/Sub-Slab Soil-G	_			
Labor : Project Manager/Project Engine	00-	Date	Hours	Rate	Amount
Amelia Ryan	uer	09/29/2022	0.25	100.00	00.75
•		03/23/2022		123.00	30.75
<u></u>			0.25		30.75
Expenses:	Ref No.	Date	Cost	Rate	Amount
Jeffrey W. Plummer	ER00132173	10/10/2022 DUS C	100.27 ∠	1.00	100.27
Jeffrey W. Plummer	ER00132173	10/11/2022	100.27	1.00	100.27
Jeffrey W. Plummer	ER00132173	10/12/2022	100.27	1.00	100.27
Jeffrey W. Plummer	ER00132173	10/13/2022	100.25	1.00	100.25
Jeffrey W. Plummer	ER00131581	10/10/2022 DCC.5e-f	19.19	1.00	19.19
Jeffrey W. Plummer	ER00131581	10/11/2022 Да Бе,9	31.75	1.00	31.75/
Jeffrey W. Plummer	ER00131581	10/12/2022 DC 50) h	39.62	1.00	39.62/
Jeffrey W. Plummer	ER00131581	10/13/2022 Dec. Se, i	42.29	1.00	
Marc Viola	ER00131738	10/10/2022 DOC. 5.3	50.00	1.00	42.29/
Marc Viola	ER00131738	10/11/2022	50.007		50.00
Marc Viola	ER00131738	10/12/2022		1.00	50.00
Marc Viola		1	50.00	1.00	50.00
Ware viola	ER00131738	10/13/2022 人	50.00	1.00	50.00
					733.91
Total 870 Field Investig	ation/Sub-Slab Soil	-G			764.66
Total 24DD0 SiteCharRsk/FldS	SmplWellWellDrillng	Miles			764.66
PFSE00SiteCharRsk/TechServ/E	xprtSrvEngDsg				
109 Assessment Report					
abor:		Date	Hours	Rate	Amount
enior Project Manager					
Bonnie Janowiak rincipal Consultant/Director		11/03/2022	4.00/	139,00	556.00
Christopher J. Mulry		10/31/2022	0.50/	404.00	
Christopher J. Mulry		11/08/2022	0.50 < 0.50	164.00	82.00
Christopher J. Mulry		11/10/2022	1.50	164.00 164.00	82.00
Christopher J. Mulry		11/11/2022	1.00	164.00	246.00 164.00
enior Administrator/Clerical			1.00	104.00	104.00
Dora DeLaRosa	•	11/10/2022	0.50 /	68.00	34.00
enior Administrator/Clerical Jeannisha Williams			1		
onior Project Manager		11/30/2022	0.25	68.00	17.00
John D. Daniels		10/31/2022	0.50/	420.00	20.50
John D. Daniels		11/01/2022	0.50/ 1.00/	139.00	69.50
John D. Daniels		11/02/2022	1.00/	139.00 139.00	139.00
John D. Daniels		11/07/2022	0.50/	139.00	139.00 69.50
John D. Daniels		11/08/2022	0.50/	139.00	69.50
John D. Daniels		11/09/2022	1.00	139.00	139.00
John D. Daniels		11/10/2022	1.00	139.00	139.00
oject Manager/Project Engineer		•			.00.00
Marc Viola		11/03/2022	3.00	123.00	369.00

# Please Remit To:

1.00

123.00

123.00

11/07/2022

Marc Viola

5	•	b
1111	,	_

Project : 3622591 RE1	Invoice # : 937233		Page No. 3						
2FSE00SiteCharRsk/TechServ/ExprtSrvEngDsg									
109 Assessment Re	port								
Labor :		Date	Hours	Rate	Amount				
Project Manager/Project En Marc Viola	gineer	11/09/2022	4.00	123.00	492.00				
			21.75		2,929.50				
Expenses :	Ref No.	Date	Cost	Rate	Amount				
FedEx - 356565924	795385881	11/10/2022 DOC.S.K.	33.85	1.20	40.62				
					40.62				
Total 109 Assessme	ent Report				2,970.12				
Total 2FSE0 SiteCharRsk	/TechServ/ExprtSrvEngl	Dsg			2,970.12				
	3,734.78								



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

12/31/2022 - 02/01/2023 *** INVOICE ***

TotalEnergies 1201 Louisiana St Suite 1800 Houston, TX. 77002

Attention: Keith Linton

AmtClaimed: \$3716.37

Invoice #:

940856

Invoice Date : Purchase Order #: 02/13/2023 4502175762

Location:

I-40&Gallowav Rd/N Little Rock AR

3470-AR (Former Fina# 3470)

AFE: G300235-0000

Contract:

RSARETIA20210901

GES Project #:

3622591

Implement Additional Site Assessment

Work Plan

Activities Performed through: 2/1/2023

Coordinated & Managed Pick Up & Transportation of 6 55-Gal Drums Containing IDW Fluids (Generated from MDPE Event) on 01/18/2023. IDW Fluids Disposed @ Waste Management - Two Pine Landfill in North Little Rock, AR.

WBS Invoice
Code Description Amount

2HTS00 -- SiteCharRsk/WsteMgmnt/TreatStorDisp

106 Waste Management/Coordinatio

3,716.37

Total 2HTS00 -- SiteCharRsk/WsteMgmnt/TreatStorI

.

3,716.37

**Project Total** 

3,716.37

Total Amount Due - Net 45 Days**

3,716,37

0.00

Project : 3622591 RETIA/	NLittleRockAR/I-40&	GallowayRd	invoice #	: 940856	Page No. 2
2HTS00SiteCharRsk/WsteMgm	nt/TreatStorDisp				
106 Waste Managemer	t/Coordination				
Labor:		Date	Hours	Rate	Amoun
Senior Administrator/Clerical					***************************************
Jeannisha Williams		01/13/2023	0.25 /	68.00	17.00
Senior Project Manager John D. Daniels		2442-222			
Senior Administrator/Clerical		01/13/2023	0.25	139.00	34.75
Michelle Hollister		12/13/2022	0.25 /	68.00	17.00
		· -· · · · · - · · - · · · · ·	0.75	00.00	68.75
	Def No.				
Expenses :	Ref No.	Date ~	Cost	Rate	Amount
FedEx - 356565924	801684125	01/13/2023 Par. 6.b	35.55	1.20	42.66
Waste Management of	001715221816	01/03/2023 DOC 6 C C	54.75	1.20	65.70
Waste Management of	002232621819	02/01/2023 DOC GE O	2,737.87	1.20	3,285.44
Waste Management of	002232621819	02/01/2023	253.82	1.00	253.82
					3,647.62
Total 106 Waste Manag	ement/Coordination				3,716.37
Total 2HTS0 SiteCharRsk/Ws	teMgmnt/TreatStorDis	вр			3,716.37
	Pro	ject Total			3,716.37



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

01/28/2023 - 02/24/2023 *** INVOICE ***

TotalEnergies
1201 Louisiana St

Suite 1800

Houston, TX. 77002

Attention: Keith Linton

Invoice #:

942483

Invoice Date : Purchase Order #: 03/07/2023 4502217767

Location:

I-40&Gallowav Rd/N Little Rock AR

3470-AR (Former Fina# 3470)

AFE: G300235-0000

Contract:

RSARETIA20210901

GES Project #:

3623613

Sub-Slab Vapor Pt Smplg&Prepr/Sbmt

SAR

Activities Performed through: 2/24/2023

Project Mngt.; Coordination; Logistics for Resampling Sub-Slab Soil-Gas Vapor Points Scheduled for Week of Feb. 27, 2023; & Prepared / E-Mailed 10-Day Advanced Notification Letter for RETIA Review & Transmittal to ADEQ.

WBS		Invoice	
Code Description		Amount	
2BLC00 SiteCharRsk/SmplAnalysis/LabCosts			
103 Project Management	573.00		
870 Field Sampling Labor/Expense	621.20		
Total 2BLC00 SiteCharRsk/SmplAnalysis/LabCost		1,194.20	
Project Total		1,194.20	
Sales Tax		0.00	
Total Amount Due - Net	45 Days**	1,194.20	

Project: 3623613 RETIA	; 3623613 RETIA/NLittleRockAR/I-40&GallowayRd		Invoice # : 942483		Page No.	
281 CARILOCHANDALICHANA	located at 0 - 4-					
2BLC00SiteCharRsk/SmplAna 103 Project Managem				٠		
Labor:	<b>6</b> 111	D-4-			<b>.</b> .	
Senior Administrator/Clerical		Date		Hours	Rate	Amoun
Jeannisha Williams		02/20/2023		0.25	68.00	47.0
Senior Project Manager		02/20/2023		0.257	00.00	17.0
John D. Ďaniets		02/20/2023		1.00	139.00	139.0
John D. Daniels		02/21/2023		0.50	139.00	69.5
John D. Daniels		02/22/2023		0.50	139.00	69.5
John D. Daniels		02/23/2023		1.00	139.00	139.0
John D. Daniels		02/24/2023		1.00	139.00	139.0
				4.25		573.0
Total 103 Project Man	agement					573.00
870 Field Sampling La	bor/Expense					
.abor:		Date		Hours	Rate	Amoun
enior Project Manager						
Daniel Drennan		02/20/2023		0.25/	139.00	34.75
Daniel Drennan		02/22/2023		0.75/	139.00	104.25
Daniel Drennan		02/23/2023		0.25/	139.00	34.75
enfor Administrator/Clerical Denise Woodring		03/00/0000		0.25/	00.00	
enior Administrator/Clerical		02/20/2023		0.257	68.00	17.00
Michelle Hollister		02/21/2023		0.50	68.00	34.00
				2.00	00.00	224.75
xpenses :	Ref No.	Date		Cost	Rate	Amount
McMaster Carr Supply Co	93086358	02/20/2023	DOC: 7.6	297.88	1.20	357.46
McMaster Carr Supply Co	93086358	02/20/2023	_	25.50 /	1.00	25.50
McMaster Carr Supply Co	93086358	02/20/2023	7	11.24	1.20	13.49
						396.45
Total 870 Field Samplin	ng Labor/Expense					621.20
otal 2BLC0 SiteCharRsk/Sm	plAnalysis/LabCost	s		,		1,194.20
	F	roject Total				1,194.20



440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

03/18/2023 - 04/14/2023 *** I N V O I C E ***

**TotalEnergies** 1201 Louisiana St **Suite 1800** 

Houston, TX. 77002

Anny Claimed: \$15,460.89

Invoice #:

945651 Invoice Date:

Purchase Order #: Location:

04/26/2023 4502217767

I-40&Gallowav Rd/N Little Rock AR

3470-AR (Former Fina# 3470)

AFE: G300235-0000

Attention: Keith Linton

Contract:

RSARETIA20210901

GES Project #:

3623613

Sub-Slab Vapor Pt Smplg&Prepr/Sbmt

SAR

Activities Performed through: 4/14/2023

102: Received, Evaluated, & Compiled Sub-Slab Soil-Gas Analytical Data & E-Mailed Results to RETIA on 03-23-2023 / Prepared DRAFT Project Report, Figures, & Summary Tables & E-Mailed to RETIA for Review & Comment on 04-07-2023 / Transmitted FINAL Signed & Sealed Project Report to ADEQ & RETIA via E-Mailed & Hard Copy Report Transmitted via Overnight Delivery Service to ADEQ on 04-14-2023.

103: Project Mngt. / Logistics / Coordination. 160: Analytical Cost for Analyzing 4 Sub-Slab Soil-Gas Samples & 1 **Duplicate Sample** 

870: Received, Evaluated, & Compiled Sub-Slab Soil-Gas Vapor Sample Results & E-Mailed to RETIA on 03-23-2023 / Prepared & E-Mailed DRAFT Project Report, Figures, & Tables to RETIA for Review & Comment on 04-07-2023 / Transmitted FINAL Signed & Sealed Project Report via E-Mail to ADEQ & RETIA and Transmitted Hard Copy of Report to ADEQ via Overnight Delivery Service on 04-14-2023.

WBS Code Description		Invoice	
2BLC00 SiteCharRsk/SmplAnalysis/LabCosts		Amount	
102 Coordination/Preparation	4,092.25		
103 Project Management	434.00		
160 Analytical Fees	2,214.00		
870 Field Sampling Labor/Expense	8,720.64		
Total 2BLC00 SiteCharRsk/SmplAnalysis/LabCos	it	15,460.89	
Project Total		15,460.89	
Sales Tax		0.00	
Total Amount Due -	Net 45 Days**	15,460.89	

Project: 3623613 -- RETIA/NLIttleRockAR/I-40&GallowayRd Invoice #: 945651 Page No. 2 2BLC00SiteCharRsk/SmpiAnalysis/LabCosts 102 Coordination/Preparation Labor: Date Hours Rate Amount Staff Engineer/Scientist Amber Paxton 03/13/2023 0.50/ 93.00 46.50 Amber Paxton 04/14/2023 1.50/ 93,00 139.50 Senior Project Manager Bonnie Janowiak 1.00 03/27/2023 139.00 139.00 Bonnie Janowiak 03/28/2023 5.00 139.00 695.00 Principal Consultant/Director Christopher J. Mulry 04/06/2023 1.00 164.00 164.00 Staff Engineer/Scientist Helena Terrell 03/06/2023 1.00 / 83.00 83.00 Senior Project Manager John D. Daniels 1.00 03/20/2023 139.00 139.00 John D. Daniels 03/21/2023 1.00/ 139.00 139.00 John D. Daniels 03/22/2023 1.00 139.00 139.00 John D. Daniels 1.00 03/23/2023 139.00 139.00 John D. Daniels 03/24/2023 2.25 139.00 312.75 John D. Daniels 04/04/2023 1.25 139.00 173.75 John D. Daniels 04/05/2023 2.00/ 139.00 278.00 John D. Daniels 04/06/2023 0.50/ 139.00 69.50 John D. Daniels 04/07/2023 0.254 139.00 34.75 John D. Daniels 04/11/2023 0.50 139.00 69.50 John D. Daniels 1.25 04/12/2023 139.00 173.75 John D. Daniels 04/13/2023 1.75/ 139.00 243.25 John D. Daniels 2.00 / 04/14/2023 139.00 278.00 Project Manager/Project Engineer Marc Viola 03/24/2023 1.00/ 123.00 123.00 Marc Viola 04/03/2023 1.50/ 123.00 184.50 Marc Viola 04/05/2023 0.50/123.00 61.50 Marc Viola 04/06/2023 1.00/ 123.00 123.00 Senior CADD/Graphics Operator William G. Shea 03/13/2023 2.00/ 72.00 144.00 31.75 4,092.25 Total 102 Coordination/Preparation 4.092.25 103 Project Management Labor: Date Hours Rate Amount Senior Administrator/Clerical Jeannisha Williams 03/15/2023 0.25/ 68.00 17.00 Senior Project Manager John D. Daniels 02/27/2023 0.50 139.00 69.50 John D. Daniels  $0.50^{/}$ 02/28/2023 139.00 69.50 John D. Daniels 03/01/2023 1.00/ 139.00 139.00 John D. Daniels 03/02/2023 0.50 139.00 69.50 John D. Daniels 0.50 03/03/2023 139.00 69.50 3.25 434.00 Total 103 Project Management 434.00

#### Please Remit To:

Cost

Rate

Amount

Date

160 Analytical Fees

Expenses:

Ref No.

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Project: 3623613 RETIA/NL	lttleRockAR/I-40&	GallowayRd	invoice #	: 945651	Page No. 3			
2BLC00SiteCharRsk/SmplAnalysis/LabCosts								
160 Analytical Fees								
Expenses :	Ref No.	Date	Cost	Rate	Amount			
TestAmerica Laboratories Inc	1400018717	03/17/2023 Dac 8 d-f		1.20	2,214.00			
1030 theriog Edboratorios ind	1400010717	OUTTIEDED DOC O'CI-T	1,040.00	1,20	2,214.00			
Total 160 Analytical Fees					2,214.00			
870 Field Sampling Labor	/Expense				·			
.abor :		Date	Hours	Rate	Amount			
Staff Engineer/Scientist								
Helena Terrell		02/28/2023	9.00/	83.00	747.00			
Helena Terrell		03/01/2023	8.00 /	83.00	664.00			
Helena Terrell Project Manager/Project Engineer		03/02/2023	8.25	83.00	684.75			
Marc Viola		04/13/2023	4.00/	123.00	492.00			
Marc Viola		04/14/2023	3.00/	123.00	369.00			
ienior Administrator/Clerical			2.02.	,	333,33			
Michael P. Garaffa		03/07/2023	0.25/	68.00	17.00			
taff Engineer/Scientist		00/00/0000		00.00	714.00			
Nicholas Schlagel Nicholas Schlagel		02/28/2023	8.00/	93.00	744.00			
Nicholas Schlagel		03/01/2023 03/02/2023	8.00 ∕ 8.00 ′.	93.00 93.00	744.00 744.00			
Nicholas Schlagel		03/03/2023	2.00	93.00	186.00			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	58.50	50.00	5,391.75			
xpenses :	Ref No.	Date	Cost	Rate	Amount			
AirPlus International Inc.	073756031723C	02/27/2023 DC O.1	3.00	~ 1.00	3.00			
AirPlus International Inc.	012114031023C	02/28/2023 DX B.	190.32	1.00	190.32			
AirPlus International Inc.	073756030323C	02/28/2023 DOC BIL-N	495.67	1.00	495.67			
AirPlus International Inc.	073756033123	02/28/2023 DX S.D	-223.58	1.00	-223.58			
AirPlus International Inc.	073756031723C	03/02/2023 DOC. BD	387.34	1.00	387.34			
FedEx - 159480119	805773063	02/20/2023 DOC & CL-Y	16.42	1.20	19.70			
FedEx - 356565924	806797656	03/13/2023 00 8.5	371.71	1.20	446.05			
Helena Terrell	ER00133156	02/28/2023 DOC 8 T	9.82	1.00	9.82			
Helena Terrell	ER00133156	02/28/2023 DOC . S.V	14.97	1.00	14,97			
Helena Terrell	ER00133156	02/28/2023	21.20	1.00	21.20			
Helena Terrell	ER00133156	03/01/2023 Doc 8.t	13.85	1.00	13.85			
Helena Terrell	ER00133156	03/01/2023 DOC B.W	35.89	1.00	35.89			
Helena Terrell		03/02/2023 DOC 8 T	14.61					
	ER00133156	_		1.00	14.61			
Helena Terrell	ER00133156	03/02/2023 Doc.S.u	7.76	1.00	7.76			
Helena Terrell	ER00133156	03/02/2023 DOC. S. W	11.69	1.00	11.69			
Nicholas Schlagel	ER00133149	02/28/2023 DOC 8.WY	18.01	1.00	18.01			
Nicholas Schlagel	ER00133149	03/01/2023	18.01	1.00	18.01			
Nicholas Schlagel	ER00133149	02/28/2023 DO( BW, 7	2.00	1.00	2.00			
Nicholas Schlagel	ER00133149	03/02/2023 DOC DW, aa	2.50	1.00	2.50			
Nicholas Schlagel	ER00133149	03/02/2023 DOL SW QD	7.97	1.00	7.97			
Nicholas Schlagel	ER00133149	02/28/2023 DOC Gw, Sad	88.22	1.00	88.22			
Nicholas Schlagel	ER00133149	03/01/2023 <u>L</u> 02/28/2023 Doc Sw, fac	92.59	1.00	92.59			

	lysis/LabCosts				
870 Field Sampling La	bor/Expense				
Expenses :	Ref No.	Date	Cost	Rate	Amount
Nicholas Schlagel	ER00133149	02/28/2023 Darswiac	17.66 🗸	1.00	17.66
Nicholas Schlagel	ER00133149	03/02/2023 Dec Bu, aa	10.94 🖊	1.00	10.94
Nicholas Schlagel	ER00133149	02/28/2023 DX &W, 4	126.00 🗠	1.00	126.00
Nicholas Schlagel	ER00133149	03/01/2023	125.99 🗸	1.00	125.99
PINE ENVIRONMENTAL	US1230018149	03/17/2023 Doc 89e-at	681.49 🗸	1.20	817.79
PINE ENVIRONMENTAL	US1230018149	03/17/2023	56.24 V	1.00	56.24
Waste Management of	002242721815	03/01/2023 DOC 504	25.00 →	1.20	30.00
Waste Management of	002242721815	03/01/2023	2.38	1.00	2.38
-					2,882,50
nit Price :	Unit	Date	Units	Rate	Amount
Vehicle Mileage	5999	03/01/2023	637.70 V	0.70	446.39
		•	637.70		446.39
Total 870 Field Sampl	ing Labor/Expense				8,720.64
Total 2BLC0 SiteCharRsk/Sr	mplAnalysis/LabCosts				15,460.89



# ARKANSAS **ENERGY & ENVIRONMENT**

MEMORANDUM

Wattrew McGree 3/7/24

Jacqueline Trotta, Trust Fund Administrator To:

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager & 3/5/24 Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From: David Frazier, Professional Geologist

RST, A & R Program, OLR

Date: February 29, 2024

Subject: Technical Review of Reimbursement Application #6

> For Time Period: 6/27/22 - 4/14/23Amount Requested: \$57,738.61

Fina #3470; I-40 & Galloway, North Little Rock, AR

ID #60001096

LUST #60-0185

AFIN: 60-03410

The following is in response to your memo to me dated 2/2/24.

#### 1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

A "NFA" determination was issued on 8/18/23.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

At the conclusion of the environmental investigation, it was determined that free product was not in contact with groundwater, nor was corrective action necessary.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Since LUST case #60-0185 was re-opened on December 3, 2018, no contaminated media has been removed other than IDW.

## 2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Partial implementation of a Site Assessment Work Plan approved on July 15 & November 22, 2021 (costs associated with this work plan approval were also included in RA#4 and #5);
- Implementation of an Additional Site Assessment Work Plan, approved on August 16, 2022; and
- Preparation of RA#6.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

ALS Invoice #36-54-596290-0 dated 10/26/22 conflicts with a Notice Of Deficiency (copy attached) issued by RST staff on 12/14/22. As cited in the NOD, this activity is in violation of ACA § 8-2-206 and is thus subject to denial of reimbursement per AR Rule 12.311 & 12.313. Costs of vapor sampling on 10/11/22 (labor, materials) associated with this deficiency may also be denied, at the department's discretion.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The applicant's project summary, though brief, reflects my understanding of recent events.

LUST case #60-0185 was re-opened on December 3, 2018 when a change in land use was reported to the OLR by the current land owner.

We may expect additional requests for reimbursement in the future for costs associated with monitoring well decommissioning.

Cont'd

## 3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant supplied a site map illustrating locations of monitoring wells.

**b)** Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

The recent environmental investigation was primarily concerned with the potential for petroleum vapor intrusion into the on-site structure. No unacceptable exposures to human health was identified under the commercial worker scenario.

End '



December 14, 2022

Keith Linton, Project Coordinator Retia USA/Legacy Site Services, LLC 1201 Louisiana Street, Suite 1800 Houston, TX 77002

RE: Notice of Deficiency - Additional Site Assessment Report

[former] Fina #3470

I-40 & Galloway, North Little Rock, AR

LUST #60-0185 ID #60001096

AFIN: 60-03410

Dear Mr. Linton,

On November 15, 2022 we received from Groundwater & Environmental Services Inc. (GES), on your behalf, an *Additional Site Assessment Report* of activities approved by the Office of Land Resources – Regulated Storage Tanks (OLR) on August 16, 2022.

While some of the reported activities are in accordance with the approved work plan, deficiencies have been identified that must be remedied before OLR staff can complete its review. Please note the following deficiencies:

1. While the submitted "report" includes required deliverables, no activity report is provided. Reports should include, but not be limited to: a case summary, <u>detailed</u> statements of activities conducted under the approved work plan including sampling procedures, dates of service, sub-contractors employed, any work plan excursions, any difficulties encountered, analysis and recommendations.

In order to remedy this deficiency, a revised Additional Site Assessment Report must be submitted in its entirety with a complete narrative report.

2. Soil-vapor samples collected on October 11, 2022 were not analyzed by an Arkansas-certified laboratory. ALS Environmental laboratory in Simi Valley, California is not accredited by the State of Arkansas. OLR requires certification of any consulting laboratory reporting to the Division of Environmental Quality (Arkansas Code Annotated [ACA] § 8-2-206). Furthermore, reimbursements from the Arkansas Petroleum Storage Tank Trust Fund are not allowed for those costs of sampling analysis performed by an un-certified laboratory (Arkansas Rule 12.312[G][8]). Reimbursement of labor, travel and equipment costs directly associated with this deficiency may also be denied as being neither "reasonable" nor "necessary" for corrective action (Rule 12.311, 12.313).

In order to remedy this deficiency, soil-vapor sampling must be repeated in accordance with the approved work plan and samples must be analyzed by an Arkansas-certified laboratory. Results should be included in a revised Additional Site Assessment Report.

Please remedy the foregoing deficiencies and submit a revised Additional Site Assessment Report on or before February 13, 2023.

With regard to our *Notice of Deficiency* issued on June 13, 2022, OLR staff have determined that failure to install a second, approved horizontal boring/well beneath the hotel building does not present an unacceptable data gap. The reported result of the mobile dual-phase extraction (MDPE) event, conducted in October, 2022 indicates that significant free product contamination in the subsurface does not likely persist beneath the hotel building. For this reason, OLR does not request installation of a second horizontal boring, at this time.

If you have any questions or comments, please feel free to contact me at 501-682-0982 or Frazier@adeq.state.ar.us.

Sincerely,

David T. Frazier, P.G.

Geologist Supervisor, Division of Environmental Quality 5301 Northshore Drive, North Little Rock, AR 72118-5317

ec:

John D. Daniels, P.G,

GES

Lisa Thompson, General Counsel ADE&E



12705 South Kirkwood Road, Suite 220

Stafford, TX 77477

RECEIVED

1.888.540.0804

JAN 29 2024

DEQ - RST

VIA FEDERAL EXPRESS

January 22, 2024

Arkansas Energy & Environment Division of Environmental Quality Office of Land Resources 5301 Northshore Drive North Little Rock, AR 72118

Attn: Jacqueline Trotta, CPM Trust Fund Administrator

Ref: Transmittal of Reimbursement Application Claim #6 & Summary of Activities Former Fina #3470, Interstate I-40 & Galloway Road; North Little Rock, AR 72217 Arkansas Dept. of Energy & Environment (ADE&E) Facility ID #60001096 Leaking Underground Storage Tank (LUST) Case #60-0185 / AFIN #60-03410 Office of Land Resources (OLR) - Regulated Storage Tanks

Ms. Trotta:

Groundwater & Environmental Services, Inc. (GES), on behalf of RETIA USA, LLC (RETIA) as the Agent for TotalEnergies Petrochemicals & Refining USA, Inc. (TotalEnergies), is hereby submitting the attached reimbursement application claim (#6) regarding the referenced site.

According to the ADE&E correspondence to RETIA dated May 29, 2020 (see attached copy), RETIA, as the designated Agent for TotalEnergies, is also the Responsible Party (RP) and thus, trust fund eligibility continues in the name of RETIA. In this same correspondence, ADE&E indicated that the deductible for corrective action costs had been satisfied.

#### Review of Paid Claims #1 - #3

Historical claims (#1 - #3) paid totaled \$183,825.28. These claims documented assessment and / or remediation corrective action activities that occurred in the 1990s, and claim payments were made between September 1998 and January 2003 to the Fina Oil Chemical Company (Fina), the corporate predecessor to TotalEnergies.

#### Review of Paid Claim #4

Claim #4 covered Phase 1 pre-approved work by ADE&E between March and September 2021, and a reimbursement of \$41,436.30 was paid to TotalEnergies in mid-January 2023.

#### Review of Submitted Claim #5

Claim #5 covered Phase 2 pre-approved work by ADE&E between December 2021 through June 2022. The ADE&E correspondence dated November 22, 2021 and internal memorandum dated November 17, 2021 raised the total amount eligible for reimbursement to \$251,669.19. This amount included the preapproved cost for Phase 1 (Claim #4), but excluded historical

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reimbursements (Claims #1 - #3). Claim #5 covered the completion of numerous office and field assessment activities. A claim of \$206,228.79 was submitted on August 18, 2023, and is currently under review by the ADE&E.

#### Submittal of Claim #6

Submittal of this claim for \$57,738.61 covers additional site assessment work activities requested by the ADE&E on June 13, 2022 (see attached copy), and preapproved by the ADE&E on July 29, 2022 and August 16, 2022 (see attached copies). In support of Claim #6, the following activities were completed between June 2022 and April 2023:

- Preparation & Submittal of Work Plan & Cost Estimate (07/13/2022):
- Collection & Laboratory Analysis of Groundwater Samples (10/10/2022);
- Collection & Laboratory Analysis of Sub-Slab Soil-Gas Samples (10/11/2022 & 🛴 NOD 03/01/2023);
- Completion of 8-Hour Mobile Dual-Phase Extraction (MDPE) Event (10/12/2022);
- Preparation & Submittal of *Data Package Report* (11/10/2022):
- Disposal of MDPE-Generated Fluids at Offsite Permitted Facility (01/18/2023); and
- Additional Site Assessment Report (04/14/2023). Report submitted as a result of deadline extension request via Retia correspondence dated February 9, 2023 (see attached copy).

On May 1, 2023, the ADE&E formally responded to the Additional Site Assessment Report and stated "no additional assessment or remediation are being required at this time." See attached copy of ADE&E correspondence dated May 1, 2023.

If you have any questions regarding Claim #6, please contact GES at 888-540-0804, x3205 or idaniels@gesonline.com or Keith Linton at 713-483-5060 or keith.linton@totalenergies.com.

Respectfully submitted,

**GROUNDWATER & ENVIRONMENTAL SERVICES, INC.** 

John D. Daniels, AR P.G. #256

Principal Project Manager / Geologist

CC:

Keith Linton (RETIA USA)

Project File

Attachments: ADE&E Correspondence to RETIA Dated 05/29/2020

ADE&E Correspondence to RETIA Dated 06/13/2022

ADE&E Cost Memorandum Dated 07/29/2022

ADE&E Correspondence to RETIA Dated 08/16/2022

ADE&E Correspondence to RETIA Dated 12/14/2022

RETIA Correspondence to ADE&E Dated 02/09/2023

ADE&E Correspondence to RETIA Dated 05/01/2023

