



ARKANSAS

ENERGY & ENVIRONMENT

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 7/31/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (in-person only)

Subject: Advisory Committee on Petroleum Storage Tanks

ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests
- III. Approval of Minutes
- IV. Financial Status Report - Trotta
- V. New Business - Request for Reimbursement - Kilburn

<u>LUST/LAST #</u>	<u>Con.</u>	<u>App. #</u>	<u>Facility Name, City</u>	<u>Reimbursement</u>
1 38-0028	PMI/TERR	4	Farm Service, Inc., Lynn	\$15,328.73
2 66-0217	PMI/TERR	5	Z Mart #1, Fort Smith	\$7,008.82
3 72-0222	PMI/TERR	1	16 GS Prairie Grove, Prairie Grove	\$223,540.49
4 27-0029	ATC	1	Corner Store AR0012 Previously 2741786, Sheridan	\$43,748.99
5 60-0185	GES	6	Former Fina Station Unit #3470, North Little Rock	\$52,606.95

Total **\$342,233.98**

VI. Other Business -



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**Minutes
Advisory Committee on Petroleum Storage Tanks
June 26, 2024**

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on June 26, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, Crossfield, Goings, McMillan, May, and Free.

DEQ/OLR staff members present were: Jacqueline Trotta, Bridget Green, Matthew McGhee, Jarrod Zweifel, Joshua Stevens, Dianna Kilburn, Blake Whittle, Bryan Leamons, and Jason Ronza. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Jason Hemphill, SPATCO; David Diehl, EPC; Scott Kempf, Maltese Cross; Jordan Harper, PPM; Robert Langford, CETS; Steve Ferren, AOMA; Steve Goode, AOMA; and Tyler Lachowsky, AOMA. No one from the Attorney General's office was present.

Minutes from the May 29, 2024, meeting were reviewed for comments. Crossfield made the motion to approve the minutes and McMillan seconded the motion. The motion carried.

A Financial Status Summary was given by Jacqueline Trotta, OLR. The Petroleum Storage Tank Trust Fund balance as of May 31, 2024, was \$44,811,723.78, and the adjusted Fund balance was \$19,070,420.15.

Nine sites with interim applications for reimbursement were presented by Dianna Kilburn. The grand total of all requests as recommended was \$282,028.05.

Resolution 24-37: Reimbursement to Family Stops USA, LLC, Attn: Jonathan Griffin, 8405 South Zero Street, Suite C, Fort Smith, AR 72903, for corrective action costs at Rons NSC Inc. (Pic-N-Tote #9), 5114 Rye Hill Road East, Fort Smith, AR, ID #66001793, was recommended for payment in the amount of \$16,154.12. Stan Rasburry, PMI (Terracon), represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-38: Reimbursement to Flash Market Inc., Attn: Jamie Patterson, P.O. Box 2378, West Memphis, AR 72301, for corrective action costs at Flash Market #10, 710 Ingram Boulevard, West Memphis, AR, ID #18000157, was recommended for payment in the amount of \$65,894.55. Jason Hemphill, SPATCO, represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-39: Reimbursement to JFB Oil Properties 1, LLC, Attn: Elizabeth Bell, 805 West Barton Avenue, West Memphis, AR 72301, for corrective action costs at Marion BP (Former), 210 Military Road, Marion, AR, ID #18000162, was recommended for payment in the amount of \$31,423.81. Jason Hemphill, SPATCO, represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.



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Resolution 24-40: Reimbursement to Fletcher Oil Company, Inc., Attn: Mark Fletcher, P.O. Box 387, Russellville, AR 72811, for corrective action costs at Hob Nob Store (Shell), 20 Bradley Cove Road, Brinkley, AR, ID #58000133, was recommended for payment in the amount of \$10,382.56. Jason Hemphill, SPATCO represented this facility. May made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 24-41: Reimbursement to Magness Oil Company, Attn: Jeff Magness, 167 Tucker Cemetery Road, Gassville, AR 72635, for corrective action costs at I-30 Superstore (Former Roosevelt Exxon), 612 East Roosevelt Road, Little Rock, AR, ID #60000407, was recommended for payment in the amount of \$51,661.77. Jason Hemphill, SPATCO represented this facility. McMillan made the motion to approve the resolution. Crossfield seconded the motion. The motion carried.

Resolution 24-42: Reimbursement to Eubanks Oil Company, Inc., Attn: Laurie Eubanks, 3607 Fieldstone Drive, Paragould, AR 72450, for corrective action costs at Marmaduke Chevron, 300 South 3rd Street, Marmaduke, AR ID #28000045, was recommended for payment in the amount of \$4,388.00. David Diehl, EPC represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-43: Reimbursement to White River Petroleum Company, Inc., Attn: Jerry Townsley, P.O. Box 2464, Batesville, AR 72503, for corrective action costs at Panky 66 Station, 716 Highway 367 North, Newport, AR, ID #34000017, was recommended for payment in the amount of \$37,581.52. David Diehl, EPC represented this facility. Crossfield made the motion to approve the resolution. McMillan seconded the motion. The motion carried.

Resolution 24-44: Reimbursement to Capital Fuels of Arkansas LLC, Attn: Tina Beaudoin, 140 West 2100 South, Suite 234, Salt Lake City, UT 84115, for corrective action costs at Former J-Mart #3, 3955 Southland Drive, West Memphis, AR, ID #18000068, was recommended for payment in the amount of \$42,446.63. Robert Langford, CETS represented this facility. McMillan made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-45: Reimbursement to CST Arkansas Stations, LLC/Circle K, Attn: Mike McKoy, 1100 Situs Court, Suite 100, Raleigh, NC 27606, for corrective action costs at Former Valero Corner Store, 301 East Speedway, Dermott, AR, ID #09000027, was recommended for payment in the amount of \$22,095.09. Jordan Harper, PPM represented this facility. McMillan made the motion to approve the resolution. May seconded the motion. The motion carried.

The next regular meeting will be held on July 31, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 9:59 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending June 30, 2024

I. Fund Balance on June 1, 2024 -----	\$	44,811,723.78
II. Receipts		
1. Previously reported -----	\$	214,368,154.30
2. June receipts -----	\$	697,744.82
Total receipts to date -----	\$	215,065,899.12
III. Expenditures		
1. Previously reported -----	\$	169,556,430.52
2. June expenditures -----	\$	289,016.57
Total expenditures to date -----	\$	169,845,447.09
IV. Fund Balance on June 30, 2024 -----	\$	45,220,452.03
V. Interest		
1. Previously reported -----	\$	14,040,054.17
2. June Interest-----	\$	-
Total interest to date -----	\$	14,040,054.17
VI. Total investments on June 30, 2024 -----	\$	38,231,729.51
VII. Funds available on June 30, 2024 -----	\$	6,988,722.52

STATUS OF TRUST FUND

* provided by OLR - Petroleum Storage Tank Division

	6/30/2024	\$	45,220,452.03
Reserve for emergency projects -----	\$		350,000.00
Current claims received -----	\$		629,011.38
Claims approved but unpaid -----	\$		282,028.05
Other corrective action obligations (estimated) -----	\$		9,566,275.00
Orphan Sites -Corrective action obligations (estimated) -----	\$		13,831,000.00
Potential third party obligations (estimated) -----	\$		985,000.00
Adjusted balance -----	\$		19,577,137.60

CERTIFIED TRUE AND CORRECT

Alan York
Director of Operations

SUPPLEMENTAL FINANCIAL INFORMATION			30-Jun-24		
Regulated Storage Tank Division - Petroleum Storage Tank State Trust Fund					01:25:19 PM
Amounts Held By Trustee					
For Periods Ending:			30-Jun-24		
Item		Inception	Current	Fiscal Year July 1	Average
No. Description		Of Program	Month	To Date	Per Month
=====		=====	=====	=====	=====
I	Fund Balance - Beginning	\$0.00	\$44,811,723.78	\$44,343,059.30	
			=====		
II	Receipts:				
(1) Petroleum Envrmt Fee		\$ 199,638,609.92	\$ 697,744.82	\$7,917,317.33	\$659,776.44
(2) Investment Income - Interest		14,040,054.17	\$ -	2,094,021.25	174,501.77
(3) Other: Sale of Equipment		58,321.56	-	-	-
(4) Other: Refunds of Remediation		126,518.28	-	-	0.00
(5) Settlement Funds - Tank Owners		786,000.00	-	-	0.00
(6) Restitution - Theft of Property		33,320.00	-	-	0.00
(7) Other Refunds -Travel, Misc.		383,075.19	-	-	-
Total Receipts		\$215,065,899.12	\$697,744.82	\$10,011,338.58	\$834,278.22
III	Expenditures:				
(1) Remediation Reimbursements		138,704,073.59	245,306.64	6,113,810.08	\$509,484.17
(1a) Third-Party Damage Payments		12,728,042.29	-	509,630.00	42,469.17
(2) Other Expenses & On-Call Resp (ending 6/30/19)		6,741,542.31	N.A.	N.A.	N.A.
(2a) On-Call Resp. (beginning 7/01/19)		3,939,429.11	16,846.21	2,121,031.68	176,752.64
(2b) Other Expenses (beginning 7/01/19)		478,299.20	0.00	30,582.93	2,548.58
(3) Refunds of Envrmt Fee (as apparent - DF&A)		304,693.70	-	-	0.00
(4) Other: Audits		123,160.08	-	-	0.00
(5) Other: Misc/Adjust's to Bal./WC (Land,etc.)		657,988.77	-	50,817.80	4,234.82
(6) RST Budget Expenses/Equipment		6,168,218.04	26,863.72	308,073.36	25,672.78
Total Expenditures		\$169,845,447.09	\$289,016.57	\$9,133,945.85	\$761,162.15
					=====
IV	Fund Assets - Bal.	30-Jun-24	\$45,220,452.03	\$45,220,452.03	\$45,220,452.03
			=====	=====	=====
V	Investments: beginning of period	\$0.00	38,231,729.51	38,217,187.50	
Interest Income Earned		14,040,054.17	0.00	2,094,021.25	
Securities Sold		N.A.	N.A.	N.A.	
Transfers-in Deposits		N.A.	N.A.	N.A.	
		N.A.	N.A.	N.A.	
Securities Purchased		N.A.	N.A.	N.A.	
Withdrawals for Expenses		N.A.	N.A.	N.A.	
Total Investments		N.A.	38,231,729.51	40,311,208.75	
Add: Funds Available Cash		N.A.	6,988,722.52	4,909,243.28	
Total Trust Fund	30-Jun-24	N.A.	\$45,220,452.03	\$45,220,452.03	
			=====	=====	=====
Average Monthly C.D. Bal Current F.Y. T.D.				\$3,184,765.63	
Approximate Average Cash Basis Investment Yield - Current F.Y.				65.751% *	
				=====	
Status of Trust Fund	30-Jun-24	AMOUNTS			
Fund Balance on:	30-Jun-24	\$45,220,452.03			
Reserve for Emergency Projects		-350,000.00			
Current Claims Received		-629,011.38			
Claims Approved But Unpaid		-282,028.05			
Other Estimated Remaining Obligations - Unpaid Work Plans Approved		-9,566,275.00 ***			
Other Estimated Remaining Obligations - Orphan sites State Lead		-13,831,000.00			
Subtotal		20,562,137.60			
Less: Estimated - Potential Third Party Claims (Listed Below)**		-985,000.00 **			
Adjusted Fund Balance - Unreserved	30-Jun-24	\$19,577,137.60			
			=====		
Note: Information is based on a Financial Statement prepared by DEQ's Fiscal Division.					
* Interest income on the investment CDs is as shown by DEQ's Fiscal Division on the cash basis.					
**Krishana, LLC vs. Total Petrochemicals & Refining USA, Inc. (settlement approved 12/18/23)					
**Becky Scott and David Squires Auto Sales vs. JMT One Stop					
**Burks' Family Investments, Kathy's Corner Shoppe, Pony Express Printing, and Mike and Kathy Burks vs. Mena Short Stop, LLC.					
*** Additional other work plans may be pending and not approved or resolved at this date.					
(RST - TRUST FUND STAFF REPORT)					

State Trust Fund Expense Breakdown - June 2024

Reimbursement Claims - May 29, 2024	\$245,306.64
Staff Salaries/Match	\$26,863.72
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$16,846.21
Legal Staff Salary (West Publishing Corp)	\$0.00
Shared Resources	\$0.00
Total Expenses	<u><u>\$289,016.57</u></u>

State Trust Fund Income Breakdown - June 2024

Petroleum Environmental Fee	\$697,744.82
Interest paid	\$0.00
Total Income	<u><u>\$697,744.82</u></u>

Inventory of orphan LUST/LAST projects

LUST #	Fac ID	AFIN	Facility Name	City	UST/AST	Cost code	Date Authorized	Pending activity	Estimated cost
01-0087	1001508	01-00349	Arkansas River Petroleum	Gillett	AST	27010	2/19/2020	Active investigation; approved costs appear in "other CA obligations"; however, FPR will be required, at a minimum	\$650,000
07-0001	7001612	07-00316	Brown Motors	Hampton	UST	17018	2/22/2016	Active investigation; approved costs appear in "other CA obligations"	\$0
08-0025	8001511	08-00201	Joe's Texaco	Green Forrest	UST	17106	9/18/2019	Active investigation; approved costs appear in "other CA obligations"	\$0
11-0010	11000049	11-00273	Bobby's BP	Rector	UST	17060	8/11/2010	FPR needed (excavation)	\$1,030,000
17-0014	17000096	17-00276	Ozark Truck Plaza	Alma	UST	17054	12/15/2007	Investigation on-going; however, will require FPR at a minimum	\$2,095,000
34-0018	34000067	34-00350	Pirates Cove Express	Swifton	UST	17087	9/24/2014	Active investigation; approved costs appear in "other CA obligations"	\$0
35-0200	35001882	35-00934	Bulk Plant	Alzheimer	AST	27009	5/14/2014	Approved remediation costs appear in "other CA obligations"	\$0
35-0232	35001882	35-00934	Bulk Plant	Alzheimer	UST			Complete UST removal (contaminated soils)	\$50,000
41-0064	41000015	41-00265	Ford Grocery & Station	Wilton	UST	17072	8/15/2013	Active investigation; approved costs appear in "other CA obligations"	\$0
47-0061	47001526	47-00826	Rob's Mini Mart	Gosnell	UST	17117	10/8/2020	Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700,000	\$700,000
53-0014	53001505	53-00083	[former] Williams Junction Grocery	Perryville	AST	27012	4/20/2023	Active investigation; approved costs appear in "other CA obligations"; however, CAP will be required (fixed system)	\$1,612,000
54-0008	54000105	54-00324	West Acres Mini Mart-Citgo	W. Helena	UST	17046	8/12/2007	CAP needed (excavation)	\$500,000
56-0005	56000116	56-00293	Caroline's Quick Shop	Trumann	UST	17108	3/7/2018	EA complete; CAP required: "treatment train" (i.e. excavation, vapor extraction, etc.)	\$900,000
57-0032	57000053	57-00350	Mena Short Stop	Mena	UST	17120	5/16/2022	Active abatement, interim remediation costs appear in "other CA obligations". However, CAP will be required (fixed system)	\$650,000
60-0228	60000426	60-02817	Pony Express #9	North Little Rock	UST	17109	7/9/2018	Investigation on-going; however, will require FPR (excavation/disposal)	\$675,000
60-0760	60000426	60-02817	Flash Market #123	North Little Rock	UST	17111	2/14/2019	FPR needed (excavation/disposal)	\$1,710,000
60-0907	60001143	60-01784	Citgo #11	North Little Rock	UST	17116	3/12/2021	EA complete. CAP required. Method of remediation unknown at this time	\$100,000
60-0940	60001161	60-03465	JMT One Stop	North Little Rock	UST	17119	9/3/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
62-0004	62000123	62-00193	Roadrunner #46	Forrest City	UST	17063	6/2/2011	FPR needed (excavation)	\$835,000
66-0131	66000352	66-01156	Total #4012 (DS #4)	Fort Smith	UST	17061	2/1/2011	FPR needed (multi-technology)	\$1,054,000
71-0021	71001635	71-00204	Highway 65 Country Store	Damascus	AST	27011	10/11/2018	Active investigation; approved costs appear in "other CA obligations"	\$0
71-0026	71000042	71-00193	Flash Market #409	Shirley	UST	17118	2/19/2021	Active investigation; approved costs appear in "other CA obligations"	\$0
72-0009	72000049	72-00337	Former Road Runner #60	Fayetteville	UST	17003	1/24/2011	FPR needed (horizontal extraction wells via DPE)	\$1,270,000
Grand Total									* \$13,831,000

* Does not include all costs for corrective action at sites which have not yet been investigated.



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject: **Farm Service, Inc.
54 Dawson Cutoff
Lynn, AR
ID #38000033 LUST #38-0028 AFIN 38-00265**

A request for reimbursement (#4) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on June 4, 2024. The RP of this site reported a product release (#38-0028) on November 26, 2018, after receiving notification of finding free product (red dye diesel fuel) in two underground storage tank basin observation wells. The name and the address of the RP:

**Farm Service, Inc.
Attn: Rob Rainwater
P.O. Box 249
Hoxie, AR 72433**

The period covered by this application is January 1, 2022 through April 19, 2024. Remediation activities for which reimbursement is requested include: partial implementation of a Free Product Removal Work Plan (plan development, Task 1) and preparation of Reimbursement Application #4.

To date, approximately 1.3 vapor-equivalent gallons of product and 807 gallons of contaminated water were removed in May 2020 during an 8-hour MDPE event. A total of 10.9 gallons of diesel was removed in the fourth quarter of 2021.

This application includes two (2) invoices from Pollution Management, Inc., A Terracon Company (PMI) totaling \$15,328.73. Included in PMI's invoices are charges for PMI direct labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$15,328.73** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 15,328.73
Less: Deductible	- 00.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$ 15,328.73</u>

It is recommended that the claim made by the RP be considered in the amount of **\$15,328.73**.

Approved Work Plans

38000033 38-0028 FARM SERVICE, INC.

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	03/26/2020	Approval of RSA& IFPRWP and 2nd Revised CE	PMI	\$85,575.57
02	08/16/2021	Approval of RSAWP & C.E.	PMI	\$48,199.39
03	10/15/2021	Approval of C.O. #1-Request-Site Assessment & IFPRWP	PMI	\$3,384.61
04	03/27/2024	Conditional Approval of FPRWP & C.E.	PMI	\$403,883.22✓
				<u>\$541,042.79</u>

Approved Payments

38000033

380028

FARM SERVICE, INC.

<u>Date Approved</u>	<u>Amount</u>
4 /29/2020	\$3,992.40
1 /27/2021	\$56,074.57
3 /30/2022	\$51,432.33
	<hr/>
	\$111,499.30
	<hr/>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 38000033

(2) Responsible Party Information:

Company Name Farm Service, Inc.

Contact Person Mr. Rob Rainwater

Address P.O. Box 249

City and State Hoxie, AR

Zip Code 72433

Phone (870) 897-2921

(3) Release Location

Facility Name Farm Service, Inc.

Address 54 Dawson Cutoff

City and State Lynn, AR

(4) Type of Tank (check only one):

Aboveground ☐

Underground ☒

(5) Type of Product Released:

Gasoline ☐

Kerosene ☐

Jet Fuel ☐

Diesel ☒

Heating Oil ☐

Aviation Gas ☐

Used Motor Oil ☐

Other ☐

(list) _____

Date of Release 11/26/2018

Release (LUST) Number 38-0028

Facility ID# 38000033
Date 05/15/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Farm Service, Inc.

Rob Rainwater

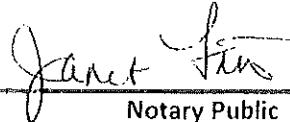
Type/Print name of Owner/Operator or Responsible Party



Signature of Owner/Operator or Responsible Party

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 15th day of May, 2024.


Notary Public

My Commission Expires:

2/27/2033

JANET LITTLE
LAWRENCE COUNTY
NOTARY PUBLIC-ARKANSAS
My Commission Expires February 27, 2033
Commission No. 12393085

Facility ID# 38000033

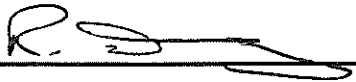
Date 04/19/24

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by Farm Services, Inc. for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TK76044	2/24/2024	\$14,828.73
TL03206	4/19/2024	\$500.00
Total		\$15,328.73

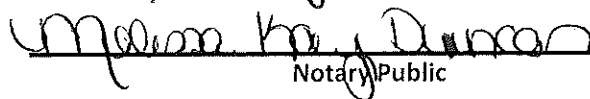
Signed this 20 day of May, 2024



Richard T. Davis, Principal

ACKNOWLEDGEMENT

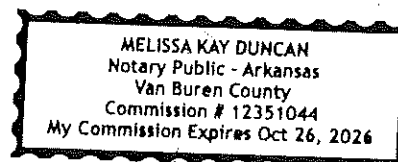
Sworn to and subscribed before me this 20th day of May, 2024.



Notary Public

My Commission Expires:

10-26-2026



Interim Request No.	4	COST SUMMARY SHEET			
Consultant /Responsible Party:		PMI/Farm Service, Inc.			
Facility Identification #:		38000033	Facility Name: Farm Service, Inc.		
Dates current costs incurred:	From	01/01/22	to	04/19/24	Request Date: 04/19/24
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		92.50	\$4,756.75		
Support		8.00	\$186.16		
Totals		100.50	\$4,942.91		
Total Actual Labor Costs x 3					\$14,828.73
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost			
Equipment Rental		\$0.00			
Per Diem (meals only, with documented overnight stay)		\$0.00			
Mileage		\$0.00			
Other		\$0.00			
Total Fixed Rate Costs				\$0.00	
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost			
Lodging		\$0.00			
Laboratory		\$0.00			
Subcontracts		\$0.00			
Supplies		\$0.00			
Other		\$0.00			
Total Other Direct Costs				\$0.00	
4. Reimbursement Preparation Cost for RA#(s) 4 (\$500 or \$1000)				\$500.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$15,328.73	
6. Markup on Total Other Direct Costs (maximum 20%) Excess Profit				\$0.00	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$15,328.73	
A. Total Reimbursement Requested to Date Including Above:				\$140,332.88	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)				\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:				\$6,004.85	
D. Less Amount Previously Received (Reimbursed by ADEQ):				\$111,499.30	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$15,328.73	

Interim Request No.	4	Page 5 of 16				
Consultant /Responsible Party: PMI/Farm Service, Inc.						
Facility Identification # 38000033		Facility Name: Farm Service, Inc.				
Dates costs incurred: From 01/01/22 to 04/19/24		Request date: 04/19/24				
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
12/11/23	TK76044	Steve Patterson	Task 1	✓ 1.50	\$53.49	\$80.24
12/27/23	TK76044	Steve Patterson	Task 1	✓ 1.00	\$53.49	\$53.49
01/05/24	TK76044	Steve Patterson	Task 1	✓ 2.00	\$53.49	\$106.98
01/08/24	TK76044	Steve Patterson	Task 1	✓ 3.00	\$53.49	\$160.47
01/09/24	TK76044	Steve Patterson	Task 1	✓ 3.00	\$53.49	\$160.47
01/11/24	TK76044	Steve Patterson	Task 1	✓ 3.00	\$53.49	\$160.47
01/18/24	TK76044	Steve Patterson	Task 1	✓ 4.00	\$53.49	\$213.96
01/19/24	TK76044	Steve Patterson	Task 1	✓ 5.00	\$53.49	\$267.45
01/22/24	TK76044	Steve Patterson	Task 1	✓ 4.50	\$53.49	\$240.71
01/29/24	TK76044	Steve Patterson	Task 1	✓ 5.00	\$53.49	\$267.45
02/05/24	TK76044	Steve Patterson	Task 1	✓ 6.50	\$53.49	\$347.69
02/06/24	TK76044	Steve Patterson	Task 1	✓ 7.00	\$53.49	\$374.43
02/07/24	TK76044	Steve Patterson	Task 1	✓ 7.00	\$53.49	\$374.43
02/08/24	TK76044	Steve Patterson	Task 1	✓ 3.50	\$53.49	\$187.22
02/09/24	TK76044	Steve Patterson	Task 1	✓ 4.50	\$53.49	\$240.71
02/12/24	TK76044	Steve Patterson	Task 1	✓ 2.00	\$53.49	\$106.98
01/05/24	TK76044	Tony Scott	Task 1	✓ 1.00	\$47.12	\$47.12
01/08/24	TK76044	Tony Scott	Task 1	✓ 3.00	\$47.12	\$141.36
01/09/24	TK76044	Tony Scott	Task 1	✓ 6.00	\$47.12	\$282.72
01/10/24	TK76044	Tony Scott	Task 1	✓ 5.00	\$47.12	\$235.60
01/11/24	TK76044	Tony Scott	Task 1	✓ 2.00	\$47.12	\$94.24
01/15/24	TK76044	Tony Scott	Task 1	✓ 1.00	\$47.12	\$47.12
01/17/24	TK76044	Tony Scott	Task 1	✓ 1.00	\$47.12	\$47.12
01/18/24	TK76044	Tony Scott	Task 1	✓ 1.00	\$47.12	\$47.12
01/19/24	TK76044	Tony Scott	Task 1	✓ 1.00	\$47.12	\$47.12
01/22/24	TK76044	Tony Scott	Task 1	✓ 4.00	\$47.12	\$188.48
01/24/24	TK76044	Tony Scott	Task 1	✓ 2.00	\$47.12	\$94.24
01/25/24	TK76044	Tony Scott	Task 1	✓ 2.00	\$47.12	\$94.24
01/26/24	TK76044	Tony Scott	Task 1	✓ 1.00	\$47.12	\$47.12
						\$0.00
			Rounding Adj.	1.00	\$0.02	\$0.02
			Hours Adj.	-1.00		\$0.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):						
TOTAL PROFESSIONAL/TECHNICAL COSTS:				92.50		\$4,756.75

[illegible]

Revised 01/2016

[illegible]

[illegible]

[illegible]



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: FARS - TF RST Services
54 Dawson Cutoff
Lynn, AR

To: Farm Service Inc
Attn: Todd Singleton
PO Box 249
Hoxie, AR 72433

REMIT TO:

Invoice Number: TK76044

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KT237408
Invoice Date: 2/22/2024
For Period: 12/03/2023 to 2/17/2024

Quantity	Description of Services	Rate	Total
----------	-------------------------	------	-------

TASK: General

Direct Labor Costs

✓ 1.50 Hour(s)	Item Date 12/11/23 - Senior Geologist - Steve Patterson Task 1, Work Plan Preparation/Update File	\$53.49	\$80.24
✓ 1.00 Hour(s)	Item Date 12/27/23 - Senior Geologist - Steve Patterson Task 1- Free Product Removal Work Plan & Cost Estimate	\$53.49	\$53.49
✓ 2.00 Hour(s)	Item Date 1/5/24 - Senior Geologist - Steve Patterson Free Product Work Plan& Cost Estimate -Task 1	\$53.49	\$106.98
✓ 3.00 Hour(s)	Item Date 1/8/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan Preparation	\$53.49	\$160.47
✓ 3.00 Hour(s)	Item Date 1/9/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan Preparation	\$53.49	\$160.47
✓ 3.00 Hour(s)	Item Date 1/11/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan Preparation	\$53.49	\$160.47
✓ 4.00 Hour(s)	Item Date 1/18/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan- Task 1	\$53.49	\$213.96
✓ 5.00 Hour(s)	Item Date 1/19/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan- Task 1	\$53.49	\$267.45
✓ 4.50 Hour(s)	Item Date 1/22/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan	\$53.49	\$240.71
✓ 5.00 Hour(s)	Item Date 1/29/24 - Senior Geologist - Steve Patterson	\$53.49	\$267.45
✓ 6.50 Hour(s)	Item Date 2/5/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan and Cost Estimate	\$53.49	\$347.69
✓ 7.00 Hour(s)	Item Date 2/6/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan and Cost Estimate	\$53.49	\$374.43
✓ 7.00 Hour(s)	Item Date 2/7/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan and Cost Estimate	\$53.49	\$374.43

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK76044
 Project No.: KT237408
 Project: FARS - TF RST Services
 54 Dawson Cutoff
 Lynn, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
Continued			
TASK: General			
Direct Labor Costs			
3.50 Hour(s)	Item Date 2/8/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan and Cost Estimate	\$53.49	\$187.22
4.50 Hour(s)	Item Date 2/9/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan and Cost Estimate	\$53.49	\$240.71
2.00 Hour(s)	Item Date 2/12/24 - Senior Geologist - Steve Patterson Free Product Removal Work Plan-Task 1, Final Review	\$53.49	\$106.98
1.00 Hour(s)	Item Date 1/5/24 - Senior Project Manager - Tony Scott Work Plan Prep Cost Estimate Task 1	\$47.12	\$47.12
3.00 Hour(s)	Item Date 1/8/24 - Senior Project Manager - Tony Scott Work Plan Prep Task 1	\$47.12	\$141.36
6.00 Hour(s)	Item Date 1/9/24 - Senior Project Manager - Tony Scott Work Plan Prep & Cost estimate Task 1	\$47.12	\$282.72
5.00 Hour(s)	Item Date 1/10/24 - Senior Project Manager - Tony Scott Work Plan prep & Cost estimate Task 1	\$47.12	\$235.60
2.00 Hour(s)	Item Date 1/11/24 - Senior Project Manager - Tony Scott Work Plan Prep & Cost estimate Task 1	\$47.12	\$94.24
1.00 Hour(s)	Item Date 1/15/24 - Senior Project Manager - Tony Scott Work Plan Prep Cost Estimate Task 1	\$47.12	\$47.12
1.00 Hour(s)	Item Date 1/17/24 - Senior Project Manager - Tony Scott Work Plan Prep cost estimate Task 1	\$47.12	\$47.12
1.00 Hour(s)	Item Date 1/18/24 - Senior Project Manager - Tony Scott Work Plan Prep Cost estimate Task 1	\$47.12	\$47.12
1.00 Hour(s)	Item Date 1/19/24 - Senior Project Manager - Tony Scott Work Plan Prep Cost Estimate Task 1	\$47.12	\$47.12
4.00 Hour(s)	Item Date 1/22/24 - Senior Project Manager - Tony Scott Work Plan Prep cost estimate task 1	\$47.12	\$188.48
2.00 Hour(s)	Item Date 1/24/24 - Senior Project Manager - Tony Scott Work Plan prep cost estimate task 1	\$47.12	\$94.24
2.00 Hour(s)	Item Date 1/25/24 - Senior Project Manager - Tony Scott Work plan prep & cost estimate Task 1	\$47.12	\$94.24
1.00 Hour(s)	Item Date 1/26/24 - Senior Project Manager - Tony Scott PMI office work	\$47.12	\$47.12
1.00 Hour(s)	Item Date 2/9/24 - Administrative Staff II - Terri Rasburry TASK 1 - Free Product Removal Work Plan	\$23.27	\$23.27
7.00 Hour(s)	Item Date 2/12/24 - Administrative Staff II - Terri Rasburry TASK 1 - Free Product Removal Work Plan	\$23.27	\$162.89

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK76044
Project No.: KT237408
Project: FARS - TF RST Services
54 Dawson Cutoff
Lynn, AR

Project Mgr: Doug Ford

Quantity	Description of Services	Rate	Total
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Continued

TASK: General

100.50 Hour(s)

3 Times Hourly Rate

Total Labor \$4,942.91

Subtotal \$14,828.73

Task Total \$14,828.73

Facility ID: 38000033
LUST: 38-0028
AFIN: 38-00265

Invoice Total \$14,828.73



INVOICE

Little Rock, AR
501-221-7122

Project Mgr: Doug Ford

Project: FARS - TF RST Services
54 Dawson Cutoff
Lynn, AR

To: Farm Service Inc
Attn: Todd Singleton
PO Box 249
Hoxie, AR 72433

REMIT TO:

Invoice Number: TL03206

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

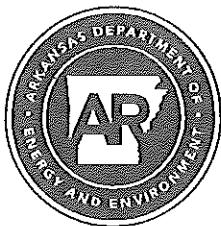
Project Number: KT237408
Invoice Date: 4/19/2024
For Period: 2/18/2024 to 4/13/2024

Quantity	Description of Services	Rate	Total
Direct Project Expenses			
1.00 Each	Application #4 Preparation Fee	\$500.00	\$500.00
		Subtotal	\$500.00

Facility ID: 38000033
LUST: 38-0028
AFIN: 38-00265

Invoice Total **\$500.00**

TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Bridget Green 6/25/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 6/20/24*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: David Frazier, Professional Geologist *DTF*
RST - A & R Program, OLR

Date: June 18, 2024

Subject: Technical Review of Reimbursement Application #4
For Time Period: 1/1/22 – 4/19/24
Amount Requested: \$15,328.73
Farm Service, Inc.
54 Dawson Cutoff Rd., Lynn, AR 72440
ID #38000033 LUST #38-0028 AFIN: 38-00265

The following is in response to your memo to me dated 6/11/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

Free product removal. An Exposure Assessment was completed on 10/27/23 finding no unacceptable exposures to HHE; however, finding free product in need of recovery. A Free Product Removal Work Plan was approved on 3/27/24. The work plan proposes removal of the UST system and over-excavation as the remediation strategy.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The goal is free product removal "to the maximum extent practicable" in accordance with 40CFR280.64.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Approximately 1.3 vapor-equivalent gallons of product and 807 gallons of contaminated water were removed in May, 2020 during an 8-hour MDPE event. Low permeability backfill and the low volatility of diesel are the likely reasons for low recovery. A total of 10.9 gallons of diesel was removed in the fourth quarter of 2021 using hand bailing method.

2. Reimbursement Application

a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

- Partial implementation of a *Free Product Removal Work Plan* (plan development, Task 1) approved on 3/27/24; and
- Preparation of RA#4.

b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

No unapproved activities nor conflicts with Rule 12 were noted.

c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant has included a site map illustrating the proposed area of excavation.

b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

No additional comments at this time.



A **Terracon** Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

May 23, 2024

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement Application #4

Farm Service, Inc

54 Dawson Cutoff

Lynn, Arkansas

Facility ID: 38000033

LUST #: 38-0028

AFIN: 38-00265

Dear Ms. Trotta:

Enclosed please find the Fourth Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Farm Service, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #4

Cc: Todd Singleton

Job #: FARS-11326 (KT237408)

RECEIVED

JUN 04 2024

DEQ - RST

Explore with us

STATUS REPORT

Farm Service, Inc.
54 Dawson Cutoff
Lynn, Arkansas 72440
Facility ID #38000033 LUST #38-0028 AFIN: 38-00265

January 1, 2022 through April 19, 2024

This Status Report is being provided by Pollution Management, Inc. (PMI) on behalf of Farm Service, Inc. of Hoxie, Arkansas. The subject of this report is the Farm Service facility located at 54 Dawson Cutoff, Lynn (Lawrence County), Arkansas.

Background

During a routine compliance inspection on November 26, 2018, the RST Inspector, District 12, encountered free product (red-dye diesel fuel) in two (2) of the five (5) UST observation wells. On behalf of Farm Service, PMI reported a 24-hour notice of a release and issued a written follow-up notification to the RST inspector. On November 30, 2018, PMI submitted an Initial Response Report (IRR) to the RST inspector. Leaking Underground Storage Tank (LUST) Case #38-0028 was referred to the RST Technical Branch for further assessment on August 9, 2019. On November 26, 2019, Farm Service received Trust Fund eligibility under LUST #38-0028.

Site Assessment and Interim Free Product Removal Activities

The first round of approved site assessment activities by PMI concluded in June 2020. A second round of additional site assessment and interim free product removal activities by PMI concluded in October 2021.

Soil and groundwater analytical results from site assessment activities indicate that a mobile, dissolved-phase hydrocarbon plume and isolated area of free product (red-dye diesel) persists in the shallow groundwater near the active UST basin. Depths to groundwater and free product near the UST's was approximately five (5) to six (6) feet below ground surface (bgs). A single interim free product removal event via mobile vacuum on the surrounding monitoring well and tank basin observation wells achieved little hydrocarbon removal, due to tight tank backfill material. Subsequent hand-bailing of the free product wells in November and December 2021 recovered 10-gallons of red-dye diesel.

Shallow soil contamination observed near the product dispensers on the west side of the main building appeared to be mostly gasoline-range hydrocarbons defined laterally near this area. The shallow soil contamination did not appear to significantly impact the shallow groundwater occurring at a depth between approximately four (4) and 13-feet bgs.

Due to the presence of measurable free product (red-dye diesel) in the UST recovery well RW-1 and a nearby monitoring well MW-4, PMI requested on behalf of Farm Service, Inc. a change order to the previous Site Assessment and Interim Free Product Removal Work Plan to include hand bailing of the free product from the affected wells. Hand bailing of the affected wells concluded in December 2021. Based on data collected, it appears that hand-bailing RW-1 was effective in removing free product to <1/8 inches. However, MW-4 continues to display several inches of free product. A report was submitted to DEQ on December 28, 2021.

Exposure Assessment (EA)

On October 27, 2023, the OLR prepared an Exposure Assessment (EA) and determined that contamination at the site did not pose an identifiable threat to human health or the environment. However, the investigation identified free product in need of removal in accordance with Title 40 of the Code of Federal Regulations, §280.64, which states, in part, that, *"owners and operators must remove free product to the maximum extent practicable as determined by the implementing agency."*

Request for Free Product Removal Work Plan and Cost Estimate

On November 27, 2023, the OLR requested a Free Product Removal Work Plan and Cost Estimate to address the persistent red-dye diesel accumulation in the vicinity of the current UST basin. In subsequent correspondence with the OLR case manager, because Farm Service had elected to include the UST removal as part of the strategic remediation plan, a technical scoping meeting was determined to be unnecessary. Free product removal activities developed for the site includes a standard permanent removal of the UST system, including underground piping and dispensers, as part of the over excavation of contaminated soil to the extent practical.

The requested Free Product Removal Work Plan and Cost Estimate was submitted to the OLR on approved for implementation on March 27, 2024. Because Farm Service will be installing a new aboveground storage tank system and underground piping to replace the current UST system, PMI has planned for the free product removal activities to begin in August 2024.

Summary of Work Plan Billing and PMI Invoices

Free Product Removal Work Plan and Cost Estimate (Approved 3/27/24)

Work Plan Approved Amount:	\$403,883.22
Previously Reimbursed for Work Plan:	\$0
Amount Included in this Application:	\$15,328.73
Balance:	\$388,554.49

Current Reimbursable Activities:

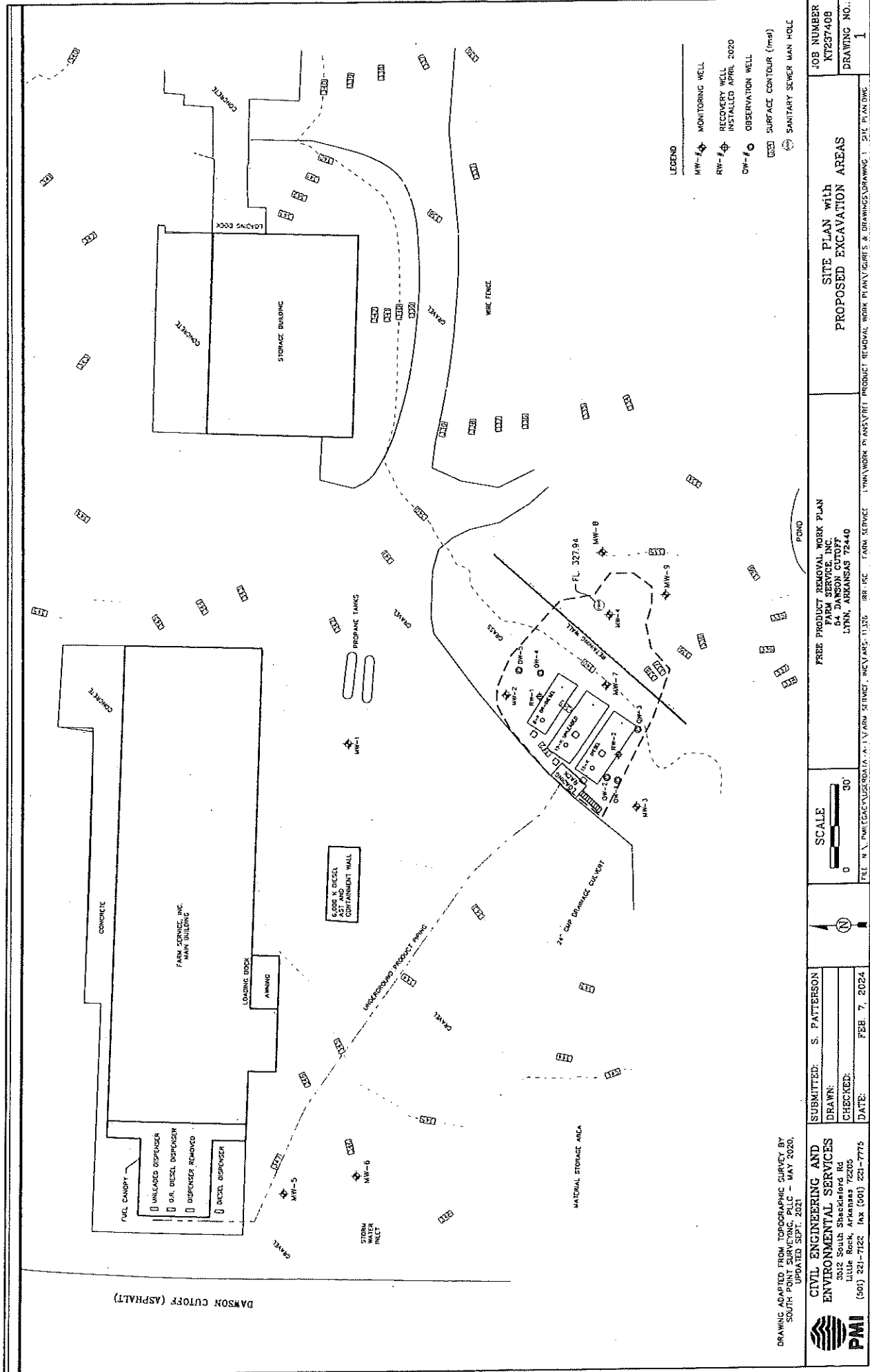
Invoice #TK76044

Free Product Removal Work Plan and Cost Estimate –
Task 1: Work Plan and Cost Estimate Preparation

- Technical and Professional Services

Invoice #TL03206

- Application #4 preparation fee



DRAWING ADAPTED FROM TOPOGRAPHIC SURVEY BY
SOUTH POINT SURVEYING, PLLC - MAY 2020.
UPDATED SEPT. 2021

**CIVIL ENGINEERING AND
ENVIRONMENTAL SERVICES**
3312 South Shreveport Rd
Lumberton, MS 39401
(501) 221-7775

SUBMITTED: S. PATTERSON
DRAWN:
CHECKED:
DATE: FEB. 7, 2024

SCALE
0 30'

FREE PRODUCT REMOVAL WORK PLAN
FOR SOUTHERN
64 JARVIS CUTOFF
LYNN, ARKANSAS 72440

SITE PLAN WITH
PROPOSED EXCAVATION AREAS

JOB NUMBER
X7237408
DRAWING NO.
1

LEGEND

- MW-1 MONITORING WELL
- RW-1 RECOVERY WELL
INSTALLED APRIL 2020
- OW-1 OBSERVATION WELL
- SCS SURFACE CONTOUR (ft)
- SS SANITARY SEWER MAN HOLE



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject: **Z Mart #1
4300 South Zero Street
Fort Smith, AR
ID #66001794 LUST #66-0217 AFIN 66-00802**

A request for reimbursement (#5) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on May 16, 2024. The RP of this site reported a product release (#66-0217) on October 19, 2019, after receiving notification of a suspected leak after diesel free product was observed surfacing and pooling in a low-lying area near the tank basin. The name and the address of the RP:

**Z Mart #1
Attn: Chris Watt
4320 Industrial Drive
Fort Smith, AR 72916**

The period covered by this application is October 27, 2023 through April 11, 2024. Remediation activities for which reimbursement is requested include: preparation and implementation of a Monitoring Well Decommissioning Work Plan and preparation of Reimbursement Application #5.

A No Further Action (NFA) determination was issued on February 26, 2024.

To date, a total of 1,303.75 tons of contaminated soil and demolition debris were disposed at the Fort Smith Landfill and a total of 53,905 gallons of wastewater were collected and disposed.

This application includes three (3) invoices from Pollution Management, Inc., A Terracon Company (PMI) totaling **\$7,008.82**. Included in PMI's invoices are charges for labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$7,008.82** was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 7,008.82
Less: Deductible	- 00.00
Less: Adjustments	- <u>00.00</u>
Total Net Claim	<u>\$ 7,008.82</u>

It is recommended that the claim made by the RP be considered in the amount of **\$7,008.82**.

66001794-05 LUST #66-0217 BG, JT

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 66001794

(2) Responsible Party Information:

Company Name Z Mart #1

Contact Person Chris Whitt

Address 4320 Industrial Drive

City and State Fort Smith, AR

Zip Code 72916

Phone 479-649-6909

(3) Release Location

Facility Name Z Mart #1

Address 4300 S Zero Street

City and State Fort Smith, AR

(4) Type of Tank (check only one):

Aboveground ☐ Underground ☒

(5) Type of Product Released:

Gasoline ☐ Kerosene ☐ Jet Fuel ☐ Diesel ☒ Heating Oil ☐

Aviation Gas ☐ Used Motor Oil ☐ Other ☐ (list) _____

Date of Release 10/19/2019 Release (LUST) Number 66-0217

Approved Work Plans

66001794 66-0217 Z MART #1

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	11/30/2020	Site Assessment Work Plan	PMI	\$48,950.38
02	05/10/2021	IRR/ISC	PMI	\$6,778.78
03	08/09/2021	Approval of ASA & IFPRWP & C.E.	PMI	\$144,485.83
04	11/09/2021	Approval of Co#1-ASAWP	PMI	\$15,518.40
05	04/28/2023	Free Product Removal Work Plan	PMI	\$510,684.50
06	01/08/2024	Approval of MWDWP & C.E.	PMI	\$6,834.98
				<u>\$733,252.87</u>

Approved Payments

66001794

660217

Z MART #1

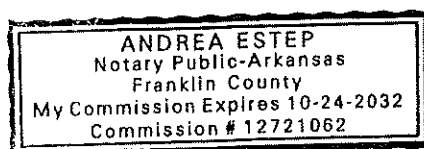
<u>Date Approved</u>	<u>Amount</u>
6 /30/2021	\$48,229.16
6 /29/2022	\$129,265.94
7 /26/2023	\$15,354.11
2 /28/2024	\$390,156.90
	<hr/>
	\$583,006.11
	<hr/>

Facility ID# 66001794

Date 04/11/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Z Mart #1Chris Whitt, OwnerType/Print name of Owner/Operator or Responsible PartyChris WhittSignature of Owner/Operator or Responsible Party**ACKNOWLEDGEMENT**Sworn to and subscribed before me this 23rd day of April, 2024.Andrea Estep
Notary PublicMy Commission Expires: 10/24/2032

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by Z Mart #1 for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TK70513	2/7/2024	\$1,124.25
TK78004	2/24/2024	\$5,384.57
TK98704	4/11/2024	\$500.00
Total		\$7,008.82

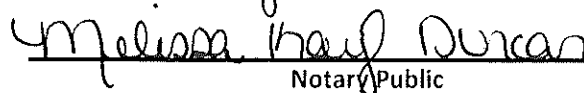
Signed this 1 day of May, 2024



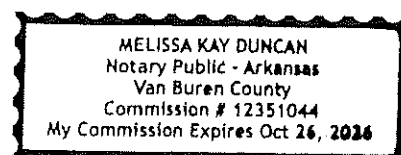
Richard T. Davis, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 15th day of May, 2024.


Notary Public

My Commission Expires: 10-26-2026



Interim Request No.	5F	COST SUMMARY SHEET			
Consultant /Responsible Party: PMI / Zero Mart, Inc.					
Facility Identification #: 66001794		Facility Name: Z Mart #1			
Dates current costs incurred:	From	10/27/23	to	04/11/24	Request Date: 04/11/24
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		0.00	\$0.00		
Professional/Technical		60.25	\$1,691.04		
Support		8.00	\$216.56		
Totals		68.25	\$1,907.60		
Total Actual Labor Costs x 3					\$5,722.80
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost		
Equipment Rental			\$0.00		
Per Diem (meals only, with documented overnight stay)			\$0.00		
Mileage			\$616.00		
Other			\$0.00		
Total Fixed Rate Costs					\$616.00
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost		
Lodging			\$0.00		
Laboratory			\$0.00		
Subcontracts			\$16.43		
Supplies			\$125.25		
Other			\$0.00		
Total Other Direct Costs					\$141.68
4. Reimbursement Preparation Cost for RA#(s) 5F (\$500 or \$1000)					\$500.00
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$6,980.48
6. Markup on Total Other Direct Costs (maximum 20%)					\$28.35
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$7,008.82
A. Total Reimbursement Requested to Date Including Above:					\$601,562.75
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00
C. Less Amount Previously Retained/Disallowed by RST:					\$4,047.82
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$583,006.11
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$7,008.82

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]



INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: ZMAR - Trust Fund - Z Mart #1
4300 S. Zero Street
Fort Smith, AR 72903

To: Z Mart #1
C/O: CSK Hotels
Attn: Chris Whitt
4300 S Zero St
Fort Smith, AR 72903

REMIT TO:

Invoice Number: TK70513

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237014
Invoice Date: 2/07/2024
For Period: 10/23/2023 to 1/20/2024

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
1.50 Hour(s)	Item Date 12/26/23 - Senior Geologist - Greg Wells Task 1: Begin preparing well decomm work plan.	\$51.63	\$77.45
2.50 Hour(s)	Item Date 12/27/23 - Senior Geologist - Greg Wells Task 1: Prepare work plan and cost estimates.	\$51.63	\$129.08
1.00 Hour(s)	Item Date 12/28/23 - Senior Geologist - Greg Wells Task 1: Complete and distribute MW decommissioning work plan.	\$51.63	\$51.63
1.25 Hour(s)	Item Date 12/19/23 - Environmental Technician III - Danny Lloyd Task #1 Prepare Monitoring Well Decommissioning Work Plan Drawings	\$28.30	\$35.38
1.00 Hour(s)	Item Date 12/11/23 - Staff Scientist - Erin Phelps TASK 1 - Compile/Review site info to date - Prepare/format MW Decom Work Plan	\$27.07	\$27.07
2.00 Hour(s)	Item Date 12/28/23 - Staff Scientist - Erin Phelps TASK 1 - Compile/Edit/Copy/Bind WP - Create pdf-CD-R/Prepare cover letters/Distribute MW Decom Work Plan & Cost Estimate	\$27.07	\$54.14
9.25 Hour(s)		Total Labor	\$374.75
3 Times Hourly Rate			
		Subtotal	\$1,124.25
		Task Total	\$1,124.25

Z Mart #1
Facility ID: 66001794
LUST: 66-0217
AFIN: 66-00802

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK70513
Project No.: KU237014
Project: ZMAR - Trust Fund - Z Mart #1
4300 S. Zero Street
Fort Smith, AR 72903

Project Mgr: Greg Wells

Invoice Total	\$1,124.25
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TERMS: DUE UPON PRESENTATION OF INVOICE

Page 2 of 2

Created on 1/25/2024

Client #658308



INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: ZMAR - Trust Fund - Z Mart #1
4300 S. Zero Street
Fort Smith, AR 72903

To: Z Mart #1
C/O:CSK Hotels
Attn: Chris Whitt
4300 S Zero St
Fort Smith, AR 72903

REMIT TO:

Invoice Number: TK78004

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237014
Invoice Date: 2/24/2024
For Period: 1/21/2024 to 2/17/2024

Quantity	Description of Services	Rate	Total
TASK: Task 2			
Direct Labor Costs			
0.50 Hour(s)	Item Date 1/29/24 - Senior Geologist - Greg Wells Task 2: Coordinate and schedule well decommissioning and related activities.	\$51.63	\$25.82
2.00 Hour(s)	Item Date 1/26/24 - Environmental Technician III - James Johnson prep equipment and supplies	\$22.95	\$45.90
9.50 Hour(s)	Item Date 1/29/24 - Environmental Technician III - James Johnson Travel to and from site, conduct well decommissioning activities.	\$22.95	\$218.03
8.50 Hour(s)	Item Date 1/30/24 - Environmental Technician III - James Johnson Travel to and from site, conduct well decommissioning activities.	\$22.95	\$195.08
8.00 Hour(s)	Item Date 1/31/24 - Environmental Technician III - James Johnson Travel to and from site, conduct well decommissioning activities.	\$22.95	\$183.60
8.00 Hour(s)	Item Date 2/1/24 - Environmental Technician III - James Johnson Travel to and from site, conduct well and vapor pin decommissioning activities.	\$22.95	\$183.60
3.00 Hour(s)	Item Date 2/2/24 - Environmental Technician III - James Johnson Misc. cleanup. Submit data.	\$22.95	\$68.85
39.50 Hour(s)		Total Labor	\$920.88
3 Times Hourly Rate			
		Subtotal	\$2,762.64

Direct Project Expenses

136.00 Mile(s)	Item Date 1/29/24 - Company Mileage Travel to and from site from Fayetteville AR	\$0.700	\$95.20
136.00 Mile(s)	Item Date 1/30/24 - Company Mileage Travel to and from site from Fayetteville AR	\$0.700	\$95.20
136.00 Mile(s)	Item Date 1/31/24 - Company Mileage	\$0.700	\$95.20

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK78004
Project No.: KU237014
Project: ZMAR - Trust Fund - Z Mart #1
4300 S. Zero Street
Fort Smith, AR 72903

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2

Direct Project Expenses

Travel to and from site from Fayetteville AR

136.00 Mile(s) Item Date 2/1/24 - Company Mileage \$0.700 \$95.20

Travel to and from site from Fayetteville AR

\$64.98 Cost+ Item Date 1/29/24 - Miscellaneous Expense 20% \$77.98

The Home Depot|29-JAN-24|010064652513|01006465251300010000|Johnson, James|concrete and cement

\$60.27 Cost+ Item Date 1/30/24 - Miscellaneous Expense 20% \$72.32

The Home Depot|30-JAN-24|010064652513|01006465251300020000|Johnson, James|concrete and cement

Subtotal \$531.10

Task Total \$3,293.74

TASK: Task 3

Direct Labor Costs

0.50 Hour(s) Item Date 2/5/24 - Senior Geologist - Greg Wells \$51.63 \$25.82

Task 3: Coordinate and schedule waste fluids disposal.

7.50 Hour(s) Item Date 2/6/24 - Environmental Technician III - James Johnson \$22.95 \$172.13

Travel from Fayetteville AR to Damascus AR. Dispose of liquid purged from monitor wells. Travel from Damascus AR to Fayetteville AR.

8.00 Hour(s) Total Labor \$197.95

3 Times Hourly Rate

Subtotal \$593.85

Direct Project Expenses

336.00 Mile(s) Item Date 2/6/24 - Company Mileage \$0.700 \$235.20

Travel from Fayetteville AR to Damascus AR to Fayetteville AR.

\$16.43 Cost+ Item Date 2/9/24 - Contract Labor 20% \$19.72

Future Energy Services of Oklahoma Inc; Inv# 126407..Dispose 31 gallons PC wastewater

Subtotal \$254.92

Task Total \$848.77

TASK: Task 4

Direct Labor Costs

1.50 Hour(s) Item Date 2/7/24 - Senior Geologist - Greg Wells \$51.63 \$77.45

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK78004
Project No.: KU237014
Project: ZMAR - Trust Fund - Z Mart #1
4300 S. Zero Street
Fort Smith, AR 72903

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 4

Direct Labor Costs

Task 4 - Compiling info and preparing final report.

2.50 Hour(s)	Item Date 2/8/24 - Senior Geologist - Greg Wells Task 4: Complete and distribute MW Decommissioning Report.	\$51.63	\$129.08
1.50 Hour(s)	Item Date 2/6/24 - Staff Scientist - Canyon Vickers revisions for greg	\$28.85	\$43.28
1.00 Hour(s)	Item Date 2/8/24 - Staff Scientist - Canyon Vickers revisions for greg	\$28.85	\$28.85
1.50 Hour(s)	Item Date 2/1/24 - Staff Scientist - Erin Phelps TASK 4 - Compile/Prepare/format MW Decom Report and attachments	\$27.07	\$40.61
1.00 Hour(s)	Item Date 2/5/24 - Staff Scientist - Erin Phelps TASK 4 - Compile/Review/Format site photos - Prepare MW Decom Report and photo attachments	\$27.07	\$27.07
2.50 Hour(s)	Item Date 2/8/24 - Staff Scientist - Erin Phelps TASK 4 - Prepare/Bind/Createpdf & CD-R/Prepare cover letters/Prepare shipment labels and distribute final MW Decom Report	\$27.07	\$67.68

11.50 Hour(s)	Total Labor	\$414.02
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3 Times Hourly Rate

Subtotal \$1,242.06

Task Total \$1,242.06

Z Mart #1
Facility ID: 66001794
LUST: 66-0217
AFIN: 66-00802

Invoice Total	\$5,384.57
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TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: ZMAR - Trust Fund - Z Mart #1
4300 S. Zero Street
Fort Smith, AR 72903

To: Z Mart #1
C/O:CSK Hotels
Attn: Chris Whitt
4300 S Zero St
Fort Smith, AR 72903

REMIT TO:

Invoice Number: TK98704

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237014
Invoice Date: 4/11/2024
For Period: 2/18/2024 to 4/06/2024

Quantity	Description of Services	Rate	Total
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TASK: Trust Fund Meeting

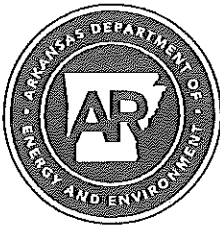
Direct Project Expenses

1.00 Each	Item Date 4/11/24 - Preparation Fee for Application #5 & Final	\$500.00	\$500.00
		Subtotal	\$500.00
		Task Total	\$500.00

Z Mart #1
Facility ID: 66001794
LUST: 66-0217
AFIN: 66-00802

Invoice Total \$500.00

TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green 4/7/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *ZW 6/7/24*
Joshua Stevens, P.G, Geologist Supervisor, Regulated Storage Tanks *XS*
A & R Program, OLR

From: Mikel R. Shinn, P.G. *M.R.S.*
RST, A & R Program, OLR

Date: May 30, 2024

Subject: Technical Review of Reimbursement Application #5 (Final)
For Time Period: October 27, 2023 – April 11, 2024
Amount Requested: \$7,008.82
Z-Mart #1 ["Mr. Chris Whitt"]
4300 S Zero Street
Fort Smith, Arkansas
ID# 66001794 LUST # 66-0217 AFIN 66-00802

The following is in response to your memo to me dated May 20, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?* – LUST Case #66-0217 was closed by OLR RST with a “No Further Action” letter on 2/26/24, following submittal of a *Monitoring Well Decommissioning Report* on 2/9/24.
- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.* – Free product removal to the maximum extent practicable.
- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.* – During initial response activities conducted from 10/21/19 through 11/4/19, a total of 1,639 gallons of diesel fuel and contaminated water were removed from the diesel UST tankhold and disposed at a fluids recycling facility. During the period from 10/13/21 through 2/11/22, approved interim free product removal activities resulted in the recovery of an additional 17,396 gallons of total fluids from the diesel UST tankhold and nearby monitoring wells, including 1,918 gallons of free product. During implementation of a

Free Product Removal Work Plan in 2023, 1,303.75 tons of contaminated soils and demolition debris were disposed at the Fort Smith Landfill. A total of 34,870 gallons of wastewater were disposed at the Waste Water Specialties receiving facility in Conway, Arkansas.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.* – Mr. Chris Whitt is requesting reimbursement for:
 - Preparation and implementation of a *Monitoring Well Decommissioning Work Plan* submitted on 1/2/24 and approved on 1/8/24 in the amount of **\$6,834.98**.
 - Preparation of the current Trust Fund Reimbursement Application #4 (**\$500.00**).
- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.* – No activities in conflict with Reg. 12 were identified.
- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.* – PMI has provided an adequate project summary.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.* A map from the *Monitoring Well Decommissioning Report* showing a "Site Plan with Plugged Well Locations" was included with the application.
- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.* - No additional data and/or graphs have been generated.



A  Terracon Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

May 1, 2024

Arkansas Energy & Environment,
Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement App #5 & Final
Z-Mart #1
4300 S. Zero Street
Fort Smith, AR 72903
Facility ID: 66001794

LUST #: 66-0217

AFIN: 66-00802

Dear Ms. Trotta:

Enclosed please find the Fifth and Final Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Zero Mart, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,
Pollution Management, Inc., A Terracon Company

Melissa K. Duncan
CSR / Administrative Manager

Enclosure: Application #5F

Cc: Chris Whitt
Job #: ZMAR-11663: KU237014

RECEIVED

MAY 16 2024

DEQ - RST

**TRUST FUND PROJECT
STATUS REPORT #5 (FINAL)**

Z Mart #1
4300 S. Zero Street
Fort Smith, Arkansas 72903
Facility ID #66001794 LUST Case #66-0217

Period of October 27, 2023 through April 11, 2024

Project Summary & Reimbursable Activities:

Leaking Underground Storage Tank (LUST) Case #66-0217 was initiated after a release of highway diesel fuel was discovered and confirmed at the facility on October 19, 2019. Diesel free product was observed surfacing and pooling on the pavement surfaces in a low-lying drainage area located down-gradient and near the tank basin.

The volume or duration of the release could not be accurately determined. Site conditions and estimates have suggested that between 5,000 and 10,000 gallons of diesel fuel may have been released into the tank basin.

Following confirmation of the release, various levels of site assessment and reporting were conducted through November of 2021. The site assessment activities included: drilling and installation of fifteen (15) soil borings and groundwater monitoring wells, placement of three (3) sub-slab vapor pins inside the store building, and installation of six (6) recovery wells within the affected diesel tank basin.

Following completion of a DEQ Exposure Assessment for the facility on October 26, 2022, free product removal activities were requested. A Free Product Removal Work Plan and Cost Estimate was submitted for DEQ review on March 14, 2023. The work plan was approved for implementation on April 28, 2023, with submittal of a free product removal report requested on or before August 4, 2023.

PMI implemented and completed free product removal activities during the period of May through August of 2023. The free product removal efforts included a combination of chemical surfactant flushing for in-situ remediation of the impacted diesel tank basin, followed by focused excavations and removal of petroleum-contaminated soils outside the tank basin.

A "Free Product Removal Report" dated August 30, 2023 was completed and submitted for DEQ review. Following review of that report and other information, the DEQ determined that no additional remediation was necessary in response to the release.

In a December 7, 2023 correspondence, the DEQ requested submittal of a work plan and cost estimate for decommissioning of all groundwater monitoring wells, tank basin recovery wells and vapor pins installed during the investigations, prior to final closure of the leak case. Submittal of a work plan was requested on or before January 12, 2024.

A "Decommissioning Work Plan" dated December 28, 2023 was prepared and submitted for DEQ review. The work plan was approved for implementation on January 8, 2024, with submittal of a report documenting the well decommissioning activities requested on or before February 9, 2024.

The monitoring well, tank basin recovery well and vapor pin plugging, and abandonment field activities were conducted during the period of January 29 through February 1, 2024. Eight (8) groundwater monitoring wells (MW-1, MW-7, MW-10, MW-11, MW-12, MW-13, MW-14, & MW-15) and six (6) tank recovery wells (RW-1 through RW-6) were plugged and decommissioned by a PMI environmental technician.

Based on the measured depths of the monitoring wells, approximately 81.27 linear feet of well bores were plugged and abandoned. Based on the depths of the tank basin recovery wells, approximately 64.19 linear feet of well bores were plugged.

Following the groundwater monitoring well decommissioning activities, three (3) sub-slab vapor pins (VP-1 through VP-3) located inside the convenience building were also plugged by a PMI environmental technician.

A "Monitoring Well Decommissioning Report" dated February 8, 2024 was completed and submitted for DEQ review. On February 26, 2024, the DEQ responded and LUST Case #66-0217 was closed by an agency letter of "No Further Action". This application is the final request for reimbursement.

Summary of Work Plan Billing and PMI Invoices:

Work Plan Approved Amount:	\$6,834.98
Previously Reimbursed for Work Plan:	\$0.00
Amount Included in this Application:	\$7,008.82

PMI Invoice #TK70513 02/07/24

Task 1: Prepare work plan and cost estimates for decommissioning activities.

PMI Invoice #TK78004 02/24/24

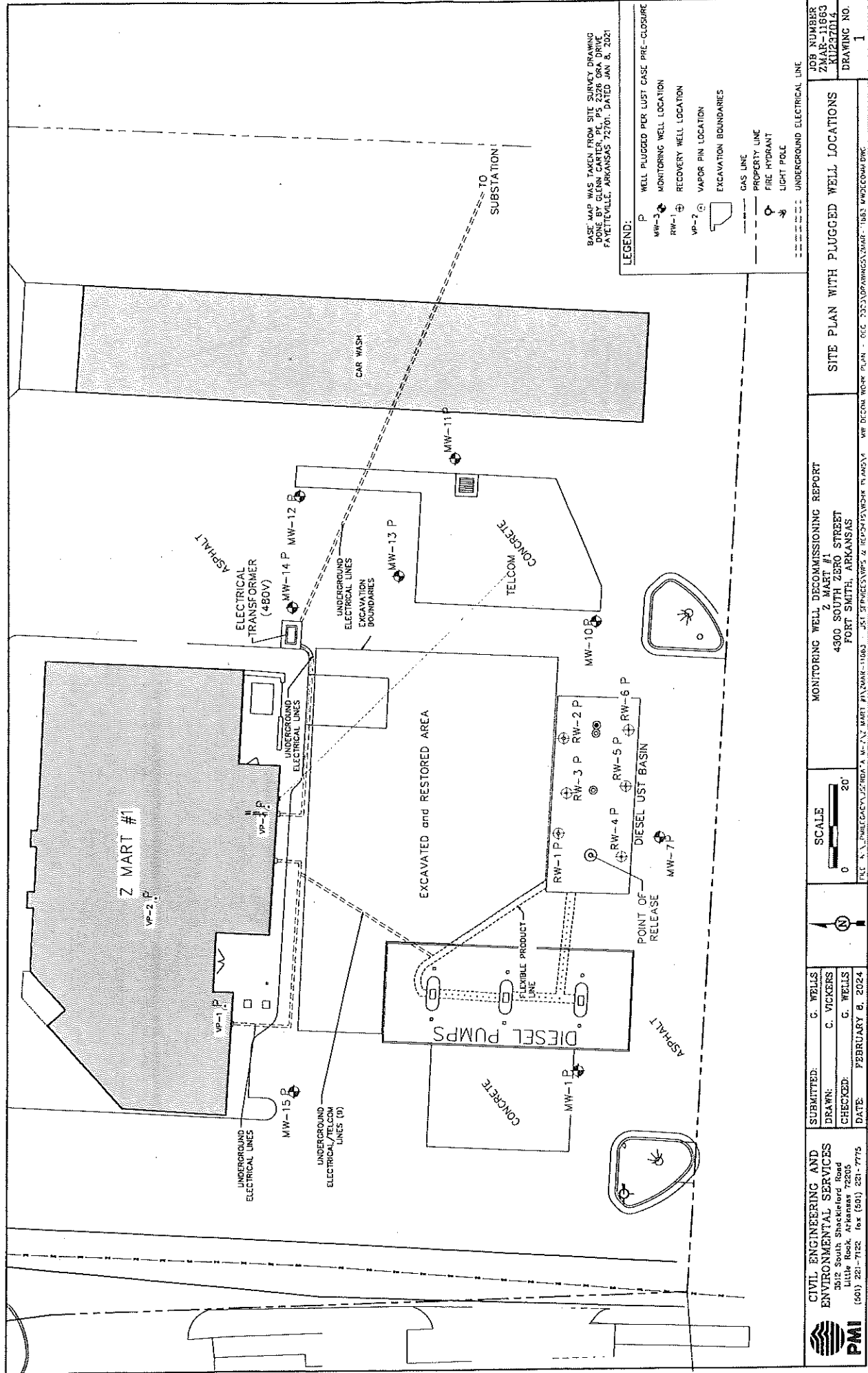
Task 2: Complete decommissioning of all monitoring wells, recovery wells and sub-slab vapor pins.

Task 3: Handle and dispose of drummed wastewater from the decommissioned wells.

Task 4: Prepare and submit a Monitoring Well Decommissioning Report.

PMI Invoice #TK98704 04/11/24

No Task: Preparation and submittal Trust Fund Reimbursement Application #5.



BASE MAP WAS TAKEN FROM SITE SURVEY DRAWING
 DONE BY GLEN CARTER, P.E., PS 2228 ORA DRIVE
 FAYETTEVILLE, ARKANSAS 72701, DATED JAN. 8, 2021



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject: **16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR
ID #72000291 LUST #72-0222 AFIN 72-01352**

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on June 3, 2024. The RP of this site reported a product release (#72-0222) on September 29, 2020, after receiving notification that the fuel tanks floated and released petroleum into the environment. The name and the address of the RP:

**16 General Store, LLC
Attn: Patrick Selvy
P.O. Box 1853
Farmington, AR 72730**

The period covered by this application is September 29, 2020, through May 2, 2024. Remediation activities for which reimbursement is requested include: planning and full implementation of a Site Assessment & Interim Free Product Removal Work Plan and Cost Estimate, Change Order #1, and preparation of Reimbursement Application #1.

To date, approximately 36,419 gallons of contaminated liquid and 614.78 tons of contaminated soil have been removed from the site during interim free product removal efforts.

This application includes six (6) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling **\$231,167.78**. Included in PMI's invoices are charges from: S & R Trucking (\$37,645.60), Waste Management (\$35,032.80), Future Energy (\$27,266.92), Equipment Share (\$4,552.42), Glen Carter (\$4,300.00), and United Rentals (\$3,718.50).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$231,167.78** was checked against documentation provided. **The following adjustments are recommended: \$94.36 for a lodging over-charge and \$32.93 for waste disposal from a different site. Total adjusted amount is \$127.29.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 231,167.78
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>127.29</u>
Total Net Claim	<u>\$ 223,540.49</u>

It is recommended that the claim made by the RP be considered in the amount of **\$223,540.49**.

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 72000291

(2) Responsible Party Information:

Company Name 16 General Store, LLC

Contact Person Mr. Patrick Selvy

Address P.O. Box 1853

City and State Farmington, AR

Zip Code 72730

Phone (479) 316-0466

(3) Release Location

Facility Name 16 GS Prairie Grove

Address 2222 West Heritage Parkway

City and State Prairie Grove, AR

(4) Type of Tank (check only one):

Aboveground ☐ Underground ☒

(5) Type of Product Released:

Gasoline ☒ Kerosene ☐ Jet Fuel ☐ Diesel ☐ Heating Oil ☐

Aviation Gas ☐ Used Motor Oil ☐ Other ☐ (list) _____

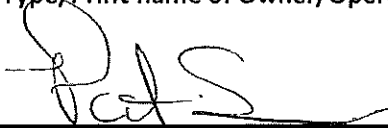
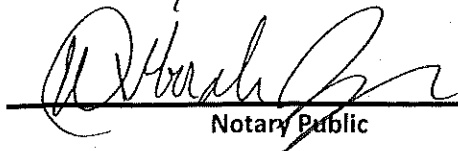
Date of Release 9/29/2020 Release (LUST) Number 72-0222

Facility ID# 72000291

Date 05/09/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

16 General Store, LLCPatrick SelvyType/Print name of Owner/Operator or Responsible PartySignature of Owner/Operator or Responsible Party**ACKNOWLEDGEMENT**Sworn to and subscribed before me this 10 day of MAY, 2024.
Notary PublicMy Commission Expires: 12-10-2025

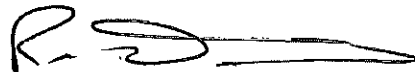
DEBORAH ZUPAN
BENTON COUNTY
NOTARY PUBLIC - ARKANSAS
My Commission Expires December 10, 2025
Commission No. 12696507

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Principal of Pollution Management, Inc., I certify that, as of this date, Pollution Management, Inc. has been paid in full by 16 General Store, LLC for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
TK15334	10/12/2023	\$900.72
TK15326	10/12/2023	\$10,801.65
TK87453	3/19/2024	\$179,469.64
TL02096A	5/2/2024	\$37,669.77
TL09310	5/1/2024	\$1,326.00
TL09311	5/1/2024	\$1,000.00
Total		\$231,167.78

Signed this 28 day of May, 2024



Richard T. Davis, Principal

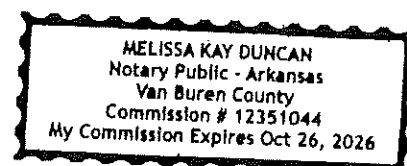
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 28th day of May, 2024.

Melissa Kay Duncan
Notary Public

My Commission Expires:

10-26-2026



Approved Work Plans

72000291 72-0222

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
	<u>Approved</u>			
01	01/02/2024	Aproval of SA & IFPRWP & C.E.	PMI	\$338,853.71
02	04/30/2024	C.O. 1-Site Assessment & IFPRWP & C.E.	PMI	\$8,151.76
				<u>\$347,005.47</u>

Interim Request No.	1	COST SUMMARY SHEET				
Consultant /Responsible Party:		PMI/16 General Store, LLC				
Facility Identification #:		72000291		Facility Name: 16 GS Prairie Grove		
Dates current costs incurred:		From	09/29/20	to	05/02/24	Request Date: 05/02/24
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)			Hours	Actual Cost		
Principal/Managerial			0.00	\$0.00		
Professional/Technical			491.00	\$18,712.13		
Support			23.25	\$626.95		
Totals			514.25	\$19,339.08		
Total Actual Labor Costs x 3					\$58,017.24	
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost			
Equipment Rental			\$16,506.44			
Per Diem (meals only, with documented overnight stay)			\$756.00			
Mileage			\$1,955.10			
Other			\$0.00			
Total Fixed Rate Costs					\$19,217.54	
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost			
Lodging			\$1,609.03			
Laboratory			\$5,837.00			
Subcontracts			\$70,737.52			
Supplies			\$2,959.22			
Other			\$46,301.39			
Total Other Direct Costs					\$127,444.16	
4. Reimbursement Preparation Cost for RA#(s) 1 (\$500 or \$1000)					\$1,000.00	
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)					\$205,678.94	
6. Markup on Total Other Direct Costs (maximum 20%)					\$25,488.85	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)					\$231,167.78	
A. Total Reimbursement Requested to Date Including Above:					\$231,167.78	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)					\$7,500.00	
C. Less Amount Previously Retained/Disallowed by RST:					\$0.00	
D. Less Amount Previously Received (Reimbursed by ADEQ):					\$0.00	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):					\$223,667.78	

Interim Request No.	1	Page 5 of 16				
Consultant /Responsible Party: PMI/16 General Store, LLC						
Facility Identification # 72000291			Facility Name: 16 GS Prairie Grove			
Dates costs incurred:		From	09/29/20	to	05/02/24	Request date: 05/02/24
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
07/05/23	TK15334	Greg Wells	Task 1	2.00	\$46.19	\$92.38
07/06/23	TK15334	Greg Wells	Task 1	2.50	\$46.19	\$115.48
07/07/23	TK15334	Greg Wells	Task 1	1.50	\$46.19	\$69.29
07/14/23	TK15334	Greg Wells	Task 1	0.50	\$46.19	\$23.10
07/17/23	TK15326	Greg Wells	Task 1	1.00	\$51.63	\$51.63
07/18/23	TK15326	Greg Wells	Task 1	4.00	\$51.63	\$206.52
07/19/23	TK15326	Greg Wells	Task 1	2.50	\$51.63	\$129.08
07/21/23	TK15326	Greg Wells	Task 1	4.50	\$51.63	\$232.34
08/04/23	TK15326	Greg Wells	Task 1	1.50	\$51.63	\$77.45
08/08/23	TK15326	Greg Wells	Task 1	1.50	\$51.63	\$77.45
08/09/23	TK15326	Greg Wells	Task 1	1.00	\$51.63	\$51.63
08/18/23	TK15326	Greg Wells	Task 1	1.50	\$51.63	\$77.45
08/31/23	TK15326	Greg Wells	Task 1	1.50	\$51.63	\$77.45
09/05/23	TK15326	Greg Wells	Task 1	2.00	\$51.63	\$103.26
09/08/23	TK15326	Greg Wells	Task 1	4.00	\$51.63	\$206.52
09/11/23	TK15326	Greg Wells	Task 1	1.00	\$51.63	\$51.63
09/12/23	TK15326	Greg Wells	Task 1	2.00	\$51.63	\$103.26
09/13/23	TK15326	Greg Wells	Task 1	3.00	\$51.63	\$154.89
09/14/23	TK15326	Greg Wells	Task 1	4.00	\$51.63	\$206.52
09/18/23	TK15326	Greg Wells	Task 1	6.50	\$51.63	\$335.60
09/19/23	TK15326	Greg Wells	Task 1	4.00	\$51.63	\$206.52
09/21/23	TK15326	Greg Wells	Task 1	3.00	\$51.63	\$154.89
09/22/23	TK15326	Greg Wells	Task 1	3.50	\$51.63	\$180.71
09/25/23	TK15326	Greg Wells	Task 1	2.00	\$51.63	\$103.26
09/27/23	TK15326	Greg Wells	Task 1	1.00	\$51.63	\$51.63
08/08/23	TK15326	Danny Lloyd	Task 1	3.00	\$28.30	\$84.90
08/25/23	TK15326	James Johnson	Task 1	1.00	\$22.95	\$22.95
08/28/23	TK15326	James Johnson	Task 1	2.75	\$22.95	\$63.11
08/29/23	TK15326	James Johnson	Task 1	4.00	\$22.95	\$91.80
08/30/23	TK15326	James Johnson	Task 1	2.00	\$22.95	\$45.90
09/05/23	TK15326	James Johnson	Task 1	1.00	\$22.95	\$22.95
						\$0.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				415.75		\$15,240.63
TOTAL PROFESSIONAL/TECHNICAL COSTS:				491.00		\$18,712.13

Interim Request No.	1	Page 5A of 16				
Consultant /Responsible Party: PMI/16 General Store, LLC						
Facility Identification # 72000291		Facility Name: 16 GS Prairie Grove				
Dates costs incurred:		From	09/29/20	to	05/02/24	Request date: 05/02/24
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
09/11/23	TK15326	James Johnson	Task 1	0.75	\$22.95	\$17.21
09/14/23	TK15326	James Johnson	Task 1	4.50	\$22.95	\$103.28
09/15/23	TK15326	James Johnson	Task 1	1.00	\$22.95	\$22.95
09/18/23	TK15326	James Johnson	Task 1	2.00	\$22.95	\$45.90
09/21/23	TK15326	James Johnson	Task 1	1.00	\$22.95	\$22.95
12/01/23	TK87453	Greg Wells	Task 1	1.00	\$51.63	\$51.63
12/12/23	TK87453	Greg Wells	Task 1	1.00	\$51.63	\$51.63
12/13/23	TK87453	Greg Wells	Task 1	1.50	\$51.63	\$77.45
12/12/23	TK87453	Danny Lloyd	Task 1	1.00	\$28.30	\$28.30
03/06/24	TK87453	James Johnson	Task 2	9.50	\$22.95	\$218.03
02/13/24	TK87453	Greg Wells	Task 2	2.00	\$51.63	\$103.26
02/15/24	TK87453	Greg Wells	Task 2	0.50	\$51.63	\$25.82
02/19/24	TK87453	Greg Wells	Task 2	5.00	\$51.63	\$258.15
02/20/24	TK87453	Greg Wells	Task 2	1.00	\$51.63	\$51.63
02/21/24	TK87453	Greg Wells	Task 2	8.00	\$51.63	\$413.04
02/22/24	TK87453	Greg Wells	Task 2	8.50	\$51.63	\$438.86
02/23/24	TK87453	Greg Wells	Task 2	0.50	\$51.63	\$25.82
02/28/24	TK87453	Greg Wells	Task 2	0.50	\$51.63	\$25.82
03/04/24	TK87453	Greg Wells	Task 2	8.50	\$51.63	\$438.86
03/05/24	TK87453	Greg Wells	Task 2	11.00	\$51.63	\$567.93
03/06/24	TK87453	Greg Wells	Task 2	11.50	\$51.63	\$593.75
03/07/24	TK87453	Greg Wells	Task 2	12.00	\$51.63	\$619.56
03/08/24	TK87453	Greg Wells	Task 2	9.00	\$51.63	\$464.67
02/19/24	TK87453	Ed Farlee	Task 2	11.00	\$44.81	\$492.91
02/20/24	TK87453	Ed Farlee	Task 2	10.00	\$44.81	\$448.10
02/21/24	TK87453	Ed Farlee	Task 2	11.50	\$44.81	\$515.32
02/22/24	TK87453	Ed Farlee	Task 2	11.00	\$44.81	\$492.91
02/23/24	TK87453	Ed Farlee	Task 2	11.50	\$44.81	\$515.32
02/26/24	TK87453	Joe Morrow	Task 2	14.00	\$38.26	\$535.64
02/27/24	TK87453	Joe Morrow	Task 2	12.00	\$38.26	\$459.12
02/28/24	TK87453	Joe Morrow	Task 2	3.50	\$38.26	\$133.91
01/11/24	TK87453	James Johnson	Task 2	5.00	\$22.95	\$114.75
02/14/24	TK87453	James Johnson	Task 2	6.75	\$22.95	\$154.91
02/19/24	TK87453	James Johnson	Task 2	10.00	\$22.95	\$229.50
Manually enter these totals on the corresponding "Direct Labor" page:				207.50		\$8,758.84

Interim Request No.	1	Page 5B of 16				
Consultant /Responsible Party: PMI/16 General Store, LLC						
Facility Identification # 72000291		Facility Name: 16 GS Prairie Grove				
Dates costs incurred: From 09/29/20 to 05/02/24		Request date: 05/02/24				
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
02/20/24	TK87453	James Johnson	Task 2	12.00	\$22.95	\$275.40
02/21/24	TK87453	James Johnson	Task 2	12.50	\$22.95	\$286.88
02/22/24	TK87453	James Johnson	Task 2	11.50	\$22.95	\$263.93
02/23/24	TK87453	James Johnson	Task 2	11.50	\$22.95	\$263.93
02/26/24	TK87453	James Johnson	Task 2	12.00	\$22.95	\$275.40
02/27/24	TK87453	James Johnson	Task 2	11.75	\$22.95	\$269.66
02/28/24	TK87453	James Johnson	Task 2	4.00	\$22.95	\$91.80
02/29/24	TK87453	James Johnson	Task 2	3.75	\$22.95	\$86.06
01/22/24	TK87453	Greg Wells	Task 4	0.50	\$51.63	\$25.82
03/11/24	TL02096A	James Johnson	Task 2	9.50	\$22.95	\$218.03
03/12/24	TL02096A	James Johnson	Task 2	10.00	\$22.95	\$229.50
03/13/24	TL02096A	James Johnson	Task 2	9.75	\$22.95	\$223.76
03/14/24	TL02096A	James Johnson	Task 2	4.75	\$22.95	\$109.01
03/27/24	TL02096A	James Johnson	Task 2	4.50	\$23.95	\$107.78
03/14/24	TL02096A	Greg Wells	Task 4	1.00	\$51.63	\$51.63
03/15/24	TL02096A	James Johnson	Task 4	1.00	\$22.95	\$22.95
03/18/24	TL02096A	James Johnson	Task 4	0.25	\$22.95	\$5.74
03/19/24	TL02096A	James Johnson	Task 4	7.50	\$22.95	\$172.13
03/21/24	TL02096A	James Johnson	Task 4	9.00	\$22.95	\$206.55
03/25/24	TL02096A	Greg Wells	Task 5	4.00	\$52.84	\$211.36
03/26/24	TL02096A	Greg Wells	Task 5	6.00	\$52.84	\$317.04
03/28/24	TL02096A	Greg Wells	Task 5	5.50	\$52.84	\$290.62
03/29/24	TL02096A	Greg Wells	Task 5	4.50	\$52.84	\$237.78
04/01/24	TL02096A	Greg Wells	Task 5	2.00	\$52.84	\$105.68
03/11/24	TL02096A	Greg Wells	Task 5	4.50	\$51.63	\$232.34
03/12/24	TL02096A	Greg Wells	Task 5	5.00	\$51.63	\$258.15
03/13/24	TL02096A	Greg Wells	Task 5	3.00	\$51.63	\$154.89
03/14/24	TL02096A	Greg Wells	Task 5	1.50	\$51.63	\$77.45
03/18/24	TL02096A	Greg Wells	Task 5	4.50	\$51.63	\$232.34
03/19/24	TL02096A	Greg Wells	Task 5	7.50	\$51.63	\$387.23
03/20/24	TL02096A	Greg Wells	Task 5	5.00	\$51.63	\$258.15
03/26/24	TL02096A	Danny Lloyd	Task 5	5.50	\$28.90	\$158.95
03/27/24	TL02096A	Danny Lloyd	Task 5	1.00	\$28.90	\$28.90
03/28/24	TL02096A	Danny Lloyd	Task 5	9.00	\$28.90	\$260.10
Manually enter these totals on the corresponding "Direct Labor" page:				205.25		\$6,396.89

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Interim Request No.	1	Page 7 of 16			
Consultant /Responsible Party: PMI/16 General Store, LLC					
Facility Identification # 72000291		Facility Name: 16 GS Prairie Grove			
Dates costs incurred:		From	09/29/20	to	05/02/24
		Request date:		05/02/24	
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	VENDOR AND WORK PLAN TASK	UNITS	RATE	AMOUNT
EQUIPMENT RENTAL					
02/21/24	TK87453	PID Meter, Task 2	1	\$75.00	\$75.00
02/22/24	TK87453	PID Meter, Task 2	1	\$75.00	\$75.00
03/05/24	TK87453	PID Meter, Task 2 - Week Rate	1	\$225.00	\$225.00
03/04/24	TK87453	Drill Rig Charge, Task 2	1	\$1,975.00	\$1,975.00
03/05/24	TK87453	Drill Rig Charge, Task 2	1	\$1,975.00	\$1,975.00
03/06/24	TK87453	Drill Rig Charge, Task 2	1	\$1,975.00	\$1,975.00
03/07/24	TK87453	Drill Rig Charge, Task 2	1	\$1,975.00	\$1,975.00
03/08/24	TK87453	Drill Rig Charge, Task 2	1	\$1,975.00	\$1,975.00
03/04/24	TK87453	Monitoring Well Install, Task 2	13	\$23.33	\$303.29
03/05/24	TK87453	**Monitoring Well Install, Task 2	45	\$23.30	\$1,048.50
		**(Lesser Rate Charged by Mistake)			\$0.00
03/06/24	TK87453	Monitoring Well Install, Task 2	60	\$23.33	\$1,399.80
03/07/24	TK87453	Monitoring Well Install, Task 2	45	\$23.33	\$1,049.85
03/04/24	TK87453	Flush Mount Well Covers: Task 2	11	\$200.00	\$2,200.00
03/11/24	TL02096A	Interface Probe: Task 2	1	\$45.00	\$45.00
03/12/24	TL02096A	Interface Probe: Task 2	1	\$45.00	\$45.00
03/13/24	TL02096A	Interface Probe: Task 2	1	\$45.00	\$45.00
03/21/24	TL02096A	Interface Probe: Task 2	1	\$45.00	\$45.00
03/08/24	TL02096A	PID Meter: Task 2	1	\$75.00	\$75.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
ADDITIONAL EQUIPMENT RENTAL (from the Extra Fixed Rate Costs page):					
TOTAL EQUIPMENT RENTAL:				\$16,506.44	

Interim Request No.	1	Page	9	of	16
Consultant /Responsible Party:	PMI/16 General Store, LLC				
Facility Identification #	72000291	Facility Name:	16 GS Prairie Grove		
Dates costs incurred:	From	09/29/20	to	05/02/24	Request date: 05/02/24
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT
MILEAGE:					
07/18/23	TK15326	Greg Wells: Task 1: Office-Site-Office	36.00	\$0.70	\$25.20
03/04/24	TK87453	Support Truck: T2: Office:Site:Lodging	225.00	\$0.70	\$157.50
03/08/24	TK87453	Support Truck: T2: Lodging:Site:Office	225.00	\$0.70	\$157.50
02/19/24	TK87453	Ed Farlee: T2: Office-Site-Lodging	201.00	\$0.70	\$140.70
02/23/24	TK87453	Ed Farlee: T2: Lodging-Site-Office	201.00	\$0.70	\$140.70
02/19/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
02/21/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
02/22/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
03/04/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
03/05/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
03/06/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
03/07/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
03/08/24	TK87453	G Wells:T2: Fayetteville:Site:Fayetteville	45.00	\$0.70	\$31.50
01/11/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/14/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/19/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/20/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/21/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/22/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/23/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/26/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/27/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/29/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
03/06/24	TK87453	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
02/26/24	TK87453	J Morrow: T2: PMI-Site-Lodging	202.00	\$0.70	\$141.40
02/28/24	TK87453	J Morrow: T2: Lodging-Site-PMI	202.00	\$0.70	\$141.40
03/11/24	TL02096A	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
03/12/24	TL02096A	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
03/13/24	TL02096A	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
03/27/24	TL02096A	J Johnson:T2: Fayetteville:Site:Return	45.00	\$0.70	\$31.50
03/19/24	TL02096A	J Johnson: T4: Fayetteville:Site:Future	354.00	\$0.70	\$247.80
		Energy: Fayetteville			\$0.00
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$78.40
TOTAL MILEAGE COSTS:					\$1,955.10

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INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

To: 16 General Store LLC
Attn: Glenn Patrick Selvy
PO Box 1853
Farmington, AR 72730

REMIT TO:

Invoice Number: TK15326

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237001
Invoice Date: 10/12/2023
For Period: 7/09/2023 to 10/07/2023

Quantity	Description of Services	Rate	Total
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TASK: Task 1

Direct Labor Costs

1.00 Hour(s)	Item Date 7/17/23 - Senior Geologist - Greg Wells Task 1: Compile info and prepare SAWP.	\$51.63	\$51.63
4.00 Hour(s)	Item Date 7/18/23 - Senior Geologist - Greg Wells Task 1 - Review data and complete SAWP scoping conference with RST staff. Task 1: Travel site for SAWP reconn.	\$51.63	\$206.52
2.50 Hour(s)	Item Date 7/19/23 - Senior Geologist - Greg Wells Task 1 - Compile info and prepare SAWP.	\$51.63	\$129.08
4.50 Hour(s)	Item Date 7/21/23 - Senior Geologist - Greg Wells Task 1: Compile info and prepare work plan documents.	\$51.63	\$232.34
1.50 Hour(s)	Item Date 8/4/23 - Senior Geologist - Greg Wells Task 1 - Solicit vendor quotes and bids and prepare work plan.	\$51.63	\$77.45
1.50 Hour(s)	Item Date 8/8/23 - Senior Geologist - Greg Wells Task 1: Solicit vendor quotes and prepare work plan documents.	\$51.63	\$77.45
1.00 Hour(s)	Item Date 8/9/23 - Senior Geologist - Greg Wells Task 1: Prepare work plan documents.	\$51.63	\$51.63
1.50 Hour(s)	Item Date 8/18/23 - Senior Geologist - Greg Wells Task 1: Solicit vendor pricing quotes and prep work plan documents.	\$51.63	\$77.45
1.50 Hour(s)	Item Date 8/31/23 - Senior Geologist - Greg Wells Task 1 - Solicit vendor quotes and prepare work plan.	\$51.63	\$77.45
2.00 Hour(s)	Item Date 9/5/23 - Senior Geologist - Greg Wells Task 1 - Solicit vendor pricing quotes and prepare work plan.	\$51.63	\$103.26
4.00 Hour(s)	Item Date 9/8/23 - Senior Geologist - Greg Wells Task 1: Solicit vendor bids. Prepare PMI property access agreement. Forward same for peer review.	\$51.63	\$206.52
1.00 Hour(s)	Item Date 9/11/23 - Senior Geologist - Greg Wells Task 1 - Prepare PMI property access agreement. Forward same to land owner and DEQ.	\$51.63	\$51.63

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK15326
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 1			
Direct Labor Costs			
2.00 Hour(s)	Item Date 9/12/23 - Senior Geologist - Greg Wells Task 1 - Solicit vendor pricing quotes and prepare work plan.	\$51.63	\$103.26
3.00 Hour(s)	Item Date 9/13/23 - Senior Geologist - Greg Wells Task 1 - Solicit contractor quotes/bids and prepare work plan.	\$51.63	\$154.89
4.00 Hour(s)	Item Date 9/14/23 - Senior Geologist - Greg Wells Task 1: Obtain contractor bids, prepare work plan documents.	\$51.63	\$206.52
6.50 Hour(s)	Item Date 9/18/23 - Senior Geologist - Greg Wells Task 1: Request vendor quotes & bids, prepare work plan documents	\$51.63	\$335.60
4.00 Hour(s)	Item Date 9/19/23 - Senior Geologist - Greg Wells Task 1 - Solicit contractor bids and prep work plan.	\$51.63	\$206.52
3.00 Hour(s)	Item Date 9/21/23 - Senior Geologist - Greg Wells Task 1. Prepare work and and cost estimates. Receive vendor quotes and bids.	\$51.63	\$154.89
3.50 Hour(s)	Item Date 9/22/23 - Senior Geologist - Greg Wells Task 1 - Prepare work plan and related documents.	\$51.63	\$180.71
2.00 Hour(s)	Item Date 9/25/23 - Senior Geologist - Greg Wells Task 1: Complete/distribute work plan to all parties.	\$51.63	\$103.26
1.00 Hour(s)	Item Date 9/27/23 - Senior Geologist - Greg Wells Task 1: Receive signed property access agreement, forward same to DEQ and all parties.	\$51.63	\$51.63
3.00 Hour(s)	Item Date 8/8/23 - Environmental Technician III - Danny Lloyd Task #1 Prepare Site Assessment and Free Product Removal Work Plan Drawings and Maps, Plot to PDF and Place in Project File	\$28.30	\$84.90
5.00 Hour(s)	Item Date 9/25/23 - Staff Scientist - Erin Phelps TASK 1- Compile/review/edit and format SA & FP Removal Work Plan & Cost Estimates/Copy/Bind/Prepare cover letters/Create pdf-CD-R-Share file link/Distribute WP	\$27.07	\$135.35
3.00 Hour(s)	Item Date 9/21/23 - Administrative Staff II - Terri Rasbury TASK 1 - Site Assessment & Interim Free Product Removal Work Plan	\$23.27	\$69.81
1.00 Hour(s)	Item Date 8/25/23 - Environmental Technician III - James Johnson solicit vendor quotes/bids	\$22.95	\$22.95
2.75 Hour(s)	Item Date 8/28/23 - Environmental Technician III - James Johnson solicit vendor quotes/bids TASK# 1	\$22.95	\$63.11
4.00 Hour(s)	Item Date 8/29/23 - Environmental Technician III - James Johnson solicit vendor quotes/bids TASK#1	\$22.95	\$91.80
2.00 Hour(s)	Item Date 8/30/23 - Environmental Technician III - James Johnson obtain vendor quotes/bids TASK#1	\$22.95	\$45.90
1.00 Hour(s)	Item Date 9/5/23 - Environmental Technician III - James Johnson Solicit quotes/bids from vendors TASK#1	\$22.95	\$22.95

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK15326
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie
Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 1

Direct Labor Costs

0.75 Hour(s)	Item Date 9/11/23 - Environmental Technician III - James Johnson solicit quotes/bids from vendors	\$22.95	\$17.21
4.50 Hour(s)	Item Date 9/14/23 - Environmental Technician III - James Johnson solicit pricing quotes/bids from vendors	\$22.95	\$103.28
1.00 Hour(s)	Item Date 9/15/23 - Environmental Technician III - James Johnson solicit pricing quotes/bids from vendors	\$22.95	\$22.95
2.00 Hour(s)	Item Date 9/18/23 - Environmental Technician III - James Johnson solicit vendor quotes/bids TASK# 1	\$22.95	\$45.90
1.00 Hour(s)	Item Date 9/21/23 - Environmental Technician III - James Johnson solicit vendor quotes/bids	\$22.95	\$22.95

Total Labor \$3,588.75

3 Times Hourly Rate

Subtotal \$10,766.25

Direct Project Expenses

36.00 Mile(s)	Item Date 7/18/23 - Personal Mileage GLW:Task 1 - Round-trip mileage to trust fund job site.	\$0.700	\$25.20
\$8.50 Cost+	Item Date 9/25/23 - Postage / Freight USPS 25-SEP-23 010061885450 01006188545000010000 Phelps, Erin Postage for mailing Site Assessment Work Plan to client per Task1.	20%	\$10.20

Subtotal \$35.40

Task Total \$10,801.65

16 GS Prairie Grove
Facility ID: 72000291
LUST: 72-0222
AFIN: 72-01352

Invoice Total \$10,801.65

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

To: 16 General Store LLC
Attn: Glenn Patrick Selvy
PO Box 1853
Farmington, AR 72730

REMIT TO:

Invoice Number: TK15334

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237001
Invoice Date: 10/12/2023
For Period: 10/08/2023 to 10/08/2023

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Project Expenses			
2.00 Hour(s)	Item Date 7/5/23 - Senior Geologist - Greg Wells Task 1: Review DEQ PA doc begin compiling into SAWP	\$138.57	\$277.14
2.50 Hour(s)	Item Date 7/6/23 - Senior Geologist - Greg Wells Task 1: Coordinate/Schedule SAWP Scoping Meeting with DEQ. Compile info for work plan development	\$138.57	\$346.43
1.50 Hour(s)	Item Date 7/7/23 - Senior Geologist - Greg Wells Task 1: Compile info and prepare SAWP documents	\$138.57	\$207.86
0.50 Hour(s)	Item Date 7/14/23 - Senior Geologist - Greg Wells Task 1: Coordinate Schedule SAWP Scoping Meeting with DEQ	\$138.57	\$69.29
	Subtotal		\$900.72
	Task Total		\$900.72

16 GS Prairie Grove
Facility ID: 72000291
LUST: 72-0222
AFIN: 72-01352

Invoice Total **\$900.72**

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

To: 16 General Store LLC
Attn: Glenn Patrick Selvy
PO Box 1853
Farmington, AR 72730

REMIT TO:

Invoice Number: TK87453

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237001
Invoice Date: 3/19/2024
For Period: 10/09/2023 to 3/09/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 1- Work Plan Prep

Direct Labor Costs

1.00 Hour(s)	Item Date 12/1/23 - Senior Geologist - Greg Wells Task 1: Begin revising work plan per 11/29/23 RST request.	\$51.63	\$51.63
1.00 Hour(s)	Item Date 12/12/23 - Senior Geologist - Greg Wells Task 1: Preparing revised work plan drawings and cost estimates.	\$51.63	\$51.63
1.50 Hour(s)	Item Date 12/13/23 - Senior Geologist - Greg Wells Task 1: Complete/distribute Revised Site Assessment & IFPR Work Plan	\$51.63	\$77.45
1.00 Hour(s)	Item Date 12/12/23 - Environmental Technician III - Danny Lloyd Prepare Revised Site Assessment and Interim Free Product Removal Work Plan Drawings	\$28.30	\$28.30
2.00 Hour(s)	Item Date 12/13/23 - Staff Scientist - Erin Phelps TASK 1 - Compile/Review/Edit and format revised WP and cost estimates - Create pdf/CD-R/Share file link - Prepare cover letter - Distribute Revised SA & Interim FP Removal Work Plan	\$27.07	\$54.14

6.50 Hour(s) Total Labor \$263.15

3 Times Hourly Rate

Subtotal \$789.45

Task Total \$789.45

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Labor Costs

9.50 Hour(s)	Item Date 3/6/24 - Environmental Technician III - James Johnson Travel to site, assist surveyors	\$22.95	\$218.03
2.00 Hour(s)	Item Date 2/13/24 - Senior Geologist - Greg Wells Task 2 - Coordinate and schedule field work crews and contractors. Notify all parties of schedule and complete 1-call utility locate request.	\$51.63	\$103.26
0.50 Hour(s)	Item Date 2/15/24 - Senior Geologist - Greg Wells	\$51.63	\$25.82

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87453
 Project No.: KU237001
 Project: 16GS - Trust Fund - 16 GS Prairie Grove
 2222 West Heritage Parkway
 Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Labor Costs

Task 2: Coordinate/schedule field activities.			
5.00 Hour(s)	Item Date 2/19/24 - Senior Geologist - Greg Wells	\$51.63	\$258.15
Task 2: Travel site, initiate interim FP removal field activities.			
1.00 Hour(s)	Item Date 2/20/24 - Senior Geologist - Greg Wells	\$51.63	\$51.63
Task 2 - Coordinate site activities and bulk waste water disposal. Schedule GPR locate.			
8.00 Hour(s)	Item Date 2/21/24 - Senior Geologist - Greg Wells	\$51.63	\$413.04
Task 2: Travel site, excavate tank basin, field screen and sample soils.			
8.50 Hour(s)	Item Date 2/22/24 - Senior Geologist - Greg Wells	\$51.63	\$438.86
Task 2: Travel site, excavate tank basin. Field screen and collect soil samples. Preserve and deliver same to FedEx for shipping.			
0.50 Hour(s)	Item Date 2/23/24 - Senior Geologist - Greg Wells	\$51.63	\$25.82
Task 2: Coordinate wastewater disposal and excavation restoration.			
0.50 Hour(s)	Item Date 2/28/24 - Senior Geologist - Greg Wells	\$51.63	\$25.82
Task 2: Coordinate and schedule drilling and related field work.			
8.50 Hour(s)	Item Date 3/4/24 - Senior Geologist - Greg Wells	\$51.63	\$438.86
Task 2 - Travel site and begin drilling and monitoring well installation activities.			
11.00 Hour(s)	Item Date 3/5/24 - Senior Geologist - Greg Wells	\$51.63	\$567.93
Task 2 - Travel site, conduct drilling, soil sampling and well installation activities.			
11.50 Hour(s)	Item Date 3/6/24 - Senior Geologist - Greg Wells	\$51.63	\$593.75
Task 2 - Travel site. Conduct drilling, soil sampling and well installation activities.			
12.00 Hour(s)	Item Date 3/7/24 - Senior Geologist - Greg Wells	\$51.63	\$619.56
Task 2: Travel site, conduct drilling, soil sampling and MW installations.			
9.00 Hour(s)	Item Date 3/8/24 - Senior Geologist - Greg Wells	\$51.63	\$464.67
Task 2 - Travel site, conduct drilling, soil sampling and MW installation activities. Complete site cleanup and demobilize crews.			
11.00 Hour(s)	Item Date 2/19/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$492.91
dewater hole, trks. and frac tank.			
10.00 Hour(s)	Item Date 2/20/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$448.10
dewater hole and solidify.			
11.50 Hour(s)	Item Date 2/21/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$515.32
haul off, 25 loads out 2 loads in.			
11.00 Hour(s)	Item Date 2/22/24 - Superintendent Remediation Construction Services - Ed Farlee	\$44.81	\$492.91
haul out 10 loads, hauling clean fill 4 trucks.			

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87453
 Project No.: KU237001
 Project: 16GS - Trust Fund - 16 GS Prairie Grove
 2222 West Heritage Parkway
 Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Labor Costs

11.50 Hour(s)	Item Date 2/23/24 - Superintendent Remediation Construction Services - Ed Farlee continue fill	\$44.81	\$515.32
14.00 Hour(s)	Item Date 2/26/24 - Foreman Remediation Construction Services - Joe Morrow backfilling excavation	\$38.26	\$535.64
12.00 Hour(s)	Item Date 2/27/24 - Foreman Remediation Construction Services - Joe Morrow backfilling excavation	\$38.26	\$459.12
3.50 Hour(s)	Item Date 2/28/24 - Foreman Remediation Construction Services - Joe Morrow travel back to office	\$38.26	\$133.91
5.00 Hour(s)	Item Date 1/11/24 - Environmental Technician III - James Johnson Travel from Fayetteville AR to Prairie Grove AR. Collect soil samples for waste characterization, Travel from Prairie Grove AR to Fayetteville AR, Prep Samples for shipping and deliver to Federal Express in Springdale AR, Travel to Fayettev	\$22.95	\$114.75
6.75 Hour(s)	Item Date 2/14/24 - Environmental Technician III - James Johnson Travel from Fayetteville AR to Prairie Grove AR Collect water samples from former U.S.T. basin. Mark site for utility locate. Travel from Prairie Grove AR to Fayetteville AR. Prep samples for shipping and deliver to Fedex	\$22.95	\$154.91
10.00 Hour(s)	Item Date 2/19/24 - Environmental Technician III - James Johnson Travel to site. Excavation of contaminated soil.	\$22.95	\$229.50
12.00 Hour(s)	Item Date 2/20/24 - Environmental Technician III - James Johnson Travel to site. Excavation of contaminated soil	\$22.95	\$275.40
12.50 Hour(s)	Item Date 2/21/24 - Environmental Technician III - James Johnson Travel to site. Excavation of contaminated soil.	\$22.95	\$286.88
11.50 Hour(s)	Item Date 2/22/24 - Environmental Technician III - James Johnson Travel to site. Excavation of contaminated soil.	\$22.95	\$263.93
11.50 Hour(s)	Item Date 2/23/24 - Environmental Technician III - James Johnson Travel to site. Excavation of contaminated soil.	\$22.95	\$263.93
12.00 Hour(s)	Item Date 2/26/24 - Environmental Technician III - James Johnson Travel to site. Excavation of contaminated soil	\$22.95	\$275.40
11.75 Hour(s)	Item Date 2/27/24 - Environmental Technician III - James Johnson Travel to jobsite, excavation of contaminated soil	\$22.95	\$269.66
4.00 Hour(s)	Item Date 2/28/24 - Environmental Technician III - James Johnson Submit/check/verify data	\$22.95	\$91.80
3.75 Hour(s)	Item Date 2/29/24 - Environmental Technician III - James Johnson Traveled to site to meet with GPR personnel. Marked locations of proposed soil borings and monitor wells	\$22.95	\$86.06

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87453
 Project No.: KU237001
 Project: 16GS - Trust Fund - 16 GS Prairie Grove
 2222 West Heritage Parkway
 Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Labor Costs

272.75 Hour(s)

3 Times Hourly Rate

Total Labor \$10,150.65

Subtotal \$30,451.95

Direct Project Expenses

1.00 Daily	Item Date 2/21/24 - PID Meter - Soil Excavations	\$75.00	\$75.00
1.00 Daily	Item Date 2/22/24 - PID Meter - Soil Excavations	\$75.00	\$75.00
1.00 Week(s)	Item Date 3/5/24 - PID Meter	\$225.00	\$225.00
1.00 Daily	Item Date 3/4/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/5/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/6/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/7/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
1.00 Daily	Item Date 3/8/24 - Drill Rig Charge - PMI Equipment	\$1,975.00	\$1,975.00
13.00 Feet	Item Date 3/4/24 - Monitoring Well Install	\$23.33	\$303.29
45.00 Feet	Item Date 3/5/24 - Monitoring Well Install	\$23.30	\$1,048.50
60.00 Feet	Item Date 3/6/24 - Monitoring Well Install	\$23.33	\$1,399.80
45.00 Feet	Item Date 3/7/24 - Monitoring Well Install	\$23.33	\$1,049.85
11.00 Each	Item Date 3/4/24 - Flush Mount Well Covers	\$200.00	\$2,200.00
\$694.51 Cost+	Item Date 2/19/24 - Ed Farlee - Lodging	20%	\$833.41
4.00 Nightly	Item Date 2/19/24 - Ed Farlee Per Diem - Meals Only	\$54.00	\$216.00
\$102.36 Cost+	Item Date 2/27/24 - Joe Morrow Lodging	20%	\$122.83
\$102.36 Cost+	Item Date 2/28/24 - Joe Morrow Lodging	20%	\$122.83
2.00 Nightly	Item Date 2/28/24 - Joe Morrow: Per Diem - Meals Only	\$54.00	\$108.00
\$709.80 Cost+	Item Date 3/4/24 - Matt Marbury and Brad Matthews Lodging	20%	\$851.76
4.00 Nightly	Item Date 3/4/24 - Matt Marbury Per Diem - Meals Only	\$54.00	\$216.00
4.00 Nightly	Item Date 3/4/24 - Brad Matthews Per Diem - Meals Only	\$54.00	\$216.00
225.00 Mile(s)	Item Date 3/4/24 - Extra Support Truck Mileage: PMI - Site - Lodging	\$0.700	\$157.50
225.00 Mile(s)	Item Date 3/8/24 - Extra Support Truck Mileage: Lodging - Site - PMI	\$0.700	\$157.50
201.00 Mile(s)	Item Date 2/19/24 - Ed Farlee: Mileage: LR Office- Site -Lodging	\$0.700	\$140.70
201.00 Mile(s)	Item Date 2/23/24 - Ed Farlee: Mileage: Lodging - Site - PMI	\$0.700	\$140.70
45.00 Mile(s)	Item Date 2/19/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/21/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/22/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/4/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/5/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87453
 Project No.: KU237001
 Project: 16GS - Trust Fund - 16 GS Prairie Grove
 2222 West Heritage Parkway
 Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Project Expenses

45.00 Mile(s)	Item Date 3/6/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/7/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/8/24 - Greg Wells: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 1/11/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/14/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/19/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/20/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/21/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/22/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/23/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/26/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/27/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 2/29/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/6/24 - James Johnson: Mileage: Fayetteville Office-Site-Fayetteville Office	\$0.700	\$31.50
202.00 Mile(s)	Item Date 2/26/24 - Joe Morrow: Mileage: PMI - Site - Lodging	\$0.700	\$141.40
202.00 Mile(s)	Item Date 2/28/24 - Joe Morrow: Mileage: Lodging - Site - PMI	\$0.700	\$141.40
\$114.37 Cost+	Item Date 2/19/24 - Arkansas Portables Fayetteville; Inv# 63935	20%	\$137.24
\$4,300.00 Cost+	Item Date 3/18/24 - Glen Carter, PE, PS: Invoice #24-002	20%	\$5,160.00
\$1,525.00 Cost+	Item Date 2/29/24 - GROUND PENETRATING RADAR SYSTEMS SYSTEMS LLC; Inv# 745039	20%	\$1,830.00
\$2.99 Cost+	Item Date 2/14/24 - James Johnson - Ice for Samples	20%	\$3.59
\$12,295.60 Cost+	Item Date 3/6/24 - S and R Trucking Winslow, LLC Invoice 19798	20%	\$14,754.72
\$25,350.00 Cost+	Item Date 3/6/24 - S and R Trucking Winslow, LLC Invoice 19799	20%	\$30,420.00
		Subtotal	\$72,721.52
		Task Total	\$103,173.47

TASK: Task 3- Laboratory Analyses

Direct Project Expenses

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87453
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 3- Laboratory Analyses

Direct Project Expenses

\$535.00 Cost+	Item Date 2/9/24 - Arkansas Analytical, Inc.; Inv# K24FEB59	20%	\$642.00
\$582.60 Cost+	Item Date 2/22/24 - Pace Analytical National; Inv# 24801687122	20%	\$699.12
	Subtotal		\$1,341.12
	Task Total		\$1,341.12

TASK: Task 4- Waste Management

Direct Labor Costs

0.50 Hour(s)	Item Date 1/22/24 - Senior Geologist - Greg Wells	\$51.63	\$25.82
	Task 4: Complete waste profile documents for soil -disposal WMI Eco-Vista Landfill.		
2.00 Hour(s)	Item Date 1/19/24 - Staff Scientist - Erin Phelps	\$27.07	\$54.14
	TASK 4 - Compile/Review soil analytical data - Prepare/Submit waste profile and supporting documents for SA & Interim FP Removal Reporting		
2.50 Hour(s)		Total Labor	\$79.96
	3 Times Hourly Rate		
	Subtotal		\$239.88

Direct Project Expenses

\$34,134.82 Cost+	Item Date 3/1/24 - Waste Management: Invoice Number: 0044317-0087-3	20%	\$40,961.78
\$8,697.80 Cost+	Item Date 2/23/24 - Future Energy Services of Oklahoma Inc; Inv# 126442	20%	\$10,437.36
\$8,480.94 Cost+	Item Date 2/23/24 - Future Energy Services of Oklahoma Inc; Inv# 126443	20%	\$10,177.13
\$4,234.28 Cost+	Item Date 2/29/24 - Future Energy Services of Oklahoma Inc; Inv# 126454	20%	\$5,081.14
\$5,853.90 Cost+	Item Date 2/29/24 - Future Energy Services of Oklahoma Inc; Inv# 126456	20%	\$7,024.68
	Subtotal		\$73,682.09
	Task Total		\$73,921.97

TASK: Task 5- Reporting

Direct Labor Costs

1.00 Hour(s)	Item Date 2/23/24 - Staff Scientist - Erin Phelps	\$27.07	\$27.07
	Task 5 - Compile/review surface water analytical results - Create/format data tables - Complete data entry for Interim FP Removal & SA Report		
1.00 Hour(s)	Item Date 2/26/24 - Staff Scientist - Erin Phelps	\$27.07	\$27.07

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Invoice No.: TK87453
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie
Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

TASK: Task 5- Reporting

Direct Labor Costs

TASK 5 - Compile/Tabulate soil and fluids disposal manifests/scale tickets - Interim FP Removal & SA
Report

1.00 Hour(s) Item Date 2/28/24 - Staff Scientist - Erin Phelps \$27.07 \$27.07

TASK 5 - Compile/review soil analytical results - Create/format soil table - TB soil data entry for Interim
FP Removal & SA Report

3.00 Hour(s) Total Labor \$81.21

3 Times Hourly Rate

Subtotal \$243.63

Task Total \$243.63

16 GS Prairie Grove
Facility ID: 72000291
LUST: 72-0222
AFIN: 72-01352

Invoice Total \$179,469.64

TERMS: DUE UPON PRESENTATION OF INVOICE.



INVOICE

Adjusted on 5/02/2024

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

To: 16 General Store LLC
Attn: Glenn Patrick Selvy
PO Box 1853
Farmington, AR 72730

REMIT TO:

Invoice Number: TL02096A
Original Invoice: TL02096

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237001
Invoice Date: 5/02/2024
For Period: 3/10/2024 to 4/13/2024

Quantity	Description of Services	Rate	Total
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Previous Items

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Labor Costs

4.50 Hour(s)	Item Date 3/27/24 - Environmental Technician III - James Johnson Travel to site. Conduct misc. cleanup.	\$23.95	\$107.78
9.50 Hour(s)	Item Date 3/11/24 - Environmental Technician III - James Johnson Travel to jobsite. Develop new monitor wells	\$22.95	\$218.03
10.00 Hour(s)	Item Date 3/12/24 - Environmental Technician III - James Johnson Travel to jobsite. Conduct low flow sampling of monitor wells	\$22.95	\$229.50
9.75 Hour(s)	Item Date 3/13/24 - Environmental Technician III - James Johnson Travel to jobsite. Conduct low flow sampling of monitor wells. Prep/ship samples.	\$22.95	\$223.76
4.75 Hour(s)	Item Date 3/14/24 - Environmental Technician III - James Johnson Review/submit field data. Prep rental sample equipment for return / deliver to FEDEX	\$22.95	\$109.01
38.50 Hour(s)		Total Labor	\$888.08

3 Times Hourly Rate

Subtotal \$2,664.24

Direct Project Expenses

1.00 Each	Item Date 3/11/24 - Interface Probe	\$45.00	\$45.00
1.00 Each	Item Date 3/12/24 - Interface Probe	\$45.00	\$45.00
1.00 Each	Item Date 3/13/24 - Interface Probe	\$45.00	\$45.00
1.00 Each	Item Date 3/21/24 - Interface Probe	\$45.00	\$45.00
1.00 Each	Item Date 3/8/24 - PID Meter	\$75.00	\$75.00
45.00 Mile(s)	Item Date 3/11/24 - James Johnson: Mileage: Office - Site - Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/12/24 - James Johnson: Mileage: Office - Site - Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/13/24 - James Johnson: Mileage: Office - Site - Office	\$0.700	\$31.50
45.00 Mile(s)	Item Date 3/27/24 - James Johnson: Mileage: Office - Site - Office	\$0.700	\$31.50

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Adjusted on 5/02/2024

Invoice No.: TL02096A
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie
Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

Previous Items

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Project Expenses

\$1,302.32 Cost+	Item Date 3/2/24 - APAC Central Inc; Inv# 7002017590	20%	\$1,562.78
\$459.36 Cost+	Item Date 3/2/24 - APAC Central Inc; Inv# 7002017657	20%	\$551.23
\$1,125.00 Cost+	Item Date 3/8/24 - Drum Open Top (55 Gal); 15 @ 75.00	20%	\$1,350.00
\$12.48 Cost+	Item Date 2/22/24 - CASEYS STORE	20%	\$14.98
	3984 22-FEB-24 010065455336 01006545533600010000 Wells, Greg Ice for Sample Preservation		
\$6.23 Cost+	Item Date 3/6/24 - CASEYS STORE	20%	\$7.48
	3984 06-MAR-24 010065455336 01006545533600030000 Wells, Greg Ice for Sample Preservation		
\$6.23 Cost+	Item Date 3/8/24 - CASEYS STORE	20%	\$7.48
	3984 08-MAR-24 010065455336 01006545533600050000 Wells, Greg Ice for Sample Preservation		
\$12.39 Cost+	Item Date 3/8/24 - CASEYS	20%	\$14.87
	#3318 08-MAR-24 010065455336 01006545533600040000 Wells, Greg Ice for Sample Preservation		
\$2.34 Cost+	Item Date 3/13/24 - Dollar	20%	\$2.81
	General 13-MAR-24 010065466991 01006546699100020000 Johnso n, James Ice		
\$3,197.73 Cost+	Item Date 3/7/24 - EquipmentShare; Inv# SPR35817580000	20%	\$3,837.28
\$1,354.69 Cost+	Item Date 3/14/24 - EquipmentShare; Inv# SPR35817580001	20%	\$1,625.63
\$4.15 Cost+	Item Date 3/12/24 - Flash	20%	\$4.98
	Market 12-MAR-24 010065466991 01006546699100040000 Johnson, James Ice		
\$671.96 Cost+	Item Date 3/29/24 - Geotech Environmental Equipment Inc; Inv# 762939	20%	\$806.35
\$4,300.00 Cost+	Item Date 3/18/24 - Glenn Carter PE PS; Inv# 24-002	20%	\$5,160.00
\$1,320.21 Cost+	Item Date 3/11/24 - Riggs Cat; Inv# R7279301	20%	\$1,584.25
\$3,718.50 Cost+	Item Date 2/27/24 - United Rentals Inc; Inv# 230449577-001	20%	\$4,462.20
\$15.97 Cost+	Item Date 3/4/24 - WAL-MART	20%	\$19.16
	#7242 04-MAR-24 010065455336 01006545533600020000 Wells, Greg Zip-top bags & Ice for Sampling		
\$9.76 Cost+	Item Date 3/13/24 -	20%	\$11.71
	Walmart 13-MAR-24 010065466991 01006546699100010000 Johnso n, James Ice		
Subtotal			\$21,404.19
Task Total			\$24,068.43

TASK: Task 3- Laboratory Analyses

Direct Project Expenses

\$835.00 Cost+	Item Date 3/12/24 - Arkansas Analytical, Inc.; Inv# K24MAR140	20%	\$1,002.00
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TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Adjusted on 5/02/2024

Invoice No.: TL02096A
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

Previous Items

TASK: Task 3- Laboratory Analyses

Direct Project Expenses

\$2,779.40 Cost+	Item Date 3/26/24 - Pace Analytical National; Inv# 24801696201	20%	\$3,335.28
Subtotal			\$4,337.28
Task Total			\$4,337.28

TASK: Task 4- Waste Management

Direct Labor Costs

1.00 Hour(s)	Item Date 3/14/24 - Senior Geologist - Greg Wells	\$51.63	\$51.63
Task 4: Coordinate/schedule soil drums and liquid waste disposal actions.			
1.00 Hour(s)	Item Date 3/15/24 - Environmental Technician III - James Johnson	\$22.95	\$22.95
set up equipment rental and delivery			
0.25 Hour(s)	Item Date 3/18/24 - Environmental Technician III - James Johnson	\$22.95	\$5.74
Schedule rental equipment for waste disposal			
7.50 Hour(s)	Item Date 3/19/24 - Environmental Technician III - James Johnson	\$22.95	\$172.13
Disposal of purgewater generated during development and sampling of new monitor wells			
9.00 Hour(s)	Item Date 3/21/24 - Environmental Technician III - James Johnson	\$22.95	\$206.55
Disposal of drums of soil stored on site to Ecovista Landfill located in Tontitown AR.			
18.75 Hour(s)		Total Labor	\$459.00

3 Times Hourly Rate

Subtotal \$1,377.00

Direct Project Expenses

354.00 Mile(s)	Item Date 3/19/24 - James Johnson: Mileage: Office - Site - Office	\$0.700	\$247.80
112.00 Mile(s)	Item Date 3/21/24 - James Johnson: Mileage: Office - Site- Landfill - Office	\$0.700	\$78.40
\$156.10 Cost+	Item Date 3/22/24 - Hugg and Hall Equipment Company; Inv# 7110719	20%	\$187.32
\$698.44 Cost+	Item Date 3/26/24 - Hugg and Hall Equipment Company; Inv# 7111286	20%	\$838.13
\$28.09 Cost+	Item Date 3/31/24 - Future Energy Services of Oklahoma Inc; Inv# 126562	20%	\$33.71
\$897.98 Cost+	Item Date 4/1/24 - Waste Management; Inv# 0044463-0087-5	20%	\$1,077.58
Subtotal			\$2,462.94
Task Total			\$3,839.94

TASK: Task 5- Reporting

Direct Labor Costs

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Adjusted on 5/02/2024

Invoice No.: TL02096A
 Project No.: KU237001
 Project: 16GS - Trust Fund - 16 GS Prairie Grove
 2222 West Heritage Parkway
 Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

Previous Items

TASK: Task 5- Reporting

Direct Labor Costs

4.00 Hour(s)	Item Date 3/25/24 - Senior Geologist - Greg Wells Task 5: Compile data and prepare report drawings.	\$52.84	\$211.36
6.00 Hour(s)	Item Date 3/26/24 - Senior Geologist - Greg Wells Task 5 - Compile data and SAR drawings and text.	\$52.84	\$317.04
5.50 Hour(s)	Item Date 3/28/24 - Senior Geologist - Greg Wells Task 5: Prepare report documents and drawings.	\$52.84	\$290.62
4.50 Hour(s)	Item Date 3/29/24 - Senior Geologist - Greg Wells Task 5: Prepare report drawings, photos and data.	\$52.84	\$237.78
2.00 Hour(s)	Item Date 4/1/24 - Senior Geologist - Greg Wells Task 5: Complete and distribute Site Assessment & Interim FP Removal Report to all parties.	\$52.84	\$105.68
4.50 Hour(s)	Item Date 3/11/24 - Senior Geologist - Greg Wells Task 5: Compile data and prepare report documents.	\$51.63	\$232.34
5.00 Hour(s)	Item Date 3/12/24 - Senior Geologist - Greg Wells Task 5 - Prepare report documents and drawings.	\$51.63	\$258.15
3.00 Hour(s)	Item Date 3/13/24 - Senior Geologist - Greg Wells Task 5: Prepare report documents.	\$51.63	\$154.89
1.50 Hour(s)	Item Date 3/14/24 - Senior Geologist - Greg Wells Task 5: Report prep.	\$51.63	\$77.45
4.50 Hour(s)	Item Date 3/18/24 - Senior Geologist - Greg Wells Task 5: Compile data and prepare report documents.	\$51.63	\$232.34
7.50 Hour(s)	Item Date 3/19/24 - Senior Geologist - Greg Wells Task 5: Compile data, prepare report drawings and related.	\$51.63	\$387.23
5.00 Hour(s)	Item Date 3/20/24 - Senior Geologist - Greg Wells Task 5 - Prepare report drawings and data.	\$51.63	\$258.15
5.50 Hour(s)	Item Date 3/26/24 - Environmental Technician III - Danny Lloyd Prepare Boring Logs and MW Schematics for Site Assessment Report,	\$28.90	\$158.95
1.00 Hour(s)	Item Date 3/27/24 - Environmental Technician III - Danny Lloyd Prepare Boring Logs and MW Schematics, Save to Project File	\$28.90	\$28.90
9.00 Hour(s)	Item Date 3/28/24 - Environmental Technician III - Danny Lloyd Prepare Site Assessment Concentration Maps	\$28.90	\$260.10
1.00 Hour(s)	Item Date 3/26/24 - Staff Scientist - Erin Phelps Task 5 - Compile/review GW analytical data - Create/format table - GW data entry for Interim FP Removal & SA Report	\$28.75	\$28.75
0.25 Hour(s)	Item Date 3/27/24 - Staff Scientist - Erin Phelps Task 5 - Review/format GW analytical data and table - GW data entry for Interim FP Removal & SA Report	\$28.75	\$7.19

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Adjusted on 5/02/2024

Invoice No.: TL02096A
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

Quantity	Description of Services	Rate	Total
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Continued

Previous Items

TASK: Task 5- Reporting

Direct Labor Costs

4.00 Hour(s)	Item Date 4/1/24 - Staff Scientist - Erin Phelps	\$28.75	\$115.00
TASK 5 - Compile/Review/Edit/Format/Copy report text and attachments - Prepare pdf/CD-R/Cover letters - Distribute Site Assessment Report & Interim FP Removal Report			
3.00 Hour(s)	Item Date 3/19/24 - Environmental Technician III - Danny Lloyd	\$28.30	\$84.90
Prepare Report Drawing			
1.00 Hour(s)	Item Date 3/14/24 - Staff Scientist - Erin Phelps	\$27.07	\$27.07
Task 5 - Compile/review GW-MW gauging data (2 events) and low-flow sampling field sheets - Format table/complete gauging data entry for Interim FP Removal & Site Assessment Report			
1.00 Hour(s)	Item Date 3/15/24 - Staff Scientist - Erin Phelps	\$27.07	\$27.07
TASK 5 - Compile/Review soil analytical data - Prepare/format table/Complete soil data entry for Interim FP Removal & Site Assessment Report			
0.50 Hour(s)	Item Date 3/18/24 - Staff Scientist - Erin Phelps	\$27.07	\$13.54
Task 5 - Review site survey data - Format table - MW elevation data entry for Interim FP Removal & Site Assessment Report			
0.50 Hour(s)	Item Date 3/21/24 - Staff Scientist - Erin Phelps	\$27.07	\$13.54
Task 5 - Review final GW gauging event data - Format table - GW gauging data entry for Interim FP Removal & Site Assessment Report			

79.75 Hour(s)	Total Labor	\$3,528.04
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3 Times Hourly Rate

Subtotal \$10,584.12

Task Total \$10,584.12

Previous Items Total \$42,829.77

Adjustment Items

TASK: Task 2- Interim FPR & Site Assessment Field Activities

Direct Project Expenses

\$-4,300.00 Cost+	Item Date 3/18/24 - Glenn Carter PE PS; Inv# 24-002	20%	\$(5,160.00)
Prevously Invoiced on Invoice TK87453			
Subtotal			\$(5,160.00)
Task Total			\$(5,160.00)
Adjustment Items Total			\$(5,160.00)

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Adjusted on 5/02/2024

Invoice No.: TL02096A
Project No.: KU237001
Project: 16GS - Trust Fund - 16 GS Prairie
Grove
2222 West Heritage Parkway
Prairie Grove, AR

Project Mgr: Greg Wells

16 GS Prairie Grove
Facility ID: 72000291
LUST: 72-0222
AFIN: 72-01352

Invoice Total	\$37,669.77
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TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

To: 16 General Store LLC
Attn: Glenn Patrick Selvy
PO Box 1853
Farmington, AR 72730

REMIT TO:

Invoice Number: TL09310

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237001
Invoice Date: 5/01/2024
For Period: 4/14/2024 to 4/27/2024

Quantity	Description of Services	Rate	Total
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TASK: Task 3- Laboratory Analyses

Direct Project Expenses

\$1,105.00 Cost+	Item Date 4/14/24 - Arkansas Analytical, Inc.; Inv# K24APR105	20%	\$1,326.00
		Subtotal	\$1,326.00
		Task Total	\$1,326.00

16 GS Prairie Grove
Facility ID: 72000291
LUST: 72-0222
AFIN: 72-01352

Invoice Total **\$1,326.00**

TERMS: DUE UPON PRESENTATION OF INVOICE



INVOICE

Fayetteville, AR
501-221-7122

Project Mgr: Greg Wells

Project: 16GS - Trust Fund - 16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR

To: 16 General Store LLC
Attn: Glenn Patrick Selvy
PO Box 1853
Farmington, AR 72730

REMIT TO:

Invoice Number: TL09311

Pollution Management, Inc.
PO Box 959673
St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number: KU237001
Invoice Date: 5/01/2024
For Period: 4/28/2024 to 4/28/2024

Quantity	Description of Services	Rate	Total
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TASK: General

Direct Project Expenses

1.00	Item Date 5/1/24 - Application #1 Preparation Fee	\$1,000.00	\$1,000.00
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Subtotal \$1,000.00

Subtotal \$1,000.00

Task Total \$1,000.00

16 GS Prairie Grove
Facility ID: 72000291
LUST: 72-0222
AFIN: 72-01352

Invoice Total \$1,000.00

TERMS: DUE UPON PRESENTATION OF INVOICE



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

To: *Bridget Green 7/5/24*
Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 7/5/24*
A & R Program, OLR

From: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR

Date: July 2, 2024

Subject: Technical Review of Reimbursement Application #1
For Time Period: September 29, 2020 to May
Amount Requested: \$223,667.78
16GS Prairie Grove 16 General Store LLC
2222 West Heritage Parkway
Prairie Grove, AR 72753
LUST# 72-0222 ID # 72000291 AFIN# 72-01352

The following is in response to your memo to me dated June 11, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST #72-0222 is currently in Site Investigation and Free Product Removal phase. A *Site Assessment & Interim Free Product Removal Report* was received on April 4, 2024. Contamination appears to be vertically and horizontally delineated.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

The goal is free product removal "to the maximum extent practicable" in accordance with 40CFR280.64. Interim free product removal efforts in the vicinity of the former UST tank basin appear to have been successful. Additional free product was not identified during simultaneous site assessment activities.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

To date, approximately 36,419 gallons of contaminated liquid and 614.78 tons of contaminated soil have been removed from the site during interim free product removal efforts.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #1 (RA #1) concerns activities related to:

- Planning and full implementation of a Site Assessment & Interim Free Product Removal Work Plan and Cost Estimate, approved January 2, 2024
- Change Order #1 to the aforementioned work plan, approved April 30, 2024.
- Preparation of RA #1

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I have not identified any activity which conflicts with Reg. 12 or which was not pre-approved by technical staff.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant's detailed summary reasonably agrees with my understanding of the case. Interim Free Product Removal liquid waste manifests from the *Site Assessment Report* and invoices in RA #1 total 36,419 gallons; the RA #1 summary reports 36,409 gallons.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided maps relevant to RA #1.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no additional comments at this time.



A **Terracon** Company

3512 S. Shackleford Road,
Little Rock, AR 72205
(501) 221-7122
PMICO.com | Terracon.com

May 30, 2024

Arkansas Energy & Environment, Division of Environmental Quality
5301 Northshore Drive
North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re: Trust Fund Reimbursement App #1
16 GS Prairie Grove
2222 West Heritage Parkway
Prairie Grove, AR 72118
Facility ID: 72000291

LUST #: 72-0222

AFIN: 72-01352

Dear Ms. Trotta:

Enclosed please find the First Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of 16 General Store, LLC.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,
Pollution Management, Inc., A Terracon Company

Melissa K. Duncan
CSR / Administrative Manager

Enclosure: Application #1

Cc: Patrick Selvy
Job #: KU237001

RECEIVED

JUN 03 2024

DEQ - RST

Explore with us

**TRUST FUND PROJECT
STATUS REPORT #1**

16GS Prairie Grove
2222 W. Heritage Parkway
Prairie Grove, Arkansas
Washington County
LUST Case #72-0222 Facility ID #72000291

Period of September 29, 2020 through May 2, 2024

Project Summary & Reimbursable Activities:

The DEQ initiated LUST case #72-0222 on September 29, 2020 following a series of events and activities which resulted in the fuel tanks floating, and a release of petroleum products into the environment. All USTs at the facility were subsequently closed and removed during November of 2020, and the tank basin excavation remained open and mostly water-filled afterward. A release was further confirmed on December 11, 2020 based on the results of limited soil sampling and analysis conducted for the closure activities and reported to the District RST Inspector.

On July 23, 2021, the case was referred to the RST Inspector Supervisor and to Assessment & Remediation staff for further action and a Preliminary Assessment document was completed by DEQ on November 5, 2021. The DEQ Preliminary Assessment recommended environmental investigations in conjunction with interim free product removal actions. In a November 9, 2021 correspondence, the DEQ requested submittal of a work plan for site assessment and interim free product removal.

The release was initially determined to not be trust fund eligible on March 29, 2022. Following an appeal to the Trust Fund Advisory Committee and an administrative decision by the DEQ Director, the release was ruled to be fund-eligible on June 28, 2023.

PMI was engaged by the responsible party to develop and submit the technical work plan. A Site Assessment & Interim Free Product Work Plan & Cost Estimate dated September 25, 2023 was prepared by PMI and submitted for DEQ review. On November 29, 2023, the DEQ requested certain revisions to the work plan and cost estimates, and submittal of a revised work plan on or before December 13, 2023.

A Revised Site Assessment & Interim Free Product Work Plan & Cost Estimate dated December 13, 2023 was prepared and submitted for DEQ review. The DEQ approved the work plan for implementation on January 2, 2024, with submittal of a report for those activities requested on or before March 24, 2024.

PMI implemented the work plan and completed the following project activities and tasks:

- Collection of representative soil samples for waste characterization landfill disposal, and collection of surface water samples from the open tank basin, prior to pumping;
- Pumping and removal of 36,409 gallons of standing water, and excavation and removal of 614.78 tons of UST backfill and surrounding native soils from the open tank basin.
- Collection of soil samples from an open drainage ditch and the over-excavated tank basin, followed by backfilling and restoration of the tank basin excavation;

- Drilling and sampling of twelve (12) site assessment soil borings, and installation of eleven (11) groundwater monitoring wells;
- Professional surveying of site features and monitoring wells by an Arkansas-registered land surveyor;
- Gauging, development and sampling of the 11 new monitoring wells;
- Laboratory analysis of soil and water samples for site-specific petroleum chemicals of concern;
- Handling and disposal of the liquid and solid waste media at permitted disposal facilities.
- Preparation and submittal of a Site Assessment & Interim Free Product Removal Report.

The field activities were implemented in January of 2024 and completed in March of 2024. The interim free product removal activities were performed by field staff mobilizing from PMI's offices in Little Rock and Fayetteville, Arkansas. Overnight stays during standard weekday work schedules for non-local staff were required. Fayetteville-based field staff traveled daily, with no hotel or meal per diems required.

The approved interim free product removal activities included pumping and removal of bulk water present in the open excavation to facilitate removal of petroleum-contaminated soils and UST backfill materials at that location. Prior to implementing excavation activities, a rented 21,000-gallon "fracking" tank, and an associated pump and suction/discharge hoses were delivered to the site and staged near the tank basin.

A rented construction toilet unit was also delivered to the closed store site, and a large track excavator and skid steer loader were mobilized and delivered. Plastic orange safety fencing was placed around the perimeters of the work zone to secure the area.

The tank basin wastewater was pumped directly from the excavation and/or from the fracking tank and removed to permitted disposal by subcontracted vacuum tanker transports from Future Energy Services. Based on the estimated volumes of the tanker transports and gauge readings for the fracking tank, a total of 36,409 gallons of petroleum-contaminated wastewater were generated and removed for permitted disposal in conjunction with the tank basin over-excavation activities.

The tank basin boundaries were over-excavated laterally up to 3' in some locations, and downward into shale bedrock in the excavation bottoms to depths of 13' to 16' below grade. Loose soils were gathered and allowed to drain, then loaded into dump trucks for transport under manifest to the designated landfill facility in Tontitown, Arkansas. Based on landfill weight scale tickets, a total of 35 loads, or 614.78 tons of petroleum-contaminated waste soils were excavated and removed to permitted disposal.

Following the tank basin over-excavation process, four (4) soil grab samples were collected from the excavation bottoms as samples TB-1 through TB-4. Additionally, a total of five (5) soil grab samples were collected from the bottoms of an open drainage trench at approximate 20' spacing intervals.

The tank basin excavation area was backfilled and restored with imported clay fill soils obtained from a local borrow pit. The original work plan estimates for the amount backfill that would be required was 1,344 cubic yards. Based on the actual dimensions and variable depths of the excavation, a total of 1,755 cubic yards of fill materials were required. The DEQ was advised of the potential change order conditions via email correspondence and agreed with a recommendation to proceed.

Following completion of the tank basin excavations and waste soil disposal, PMI mobilized crews and equipment during the period of March 4-8, 2024 to drill, sample and install a total of eleven (11) groundwater monitoring wells and one (1) deeper exploratory soil boring.

Based on observed geologic conditions and limited water volumes present in the first well drilled (MW-1) and completed at a depth of twelve-feet (12'), it was determined that the depths of the wells should be increased to 15' below grade to fully intersect the shallow groundwater aquifer. The increased well depths represented a cost change order condition due to the additional well materials needed and the associated additional waste soil drum disposal.

The soils and bedrock of the site generally consisted of gray and brown, sandy, silt loams and clays present from near surface to depths of approximately 6' to 7' where a thin seam or layer of red or brown, fine-grained sandstone was often present.

The deeper subsoils consisted of brown and grey silt clays which transitioned to weathered and fissile shale downward to depths of approximately 13' below grade. The bedrock of the site consisted of both fissile and massive, grey and black shale. One (1) soil sample was collected from each boring/well location for laboratory chemical analysis.

Following soil sampling, eleven (11) of the (12) borings were over-drilled to nominal depths of fifteen feet (15') below surface grade using hollow-stem augers for the monitoring well installations. The monitoring wells were constructed using two-inch diameter PVC well screens and solid riser pipe.

The soil cuttings generated during the drilling operations were containerized in fifteen (15) 55-gallon metal drums. The drilling waste soils were profiled and approved for permitted disposal at the Waste Management Inc. (WMI) Eco-Vista landfill facility.

Upon completion of the drilling operations, the site and the locations and elevations of the monitoring wells were mapped and surveyed by a State-registered land surveyor with the assistance of a PMI technician.

Low-flow groundwater sampling activities were performed on March 14, 2024. The average depth to groundwater on that date was 6.74', and no free product was observed at any of the well locations. The groundwater elevation data indicated distinct flow gradients toward the North, consistent with surface topographies and drainages. Water samples were successfully collected from each monitoring well and were delivered to the designated analytical laboratory under chain of custody protocols.

The laboratory analyses did not indicate widespread or pervasive petroleum contamination in the soils and groundwater of the site. The highest concentration values were observed in monitoring wells located adjacent to, and down-gradient from the former tank basin and known point of release. The level and extent of petroleum contamination at the site was reasonably determined.

A Site Assessment & Interim Free Product Removal Report was completed on April 1, 2024 and submitted for DEQ review. Change Order #1 was also submitted to account for various work plan line-item cost increases, and was approved by DEQ on April 30, 2024. The next case actions are pending review of the current report.

Summary of Work Plan Billing and PMI Invoices:

Work Plan Approved Amount:	\$346,353.71
Change Order #1:	\$8,151.76
Total Amount Approved:	\$354,505.47
Previously Reimbursed for Work Plan:	\$0.00
Amount Included in this Application:	\$231,167.78

1. PMI Invoice #TK15334 10/12/23 \$900.72

Task 1: Begin preparation of site assessment & interim free product removal work plan and cost estimate.

2. PMI Invoice #TK15326 10/12/23 \$10,801.65

Task 1: Complete preparation and submittal of a site assessment & interim free product removal work plan and cost estimate.

3. PMI Invoice #TK87453 03/19/24 \$179,469.64

Task 1: Revise work plan and cost estimates per DEQ request.

Task 2: Implement work plan including: bulk wastewater removal, bulk soil excavation and removal, site restorations, GPR survey, drilling and installation of monitoring wells.

Task 3: Analysis of soil and water samples for various petroleum chemicals of concern.

Task 4: Handling and permitted disposal of bulk wastewater and excavated soils, disposal of drummed soil and liquid wastes from drilling and sampling.

4. PMI Invoice #TL02096A 05/02/24 \$37,696.77

Task 2: Continue implementing work plan including: sampling of monitoring wells, professional land surveying.

Task 3: Analysis of soil and water samples for various petroleum chemicals of concern.

Task 4: Handling and permitted disposal of drummed soil and liquid wastes from drilling and sampling.

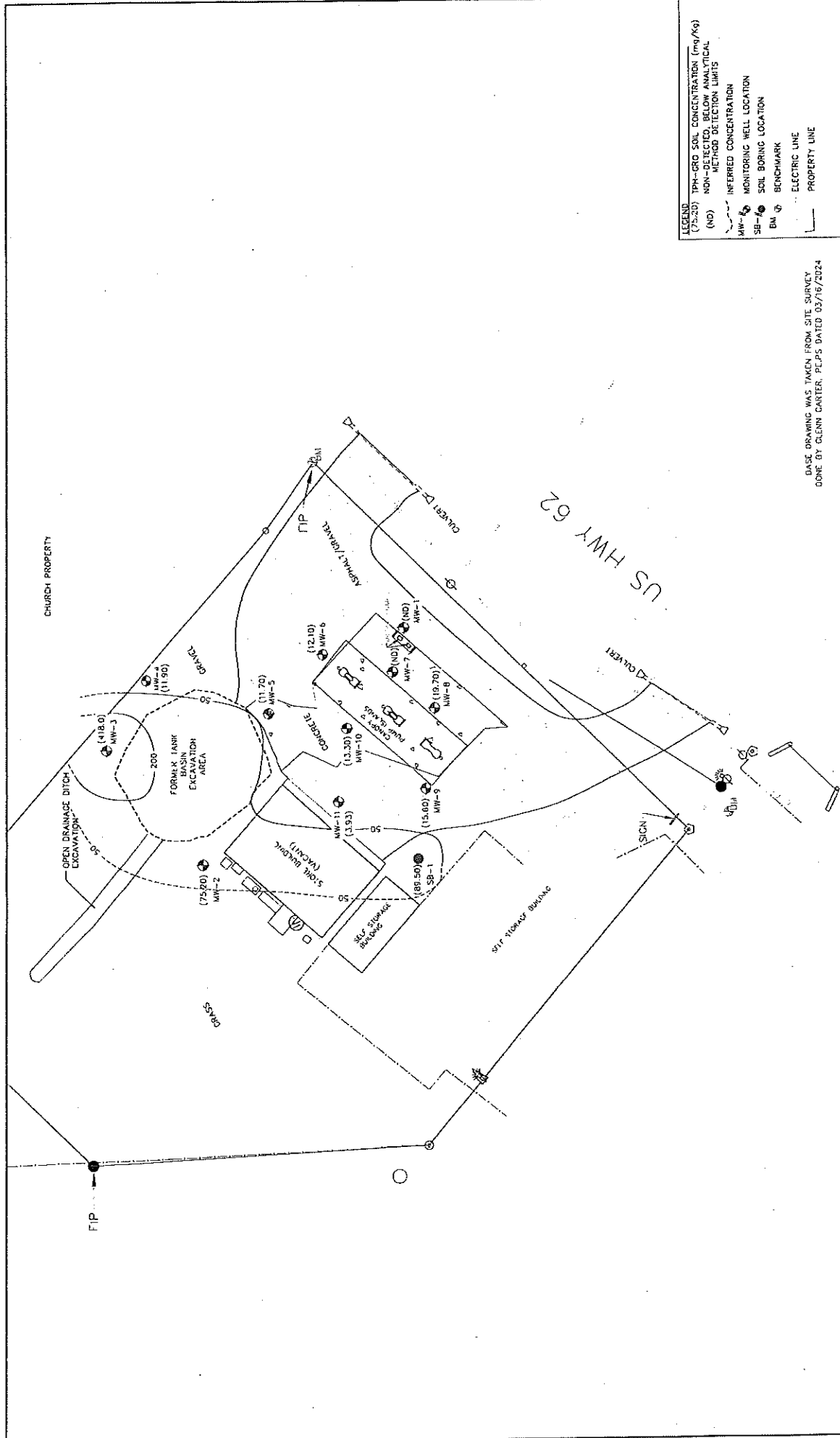
Task 5: Preparation and submittal of a Site Assessment & Interim Free Product Removal Report.

5. PMI Invoice #TL09310 05/01/24 \$1,326.00

Task 3: Lab analysis of soil samples for various petroleum chemicals of concern.

6. PMI Invoice #TL09311 05/01/24 \$1,000.00

Preparation of Trust Fund Reimbursement Application #1.






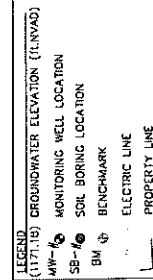
LEGEND

TPH-GRO SOIL CONCENTRATION (mg/kg)
(73.20) TPH-GRO SOIL CONCENTRATION (mg/kg)
(ND) NON-DETECTABLE
METHOD OF DETECTION LIMITS




INFERRED CONCENTRATION
MONITORING WELL LOCATION
SOIL BORING LOCATION
BENCHMARK
ELECTRIC LINE
PROPERTY LINE

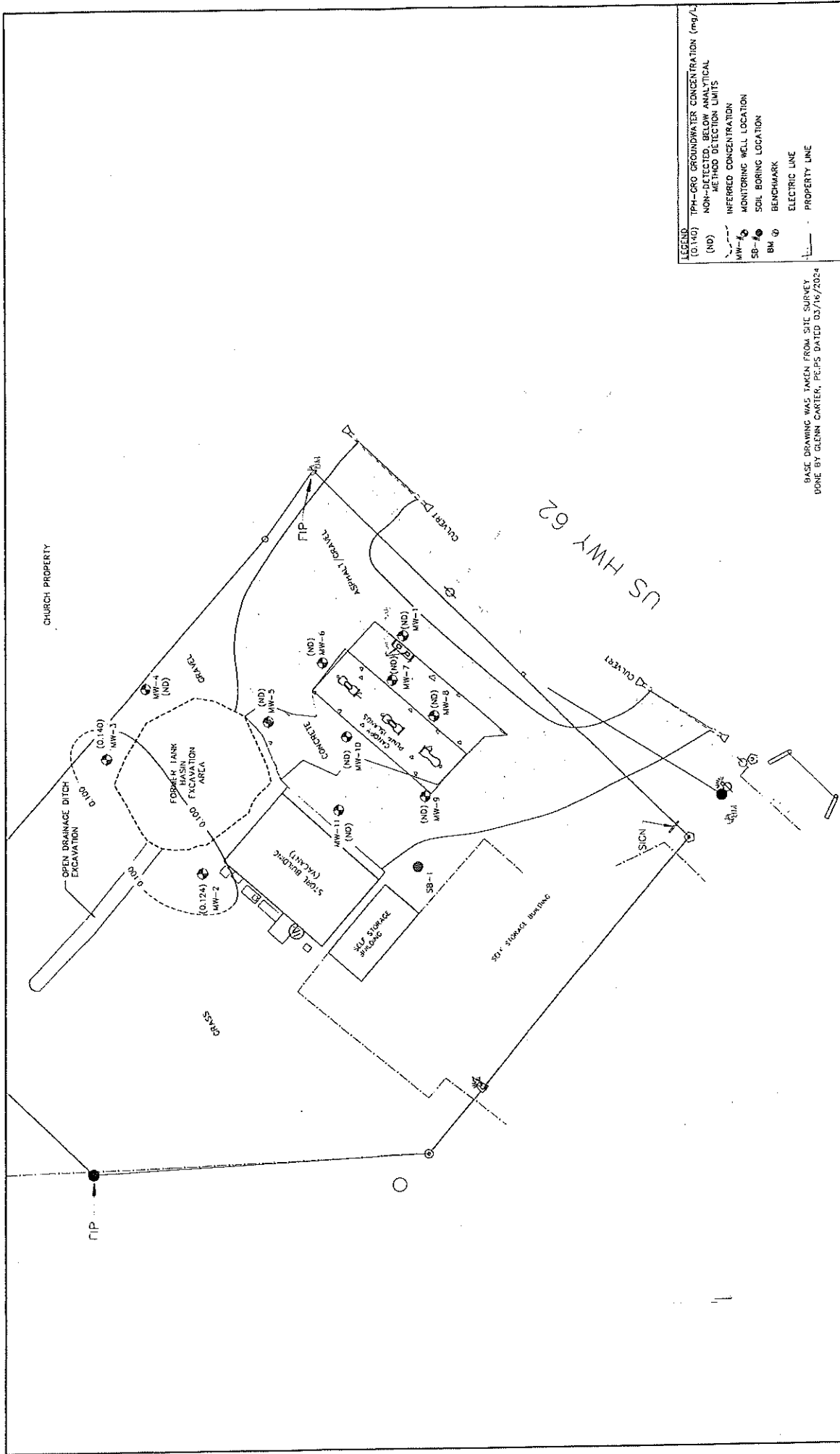
DATE DRAWING WAS TAKEN FROM SITE SURVEY
DONE BY GLENN CARTER, PLP'S DATED 03/16/2024

 A Thresco Company	SUBMITTED: C. WELLS DRAWN: D. LLOYD CHECKED: C. WELLS DATE: MARCH 28, 2024	SCALE  0 40'	NORTH 	SITE ASSESSMENT and INTERIM FREE PRODUCT REMOVAL REPORT 16GS PRAIRIE GROVE 2222 WEST HERITAGE PKWY PRAIRIE GROVE, ARKANSAS LUST #72-0222 FACILITY ID#72000281 FILE # 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100	TPH-GRO SOIL CONCENTRATIONS MARCH 2024	JOB NUMBER KU237001 DRAWING NO. 7
--	---	---	--	--	---	--



OASE DRAWING WAS TAKEN FROM SITE SURVEY
DONE BY GLENN CARTER. PLEPS DATED 03/16/2024

	SUBMITTED: _____ DRAWN: _____ CHECKED: _____ DATE: _____	C. WELLS D. LLOYD C. WELLS		SCALE 	SITE ASSESSMENT and INTERIM FREE PRODUCT REMOVAL REPORT CWS PHASE 1 2222 WEST HEATHY CREEK Pkwy PRAIRIE GROVE, ARKANSAS LUST #72-0222 JURY ID#72002281 FILE # A-1 HAMILGARDY, JONATHAN 210-675-1729 JESSI SWANICK & C.A. LUTINGER, PRINCIPALS 17-0956 17-0956	GROUNDWATER FLOW GRADIENT MAP MARCH 21, 2024	JOB NUMBER KU237001 DRAWING NO. 9
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LEGEND
 (Q140) TPH-CRO GROUNDWATER CONCENTRATION (mg/L)
 (ND) NON-DETECTED BELOW ANALYTICAL METHOD DETECTION LIMITS
 --- INFERRED CONCENTRATION
 MW-1 MONITORING WELL LOCATION
 SB-1 SOIL BORING LOCATION
 BM BENCHMARK
 --- ELECTRIC LINE
 --- PROPERTY LINE

BASE DRAWING WAS TAKEN FROM SITE SURVEY
 DONE BY GLENN CARTER, PE/PS DATED 03/16/2024

	SUBMITTED: C. WELLS DRAWN: D. LLOYD CHECKED: C. WELLS DATE: MARCH 28, 2024	SCALE: 0 40'	SITE ASSESSMENT and INTERIM FREE PRODUCT REMOVAL REPORT 1805 PRAIRIE GROVE 2222 WEST HERITAGE PKWY PRAIRIE GROVE, ARKANSAS LUST #72-0222 FACILITY ID#72000291 PREP BY: PARTISAN COMPANY, A DIV. OF CH2M HILL 251 S. 2ND ST. & CA. TULSA, OK 74103-1799	TPH-CRO GROUNDWATER CONCENTRATIONS MARCH 2024	JOB NUMBER KU237001 DRAWING NO. 12
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**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject: **Corner Store AR0012 Previously 2741786
307 North Rock Street
Sheridan, AR 72150
ID #27001617 LUST #27-0029 AFIN 27-00312**

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on May 16, 2024. The RP of this site reported a product release (#27-0029) on January 10, 2022, after a leaking shear valve was discovered under a dispenser. The name and the address of the RP:

**Lehigh Gas Wholesale Services
Attn: Jeremy Holand
645 Hamilton Street, Suite 400
Allentown, PA 18101**

The period covered by this application is November 10, 2022 through February 27, 2024. Remediation activities for which reimbursement is requested include: full implementation and reporting of a Site Assessment Work Plan and Cost Estimate, Change Order #1 to the work plan, and preparation of Reimbursement Application #1.

No waste other than IDW has been removed from the site.

This application includes four (4) invoices from ATC Group Services, LLC dba Atlas Technical (ATC) totaling **\$51,260.06**. Included in ATC's invoice(s) are charges from: Walker-Hill (\$18,150.00), Eurofins (\$4,330.00), Tyler Group (\$2,900.00), Future Energy (\$2,466.90), and GPRS (\$700.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of **\$51,260.06** was checked against documentation provided. **An adjustment of \$11.07 for FedEx costs not associated with this LUST is recommended.** Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 51,260.06
Less: Deductible	- 7,500.00
Less: Adjustments	- <u>11.07</u>
Total Net Claim	<u>\$ 43,748.99</u>

It is recommended that the claim made by the RP be considered in the amount of **\$43,748.99.**

27001617-01 LUST #27-0029 BG, JT

Approved Work Plans

27001617 27-0029 AR0012 PREVIOUSLY 2741786

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	11/07/2023	Approval of SAWP and C.E.	ATC	\$56,561.37
02	12/13/2023	CO-1-SAWP and C.E.	ATC/Atlas	\$6,660.00
				<u>\$63,221.37</u>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

RECEIVED
MAY 16 2024
DEQ - RS

(1) ADEQ Facility Identification Number: 27001617

(2) Responsible Party Information:

Company Name Lehigh Gas Wholesale Services
Contact Person Jeremy Holand
Address 645 Hamilton Street, STE 400
City and State Allentown, PA
Zip Code 18101
Phone (610) 625-8061

(3) Release Location

Facility Name Corner Store AR0012 Previously 2741786
Address 307 North Rock Street
City and State Sheridan, Arkansas 72150

(4) Type of Tank (check only one):

Aboveground ☐ Underground ☒

(5) Type of Product Released:

Gasoline ☒ Kerosene ☐ Jet Fuel ☐ Diesel ☐ Heating Oil ☐
Aviation Gas ☐ Used Motor Oil ☐ Other ☐ (list) _____
Date of Release 1/10/2022 Release (LUST) Number 27-0029

AR00012

Page 2 of 16

Facility ID# 27001617

Date 03/07/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Lehigh Gas Wholesale Services

Type/Print name of Owner/Operator or Responsible Party

Keith Graver, Environ Comp
mgr.

Signature of Owner/Operator or Responsible Party

Keith Graver

ACKNOWLEDGEMENT

Sworn to and subscribed before me this 11 day of March, 20 24

Amy M. Shupp
Notary Public

My Commission Expires:

3/11/24

Commonwealth of Pennsylvania - Notary Seal
Amy M. Shupp, Notary Public
Lehigh County
My commission expires February 22, 2026
Commission number 1187082
Member, Pennsylvania Association of Notaries

PROOF OF PAYMENT AFFIDAVIT

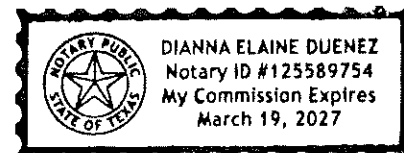
I, Matthew Pierce being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as Texas Area Manager of ATC Group Services LLC dba, I certify that, as of this date, ATC Group Services LLC dba has been paid in full by Lehigh Gas Wholesale Services for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
2473071	12/21/2022	\$2,300.00
2546027	12/26/2023	\$38,603.58
2557480	2/27/2024	\$9,356.48
2557478	2/27/2024	\$1,000.00
Total		\$51,260.06

Signed this 30th day of April, 2024.



Matthew Pierce, Branch Operations Manager



ACKNOWLEDGEMENT

Sworn to and subscribed before me this 30th day of April, 2024.

Dianna Elaine Duenez
Notary Public

My Commission Expires:

March 19, 2027

Interim Request No.	1	COST SUMMARY SHEET				
Consultant /Responsible Party: ATC GROUP SERVICES LLC dba Atlas Technical						
Facility Identification #: 27001617		Facility Name: Corner Store AR0012 Previously 2741786				
Dates current costs incurred:	From	11/10/22	to	02/27/24	Request Date:	03/07/24
COST SUMMARY						
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost			
Principal/Managerial		137.75	\$4,866.68			
Professional/Technical		33.00	\$678.15			
Support		12.50	\$248.15			
Totals		183.25	\$5,792.99			
Total Actual Labor Costs x 3					\$17,378.96	
2. FIXED RATE COSTS (List by category - attach recap)		Actual Cost				
Equipment Rental		\$0.00				
Per Diem (meals only, with documented overnight stay)		\$108.00				
Mileage		\$618.80				
Other		\$341.00				
Total Fixed Rate Costs				\$1,067.80		
3. OTHER DIRECT COSTS (List by category - attach recap)		Actual Cost				
Lodging		\$187.74				
Laboratory		\$4,330.00				
Subcontracts		\$24,216.90				
Supplies		\$173.72				
Other		\$29.88				
Total Other Direct Costs				\$28,938.24		
4. Reimbursement Preparation Cost for RA#(s) #1 (\$500 or \$1000)				\$1,000.00		
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$48,385.00		
6. Markup on Total Other Direct Costs (maximum 20%)				\$2,875.06		
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$51,260.06		
A. Total Reimbursement Requested to Date Including Above:				\$51,260.06		
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)				\$7,500.00		
C. Less Amount Previously Retained/Disallowed by RST:				0.00		
D. Less Amount Previously Received (Reimbursed by ADEQ):				0.00		
E. Amount of this Request (same as line 7 above unless it is the 1st Request):				\$43,760.06		

Interim Request No.	1	Page 4 of 16				
Consultant /Responsible Party: ATC GROUP SERVICES LLC dba Atlas Technical						
Facility Identification #		27001617 Facility Name: Corner Store AR0012 Previously 2741786				
Dates costs incurred:		From	11/10/22	to	02/27/24	Request date: 03/07/24
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
12/14/22	2473071	John Coll	Site Assess WP & Estima	1.00	\$48.34	\$48.34
11/10/22	2473071	Joe Cordaro	Site Assess WP & Estima	5.00	\$31.67	\$158.33
11/14/22	2473071	Joe Cordaro	Site Assess WP & Estima	2.00	\$31.67	\$63.33
11/15/22	2473071	Joe Cordaro	Site Assess WP & Estima	4.00	\$31.67	\$126.66
11/17/22	2473071	Joe Cordaro	Site Assess WP & Estima	1.00	\$31.67	\$31.67
11/18/22	2473071	Joe Cordaro	Site Assess WP & Estima	2.00	\$31.67	\$63.33
11/21/22	2473071	Joe Cordaro	Site Assess WP & Estima	2.00	\$31.67	\$63.33
11/23/22	2473071	Joe Cordaro	Site Assess WP & Estima	1.00	\$31.68	\$31.68
12/13/22	2473071	Joe Cordaro	Site Assess WP & Estima	3.00	\$31.67	\$95.00
08/29/23	2546027	Joe Cordaro	Work Plan Prep	2.00	\$34.76	\$69.52
09/01/23	2546027	Joe Cordaro	Work Plan Prep	2.00	\$34.76	\$69.52
09/06/23	2546027	Joe Cordaro	Work Plan Prep	1.00	\$34.76	\$34.76
09/07/23	2546027	Joe Cordaro	Work Plan Prep	6.00	\$34.76	\$208.56
09/08/23	2546027	Joe Cordaro	Work Plan Prep	0.50	\$34.76	\$17.38
11/07/23	2546027	Joe Cordaro	Site Assessement & Rpt	0.50	\$34.76	\$17.38
11/08/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	\$34.76	\$34.76
11/09/23	2546027	Joe Cordaro	Site Assessement & Rpt	0.50	\$34.76	\$17.38
11/10/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	\$34.76	\$34.76
11/16/23	2546027	Joe Cordaro	Site Assessement & Rpt	2.00	\$34.76	\$69.52
11/17/23	2546027	Joe Cordaro	Site Assessement & Rpt	2.00	\$34.76	\$69.52
11/20/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	\$34.76	\$34.76
11/21/23	2546027	Joe Cordaro	Site Assessement & Rpt	0.50	\$34.76	\$17.38
11/27/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	\$34.76	\$34.76
12/01/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	\$34.76	\$34.76
12/05/23	2546027	Joe Cordaro	Site Assessement & Rpt	11.00	\$34.76	\$382.36
12/06/23	2546027	Joe Cordaro	Site Assessement & Rpt	11.00	\$34.76	\$382.36
12/07/23	2546027	Joe Cordaro	Site Assessement & Rpt	11.00	\$34.76	\$382.36
12/08/23	2546027	Joe Cordaro	Site Assessement & Rpt	10.00	\$34.76	\$347.60
12/11/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	\$34.76	\$34.76
12/13/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	\$34.76	\$34.76
12/14/23	2546027	Joe Cordaro	Site Assessement & Rpt	5.00	\$34.76	\$173.80
12/15/23	2546027	Joe Cordaro	Site Assessement & Rpt	5.00	\$34.76	\$173.80
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):				39.75		\$1,508.50
TOTAL PRINCIPAL/MANAGERIAL:				137.75		\$4,866.68

Interim Request No.	1	Page 4-a of 16-a				
Consultant /Responsible Party: ATC GROUP SERVICES LLC dba Atlas Technical						
Facility Identification # 27001617		Facility Name: Corner Store AR0012 Previously 2741786				
Dates costs incurred: From 11/10/22 to 02/27/24		Request date: 03/07/24				
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
12/18/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	34.76	\$34.76
12/19/23	2546027	Joe Cordaro	Site Assessement & Rpt	5.00	34.76	\$173.80
12/20/23	2546027	Joe Cordaro	Site Assessement & Rpt	7.00	34.76	\$243.32
12/21/23	2546027	Joe Cordaro	Site Assessement & Rpt	3.00	34.76	\$104.28
12/22/23	2546027	Joe Cordaro	Site Assessement & Rpt	1.00	34.76	\$34.76
11/27/23	2546027	Matthew Pierce	Site Assessement & Rpt	0.25	45.14	\$11.29
02/20/24	2557480	Joe Cordaro	Work plan Prep	1.00	34.76	\$34.76
01/08/24	2557480	Kevin Pasternak	Site Assessment & Repd	0.50	76.13	\$38.07
01/15/24	2557480	Kevin Pasternak	Site Assessment & Repd	1.00	76.13	\$76.13
01/16/24	2557480	Kevin Pasternak	Site Assessment & Repd	0.50	76.13	\$38.07
01/19/24	2557480	Kevin Pasternak	Site Assessment & Repd	0.50	76.13	\$38.07
01/02/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	34.76	\$34.76
01/03/24	2557480	Joe Cordaro	Site Assessment & Repd	3.00	\$34.76	\$104.28
01/04/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	\$34.77	\$34.77
01/05/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	\$34.76	\$34.76
01/08/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	\$34.76	\$34.76
01/16/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	\$34.76	\$34.76
01/29/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	\$34.76	\$34.76
01/30/24	2557480	Joe Cordaro	Site Assessment & Repd	4.00	\$34.76	\$139.04
02/02/24	2557480	Joe Cordaro	Site Assessment & Repd	2.00	\$34.76	\$69.52
02/05/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	\$34.76	\$34.76
02/06/24	2557480	Joe Cordaro	Site Assessment & Repd	1.00	\$34.76	\$34.76
01/08/24	2557480	Paul Naman	Site Assessment & Repd	1.00	\$45.14	\$45.14
01/30/24	2557480	Paul Naman	Site Assessment & Repd	1.00	\$45.14	\$45.14
						\$0.00
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						\$0.00
Manually enter these totals on the corresponding "Direct Labor" page:				39.75		\$1,508.50

Interim Request No.	1	Page 5 of 16					
Consultant /Responsible Party:		ATC GROUP SERVICES LLC dba Atlas Technical					
Facility Identification #		27001617	Facility Name: Corner Store AR0012 Previously 2741786				
Dates costs incurred:	From	11/10/22	to	02/27/24	Request date:	03/07/24	
DIRECT LABOR COST DETAIL							
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT	
PROFESSIONAL/TECHNICAL:							
12/05/23	2546027	Glennon Richardson	Site Assesement & R	12.00	\$20.55	\$246.60	
12/06/23	2546027	Glennon Richardson	Site Assesement & R	9.25	\$20.55	\$190.09	
12/07/23	2546027	Glennon Richardson	Site Assesement & R	11.75	\$20.55	\$241.46	
						\$0.00	
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						\$0.00	
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):							
TOTAL PROFESSIONAL/TECHNICAL COSTS:				33.00		\$678.15	

[illegible]

Interim Request No.	1		Page	9	of	16
Consultant /Responsible Party:						
ATC GROUP SERVICES LLC dbà Atlas Technical						
Facility Identification #			Facility Name:			
27001617			Corner Store AR0012 Previously 2741786			
Dates costs incurred:	From	11/10/22	to	02/27/24	Request date:	03/07/24
FIXED RATE COSTS DETAIL						
DATE	INVOICE#	ROUTE AND WORK PLAN TASK	# OF MILES	RATE	AMOUNT	
MILEAGE:						
12/05/23	254627	Glen Richards - See Map - Site Assessment	188.00	\$0.70	\$131.60	
12/07/23	254627	Glen Richards - See Map - Site Assessment	188.00	\$0.70	\$131.60	
12/05/23	254627	Joe Cordaro - See map - Site Assessment	127.00	\$0.70	\$88.90	
12/06/23	254627	Joe Cordaro - See map - Site Assessment	127.00	\$0.70	\$88.90	
12/07/23	254627	Joe Cordaro - See map - Site Assessment	127.00	\$0.70	\$88.90	
12/08/23	254627	Joe Cordaro - See map - Site Assessment	127.00	\$0.70	\$88.90	
					\$0.00	
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					\$0.00	
ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):					\$0.00	
TOTAL MILEAGE COSTS:					\$618.80	

[illegible]

[illegible]

[illegible]

INVOICE



PLEASE NOTE
NEW REMITTANCE INFORMATION
Please Remit Payment to:
ATC Group Services, LLC Depository
Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

Overnight or Special Delivery: JPMorgan Chase (TX1-0029) - Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox
735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155

Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Gary Drennen
Synergy Environmental, Inc.
155 Railroad Plaza
Royersford PA 19468

Invoice # : 2473071
Project : 350SYN0002
Invoice Date : December 21, 2022

Terms : 30 Days
ATC REF : 10261

Project Name : Site Assessment Work Plan & Cost Estimate
CAP - 307 North Rock Street, Sheridan, AR
LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312
Project No: 22-00186-AR0012.00001-2500
Work Order No: 2017.274-12

For Professional Services Rendered Through: 12/21/2022

Phase : **** - Site Assessment WP & Estimate

Professional Personnel

	Hours	Rate	Amount
Administrator	2.00	60.00	120.00
Draftsperson/CADD	2.25	60.00	135.00
Principal Geologist	1.00	145.00	145.00
Project Manager	20.00	95.00	1,900.00
Total Professional Personnel	25.25		2,300.00
Total This Phase			\$2,300.00
Amount Due This Invoice			\$2,300.00

Billing Backup

Wednesday, December 21, 2022

Phase : **** - Site Assessment WP & Estimate

Professional Personnel

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Administrator				
Duenez, Deanna	11/28/2022	1.00	60.00	60.00
Set up project.	12/16/2022	1.00	60.00	60.00
Produce Proposal and CD then send to ADEQ.		2.00		120.00

Draftsperson/CADD

Galaviz, Adrian

Edit map	12/14/2022	0.25	60.00	15.00
	11/14/2022	2.00	60.00	120.00
For Joe Cordaro, Synergy Environmental. Corner Store 307 N. Rock St., Sheridan, AR LUST #27-0029. Draft site plan and proposed well schematic.		2.25		135.00

Principal Geologist

Coll, John

Review draft WP . PG seal	12/14/2022	1.00	145.00	145.00
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Project Manager

Cordaro, Joe

Synergy Environmental_307 N. Rock Ave Sheridan AR_WPCE client proposal and DEQ Scoping Meeting prep	11/10/2022	5.00	95.00	475.00
	11/14/2022	2.00	95.00	190.00
Synergy Environmental_307 N. Rock Ave, Sheridan AR_Site Assessment WPCE_Trust Fund determination letter draft, correspondence	11/15/2022	4.00	95.00	380.00
Synergy Environmental_307 N. Rock Ave, Sheridan AR_Site Assessment WPCE_prelim SOW development, scoping meeting, correspondence	11/17/2022	1.00	95.00	95.00
Synergy Environmental_307 N. Rock Ave, Sheridan AR_Site Assessment WPCE_driller RFQs, DEQ correspondence	11/18/2022	2.00	95.00	190.00
Synergy Environmental_307 N. Rock Ave, Sheridan AR_Site Assessment WPCE_draft WP RFQs	11/21/2022	2.00	95.00	190.00
	11/23/2022	1.00	95.00	95.00
	12/13/2022	3.00	95.00	285.00
SAWP and CE Draft		20.00		1,900.00

Total Professional Personnel 2,300.00

Total This Phase \$2,300.00

Total This Invoice \$2,300.00

INVOICE



PLEASE NOTE
NEW REMITTANCE INFORMATION
Please Remit Payment to:
ATC Group Services, LLC Depository
Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

Overnight or Special Delivery: JPMorgan Chase (TX1-0029) - Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox
735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155

Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Gary Drennen
Synergy Environmental, Inc.
155 Railroad Plaza
Royersford PA 19468

Invoice # : 2546027
Project : 350SYN0002
Invoice Date : December 26, 2023

Terms : 30 Days
ATC REF : 10261

Project Name : Site Assessment Work Plan & Cost Estimate
CAP - 307 North Rock Street, Sheridan, AR
LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312
Project No: 22-00186-AR0012.00001-2500
Work Order No: 2017.274-14 R1

For Professional Services Rendered Through: 12/26/2023

Phase : **** - Work Plan Preparations

Professional Personnel

	Hours	Rate	Amount
Project Manager	11.50	104.28	1,199.22
Total Professional Personnel	11.50		1,199.22

Reimbursable Expenses

	Cost	Multiplier	Amount
SHIPPING & DELIVERY	9.70	1.10	10.67
Total Reimbursables	9.70		10.67
Total This Phase			\$1,209.89

Phase : 00002 - Site Assessment & Reporting

Professional Personnel

	Hours	Rate	Amount
Administrator	1.00	73.38	73.38
Project Manager	82.50	104.28	8,603.10
Senior Project Manager	0.25	135.42	33.86
Technician	33.00	61.65	2,034.45
Total Professional Personnel	116.75		10,744.79

Reimbursable Expenses

	Cost	Multiplier	Amount
FIELD CONSUMABLES	173.72	1.10	191.10
Total Reimbursables	173.72		191.10

Phase : 00002 - Site Assessment & Reporting

Unit Billing

	<i>Units</i>			<i>Amount</i>
Mileage				
	884.00			618.80
GW Pump - Day				
	2.00			50.00
Horiba - Day				
	1.00			95.00
Interface Probe-Day - each				
	7.00			196.00
<i>Total Units</i>				<i>959.80</i>
Consultants		<i>Cost</i>	<i>Multiplier</i>	<i>Amount</i>
DRILLERS		18,150.00	1.10	19,965.00
LABORATORY		4,330.00	1.10	4,763.00
SUBCONTRACTOR		700.00	1.10	770.00
		<i>Total Consultants</i>		<i>25,498.00</i>
		<i>Total This Phase</i>		<i>\$37,393.69</i>
<i>Amount Due This Invoice</i>				<i>\$38,603.58</i>

Billing Backup

Tuesday, December 26, 2023

Phase : **** - Work Plan Preparations

Professional Personnel

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Project Manager Cordaro, Joe				
	8/29/2023	2.00	104.28	208.56
350SYN0002_Synergy Environmental_Site Assessment Work Plan and Cost Estimate AR0012 Previously 2741786 [Lehigh Gas Services] 307 North Rock Street Sheridan, AR 72150_SAWP Revisions	9/1/2023	2.00	104.28	208.56
350SYN0002_Synergy Environmental_Site Assessment Work Plan and Cost Estimate AR0012 Previously 2741786 [Lehigh Gas Services] 307 North Rock Street Sheridan, AR 72150_Change Order	9/6/2023	1.00	104.28	104.28
350SYN0002_Synergy Environmental_Site Assessment Work Plan and Cost Estimate_307 North Rock Street Sheridan, AR 72150_SAWP Revisions (SEE APPROVED CHANGE ORDER #1)	9/7/2023	6.00	104.28	625.68
350SYN0002_Synergy Environmental_Site Assessment Work Plan and Cost Estimate_307 North Rock Street Sheridan, AR 72150_SAWP Revisions (SEE APPROVED CHANGE ORDER #1)	9/8/2023	0.50	104.28	52.14
350SYN0002_Synergy Environmental_Site Assessment Work Plan and Cost Estimate_307 North Rock Street Sheridan, AR 72150_SAWP Revisions (SEE APPROVED CHANGE ORDER #1)		11.50		1,199.22
Total Professional Personnel				1,199.22

Reimbursable Expenses

SHIPPING & DELIVERY

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
Federal Express Corporation	8-262-12842	9/20/2023	9.70	1.10	10.67
Total Reimbursables					10.67

Total This Phase

\$1,209.89

Phase : 00002 - Site Assessment & Reporting

Professional Personnel

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Administrator Duenez, Deanna				
	11/8/2023	1.00	73.38	73.38
Pull documents and set up				
Project Manager Cordaro, Joe				
	11/7/2023	0.50	104.28	52.14
Synergy Environmental_307 N. Rock St., Sheridan, AR_Site Assessment_Project Management and prep for site assessment (use contract rates per SAWP)	11/8/2023	1.00	104.28	104.28
Synergy Environmental_307 N. Rock St., Sheridan, AR_Site Assessment_Project Management and prep for site assessment (use contract rates per SAWP)	11/9/2023	0.50	104.28	52.14
Synergy Environmental_307 N. Rock St., Sheridan, AR_Site Assessment_Project Management and prep for site assessment (use contract rates per SAWP)	11/10/2023	1.00	104.28	104.28
Synergy Environmental_307 N. Rock St., Sheridan, AR_Site Assessment_Project Management and prep for site assessment (use contract rates per SAWP)	11/16/2023	2.00	104.28	208.56
Synergy Environmental_307 N. Rock St., Sheridan, AR_Site Assessment_CO#1	11/17/2023	2.00	104.28	208.56

Billing Backup

Tuesday, December 26, 2023

Phase : 00002 - Site Assessment & Reporting

Professional Personnel

Class / Employee Name	Date	Hours	Rate	Amount
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Project Manager

Cordaro, Joe

Synergy Environmental_307 N. Rock St., Sheridan, AR_Site Assessment_CO#1update and discuss scope with Glen Richardson, field tech

	11/20/2023	1.00	104.28	104.28
prep for SA	11/21/2023	0.50	104.28	52.14
HASP draft	11/27/2023	1.00	104.28	104.28
prep for fieldwork	12/1/2023	1.00	104.28	104.28
prep for fieldwork	12/5/2023	11.00	104.28	1,147.08
travel and field work	12/6/2023	11.00	104.28	1,147.08
travel and field work	12/7/2023	11.00	104.28	1,147.08
travel and field work	12/8/2023	10.00	104.28	1,042.80
travel and field work	12/11/2023	1.00	104.28	104.28
demob activities	12/13/2023	1.00	104.28	104.28
demob activities	12/14/2023	5.00	104.28	521.40
boring log and photo log drafting	12/15/2023	5.00	104.28	521.40
boring log draft	12/18/2023	1.00	104.28	104.28
Correspondence with Case Manager	12/19/2023	5.00	104.28	521.40
report draft	12/20/2023	7.00	104.28	729.96
report draft	12/21/2023	3.00	104.28	312.84
MW-3 top of casing repair, RT travel	12/22/2023	1.00	104.28	104.28
report draft		82.50		8,603.10

Senior Project Manager

Pierce, Matthew

	11/27/2023	0.25	135.42	33.86
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Reviewed HASP

Technician

Richardson, Glennon John

	12/5/2023	12.00	61.65	739.80
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5 am to 8 am - Travelled from office to site. 8 am to 5 pm - Assisted with the collection and description of soil samples during the emplacement of soil borings.

	12/6/2023	9.25	61.65	570.26
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8 am to 5:15 pm - Assisted with the collection and description of soil samples during the emplacement of soil borings and developed MW-5 and MW-6.

	12/7/2023	11.75	61.65	724.39
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Billing Backup

Tuesday, December 26, 2023

Phase : 00002 - Site Assessment & Reporting

Professional Personnel

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
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Technician

Richardson, Glennon John

8 am to 4:45 pm - Developed MW-1, MW-2, MW-3, and MW-4. 4:45 pm to 7:45 pm - Travelled from site to office.

33.00

2,034.45

Total Professional Personnel

10,744.79

Reimbursable Expenses

FIELD CONSUMABLES

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
Cordaro, Joe	Walmart	11/11/2023	60.55	1.10	66.61
Synergy Environmental_307 N. Rock St., Sheridan, AR_Site Assessment_paper towels, sample bags, nitrile gloves, distilled water					
	CS 307	12/5/2023	11.81	1.10	12.99
Ice for samples	O'Reilly	12/6/2023	65.83	1.10	72.41
nitrile gloves	Circle K	12/6/2023	6.05	1.10	6.66
ice for samples	CS 307	12/7/2023	11.81	1.10	12.99
ice for samples	Circle K	12/8/2023	5.86	1.10	6.45
ice for samples	CS 307	12/8/2023	11.81	1.10	12.99
ice for samples					
			173.72		191.10

Total Reimbursables

191.10

Unit Billing

<u>Vendor / Employee Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
Mileage					
	377720	12/5/2023	188.00	0.700	131.60
Glen Richards	377720	12/7/2023	188.00	0.700	131.60
Glen Richards	378218	12/5/2023	127.00	0.700	88.90
Joe Cordaro	378218	12/6/2023	127.00	0.700	88.90
Joe Cordaro	378218	12/7/2023	127.00	0.700	88.90
Joe Cordaro	378218	12/8/2023	127.00	0.700	88.90
Joe Cordaro					
			884.00		618.80
GW Pump - Day					
	378218	12/7/2023	1.00	25.00	25.00
Joe Cordaro	378218	12/8/2023	1.00	25.00	25.00
Joe Cordaro					
			2.00		50.00
Horiba - Day					
	378218	12/8/2023	1.00	95.00	95.00
Joe Cordaro					

Billing Backup

Tuesday, December 26, 2023

Phase : 00002 - Site Assessment & Reporting

Unit Billing

<u>Vendor / Employee Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
Interface Probe-Day - each					
	377720	12/5/2023	1.00	28.00	28.00
Glen Richards					
	377720	12/6/2023	1.00	28.00	28.00
Glen Richards					
	377720	12/7/2023	1.00	28.00	28.00
Glen Richards					
	378218	12/5/2023	1.00	28.00	28.00
Joe Cordaro					
	378218	12/6/2023	1.00	28.00	28.00
Joe Cordaro					
	378218	12/7/2023	1.00	28.00	28.00
Joe Cordaro					
	378218	12/8/2023	1.00	28.00	28.00
Joe Cordaro					
			7.00		196.00
Total Units					959.80

Consultants

DRILLERS

	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
Walker-Hill Environmental, Inc.	231218	12/14/2023	18,150.00	1.10	19,965.00
Walker Hill Inv. 231218 12/4 - 12/8					

LABORATORY

Eurofins Xenco LLC	1920006320	12/20/2023	4,330.00	1.10	4,763.00
Lab Date 12/08/2023					

SUBCONTRACTOR

Ground Penetrating Radar Systems	722753	12/8/2023	700.00	1.10	770.00
GPRS 722753					

Total Consultants **25,498.00**

Total This Phase **\$37,393.69**

Total This Invoice **\$38,603.58**

INVOICE



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Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

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735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155
Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Gary Drennen
Synergy Environmental, Inc.
155 Railroad Plaza
Royersford PA 19468

Invoice # : 2557480
Project : 350SYN0002
Invoice Date : February 27, 2024
Terms : 30 Days
ATC REF : 10261

Project Name : Site Assessment Work Plan & Cost Estimate
CAP - 307 North Rock Street, Sheridan, AR
LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312
Project No: 22-00186-AR0012.00001-2500
Work Order No: 2017.274-14 R1

For Professional Services Rendered Through: 2/27/2024

Phase : **** - Work Plan Preparations

Professional Personnel	Hours	Rate	Amount
Project Manager	1.00	104.28	104.28
Total Professional Personnel	1.00		104.28
Total This Phase			\$104.28

Phase : 00002 - Site Assessment & Reporting

Professional Personnel	Hours	Rate	Amount
Draftsperson/CADD	7.25	57.39	416.08
Principal Geologist	2.50	228.39	570.99
Project Manager	17.00	104.28	1,772.76
Senior Project Manager	2.00	135.42	270.84
Total Professional Personnel	28.75		3,030.67

Reimbursable Expenses

	Cost	Multiplier	Amount
LODGING	187.74	✓ 1.00	187.74
PER DIEM - MEALS	108.00	✓ 1.00	108.00
SHIPPING & DELIVERY	20.18	1.10	22.20
Total Reimbursables	315.92		317.94

Phase : 00002 - Site Assessment & Reporting

Consultants

	<i>Cost</i>	<i>Multiplier</i>	<i>Amount</i>
SUBCONTRACTOR	2,900.00	1.10	3,190.00
WASTE REMOVAL	2,466.90	1.10	2,713.59
<i>Total Consultants</i>			<i>5,903.59</i>
<i>Total This Phase</i>			<i>\$9,252.20</i>
<i>Amount Due This Invoice</i>			<i>\$9,356.48</i>

Billing Backup

Tuesday, February 27, 2024

Phase : **** - Work Plan Preparations

Professional Personnel

<i>Class / Employee Name</i>	<i>Date</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
Project Manager Cordaro, Joe				
Client updates	2/20/2024	✓ 1.00	104.28	104.28
Total Professional Personnel				104.28

Total This Phase

\$104.28

Phase : 00002 - Site Assessment & Reporting

Professional Personnel

<i>Class / Employee Name</i>	<i>Date</i>	<i>Hours</i>	<i>Rate</i>	<i>Amount</i>
Draftsperson/CADD Galaviz, Adrian				
Draft A-A' cross section.	1/8/2024	✓ 1.00	57.39	57.39
Draft B-B' and C-C' cross sections.	1/10/2024	✓ 2.00	57.39	114.78
Revise site plan and draft GW conc. map.	1/17/2024	✓ 3.00	57.39	172.17
Draft GW gradient map.	1/25/2024	✓ 1.00	57.39	57.39
Revise MW construct diagram.	1/29/2024	✓ 0.25	57.39	14.35
		----- 7.25		----- 416.08

Principal Geologist

Pasternak, Kevin

Review cross sections	1/8/2024	✓ 0.50	228.39	114.20
Review and edit GW and BTEX, MTBE maps	1/15/2024	✓ 1.00	228.39	228.39
Review and edit GW and BTEX, MTBE maps	1/16/2024	✓ 0.50	228.39	114.20
Revise GW map	1/19/2024	✓ 0.50	228.39	114.20
		----- 2.50		----- 570.99

Project Manager

Cordaro, Joe

report draft	1/2/2024	✓ 1.00	104.28	104.28
draft figures	1/3/2024	✓ 3.00	104.28	312.84
report draft	1/4/2024	✓ 1.00	104.28	104.28
data tables	1/5/2024	✓ 1.00	104.28	104.28
report draft - figures	1/8/2024	✓ 1.00	104.28	104.28
draft figures	1/16/2024	✓ 1.00	104.28	104.28
	1/29/2024	✓ 1.00	104.28	104.28

Billing Backup

Tuesday, February 27, 2024

Phase : 00002 - Site Assessment & Reporting

Professional Personnel

<u>Class / Employee Name</u>	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Project Manager				
Cordaro, Joe				
Site Assessment Report draft	1/30/2024	4.00	104.28	417.12
Site Assessment Report draft and driller correspondence	2/2/2024	2.00	104.28	208.56
Site Assessment Report finalization	2/5/2024	1.00	104.28	104.28
report prep and finalization	2/6/2024	1.00	104.28	104.28
report prep and finalization		17.00		1,772.76

Senior Project Manager

Naman, Paul

PG Report Well Log Review	1/8/2024	1.00	135.42	135.42
PG Report Review	1/30/2024	1.00	135.42	135.42
		2.00		270.84

Total Professional Personnel**3,030.67**

Reimbursable Expenses

<u>Vendor Name</u>	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
LODGING					
Americans Best	Americans Best	12/5/2023	93.87	1.00	93.87
Glenn Richardson - Hotel room					
Americans Best	Americans Best	12/6/2023	93.87	1.00	93.87
Glenn Richardson - hotel room					
					187.74
PER DIEM - MEALS					
Per Diem - Meals		12/5/2023	54.00	1.00	54.00
Glenn Richardson - Meals					
Per Diem - Meals		12/6/2023	54.00	1.00	54.00
Glenn Richardson - Meals					
					108.00
SHIPPING & DELIVERY					
Federal Express Corporation	8-387-73761	1/24/2024	10.06	1.10	11.07
	8-409-40572	2/14/2024	10.12	1.10	11.13
			20.18		22.20

Total Reimbursables**317.94**

Consultants

<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
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SUBCONTRACTOR

Tyler Group Inc.	231080	1/11/2024	2,900.00	1.10	3,190.00
Tyler Group Inv. 231080 North Rock St.					

Billing Backup

Tuesday, February 27, 2024

Consultants	<u>Invoice Number</u>	<u>Date</u>	<u>Cost</u>	<u>Multiplier</u>	<u>Amount</u>
WASTE REMOVAL					
Future Energy Services of OK, Inc.	126337	1/24/2024	2,466.90	1.10	2,713.59
Total Consultants					5,903.59
Total This Phase					\$9,252.20
Total This Invoice					\$9,356.48

INVOICE



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NEW REMITTANCE INFORMATION
Please Remit Payment to:
ATC Group Services, LLC Depository
Atlas Technical
P.O. Box 735811
Dallas, TX 75373-5811

Overnight or Special Delivery: JPMorgan Chase (TX1-0029) - Lockbox Processing, Attn: ATC Group Services, LLC Depository - Lockbox
735811, 14800 Frye Road, 2nd Floor, Ft Worth, TX 76155
Credit Card or Wire Transfer Payments, Please Contact Accounts Receivable at 337-234-8777

Synergy Environmental, Inc.
Gary Drennen
155 Railroad Plaza
Royersford PA 19468

Invoice # : 2557478
Invoice Date : 02/27/2024
Terms : 30 Days
Project : 350SYN0002

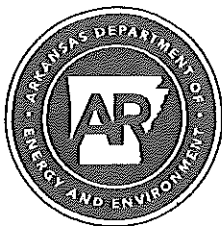
Project Name : Site Assessment Work Plan & Cost Estimate
CAP - 307 North Rock Street, Sheridan, AR
LUST #27-0029 / Facility ID #27001617 / AFIN #27-00312
Project No: 22-00186-AR0012.00001-2500
Work Order No: 2017.274-14 R1

For Professional Services Rendered through: 2/27/2024

Phase / Name	Phase Fee	% Complete	Total Fee Earned	Previous Billings	Current Amount
REIM01 - Reimbursement Claim #1	1,000.00	100.00	1,000.00	0.00	1,000.00
REIM02 - Reimbursment Claim #2	500.00	0.00	0.00	0.00	0.00
<i>Total Fee Type LS:</i>	<i>1,500.00</i>		<i>1,000.00</i>	<i>0.00</i>	<i>1,000.00</i>

Amount Due this Invoice

1,000.00



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Bridget Green 6/7/24

To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 6/7/24*
A & R Program, OLR

From: Joshua Stevens, P.G., Geologist Supervisor *JS*
Regulated Storage Tanks - A & R Program, OLR

Date: June 4, 2024

Subject: Technical Review of Reimbursement Application #1
For Time Period: November 11, 2022 to February 27, 2024
Amount Requested: \$43,760.06
AR0012 Previously 2741786 [*Lehigh Gas Services*]
307 N Rock Street
Sheridan, AR 72150
LUST #27-0029 ID #27001617 AFIN #27-00312

The following is in response to your memo to me dated May 20, 2024.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

LUST #27-0029 is currently in the Site Investigation phase. A *Site Assessment Report* was received February 13, 2024.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

A remedy has not been selected at this time. No free product in need of removal has been identified. No project delays are expected. An *Exposure Assessment* is under management review.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

No waste other than IDW has been removed from the site.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

Reimbursement Application #1 (RA #1) concerns costs related to:

- Full implementation and reporting of a Site Assessment Work Plan and Cost Estimate approved on November 7, 2023.
- Change Order #1 to the work plan, approved December 13, 2023.
- Preparation of RA #1

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

I have not identified any activity which conflicts with Reg. 12 or which was not pre-approved by technical staff.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The consultant has provided a project summary which reasonably agrees with my understanding of the project to date.

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The consultant has provided a site map from the *Site Assessment Report*.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

I have no additional comments at this time.



Summary of Activities

Reimbursement Application #1
11/10/2022 through 02/27/2024

Corner Store (AR0014 Previously 2741786)
307 North Rock Street
Sheridan, Arkansas 72150
LUST Case #27-0029

March 8, 2024

Site Information

The Site is located at 307 North Rock Street in Sheridan, Grant County, Arkansas. Land use in the Site area is considered mixed residential and commercial. The Site is bordered to the north by East High Street, across which are private residences. US 167B / Rock Street and Sheridan Middle school are adjacent to the east. The First United Methodist Church and its parking lot border the facility to the south and west. According to the Division of Environmental Quality (DEQ) Preliminary Assessment (PA) Memo dated October 26, 2022, no exposures to human health nor the environment had been identified at the time of the PA. The nearest named body of water is Town Branch, approximately 2,500 feet to the southeast. No unnamed streams were identified during the PA site reconnaissance.

The Site is an active convenience store which sells gasoline fuel. A Site Location Map is include as **Attachment 1**. A Site Plan depicting existing Site features, soil borings, and monitoring wells is presented in **Attachment 2**.

According to the DEQ's PA, the earliest Notification for Underground Storage Tanks (NUST) was received on August 17, 1994. The NUST declared a new location for Conoco Pit Stop, owned by Carter Oil. The Underground Storage Tank (UST) system, installed on July 22, 1994, is currently in use.

According to the Facility Storage Tank Summary in the Regulated Storage Tanks (RST) Permit Details for the site, the UST system consists of one (1) 10,000 gallon gasoline tank, one (1) 8,000 gallon gasoline tank, and one (1) 4,000 gallon gasoline tank. The system is serviced by pressurized Fiberglass Reinforced Piping which lead to four (4) fueling islands and a total of eight (8) dispensers. UST corrosion is mitigated by sacrificial anodes and releases are monitored with an Automatic Tank Gauging sensor. UST basin observation wells are in place but not relied upon for release detection at this time.

Between December 1994 and June 2020 multiple changes in ownership and facility name occurred. According to an amended NUST dated June 18, 2020, the most recent change in ownership was from CST Arkansas Stations LLC to Lehigh Gas Wholesale Services. This NUST also indicated a facility name change to "AR0012 (previously 2741786)." No changes to the UST system were recorded.

No historical Leaking Underground Storage Tank (LUST) cases exist at the referenced facility.



On January 10, 2022, a release was discovered by DATZ UST Management, LLC (DATZ) during a site check being completed prior to a DEQ Compliance inspection. A shear valve was discovered to be leaking under Dispenser 5/6. The cause of the leaky shear valve is unknown, although no impact to the dispenser had been reported. An unknown quantity of unleaded gasoline had been released into the environment. The date the release first occurred is unknown.

The release was confirmed by District 5 Inspector during a January 11, 2022 compliance inspection due to the observance of fuel leaking directly into the environment. The dispenser did not have a containment sump; therefore, fuel had saturated the gravel and soils beneath the dispenser. Also, signs of fuel staining were observed on and around the fuel island. A LUST Case (#27-0029) was assigned to the site.

Site Chronology

January 10, 2022: DATZ conducted a pre-inspection at the referenced facility. DATZ discovered that the shear valve under Dispenser 5/6 was leaking and reported the discovery to Blake Woodward of Cross America Partners LP, who subsequently reported a suspected release to RST District 5 Inspector Robert Morgan. The shear valve was tripped to prevent further leaking and the dispenser was bagged off to be out-of-use until repaired.

January 11, 2022: RST District 5 Inspector visited the referenced facility in response to the suspected release. The inspector observed product on the gravel under Dispenser 5/6; the dispenser did not have a containment sump due to it having been installed prior to 2007. Also, there was evidence of product on the dispenser-island and asphalt next to the dispenser. The LUST was confirmed.

January 14, 2022: District 5 Inspector referred the LUST case to RST Inspector Supervisor Louis Chacon, who subsequently referred the LUST case to RST - Assessment & Remediation.

January 18, 2022 - a 7-Day Notice of Upcoming Installation, Repair, or Upgrade received by the DEQ, stating that the aforementioned shear valve on Dispenser 5/6 was to be repaired.

February 1, 2022: Mr. David Frazier, Geologist Supervisor, referred LUST case #27-0029 to Mr. Joshua Stevens, Geologist.

August 10, 2022 - A 7-Day Notice of Upcoming Installation, Repair, or Upgrade was received by DEQ, stating that the spill bucket on Tank #1 would be replaced.

September 9, 2022: The LUST case manager visited the facility for a site reconnaissance and receptor survey. The case manager spoke to the convenience store manager, who corroborated the circumstances of the release. No immediate impacts to human health or the environment were observed by, or reported to, the case manager.

October 26, 2022 – DEQ completed its PA of the Site.

November 2, 2022 – A letter entitled “Request Site Assessment Work Plan and Cost Estimate” with this date was sent by the DEQ to the Responsible Party (RP). The letter requested submittal of a Work Plan and Cost Estimate (WPCE) to the OLR Assessment & Remediation Program – RST Division. The letter requested that the RP conduct a Site Assessment (SA) in accordance with Code of Federal Regulations (CFR) Section 280.65.

November 15, 2022 – A scoping meeting (teleconference) was held between Atlas and DEQ.



December 16, 2022 – Atlas prepared and submitted a Site Assessment Work Plan (SAWP) to the DEQ.

August 29, 2023 - the DEQ Case Manager requested revisions to the SAWP in an email to Atlas.

September 12, 2023 - Atlas submitted a revised SAWP, dated September 11, 2023 to the DEQ.

November 7, 2023 - The DEQ approved the Revised SAWP.

November 17, 2023 - Atlas submitted a Change Order (CO#1) to the DEQ for additional anticipated costs necessary to utilize an alternative drilling subcontractor due to availability.

December 5 and December 8, 2023 - Atlas implemented the SAWP field activities. The goal of the assessment was to attempt to define the extent of soil and groundwater impact by a suspected release of petroleum hydrocarbons beneath the Site. Ten (10) soil borings were advanced to twenty (20) feet below ground surface (bgs). Four (4) of the soil borings were installed under the canopy to evaluate the potential for vapor intrusion into the convenience store. The remaining six (6) soil borings were installed in locations across the Site outside of the canopy for the purpose of further defining the Conceptual Site Model (CSM) and to further evaluate the hydrogeologic conditions at the Site. These six (6) soil borings were converted into 2-inch diameter groundwater monitoring wells. Soil and groundwater samples were collected for applicable hydrocarbon constituents per the approved SAWP.

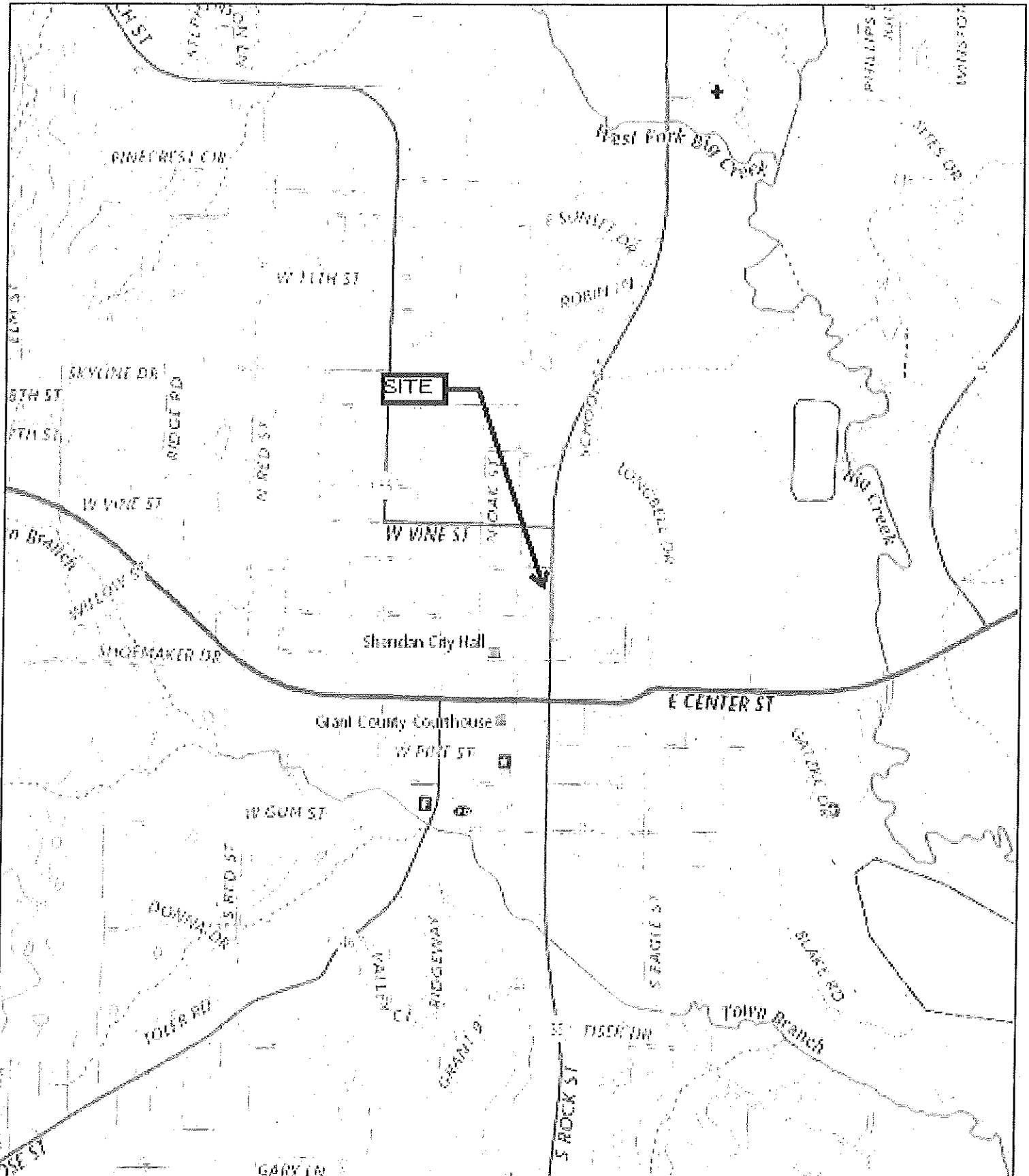
December 13, 2023 - CO#1 was formally approved by the Case Manager.

December 21, 2023 - following verbal approval from the DEQ Case Manager, Atlas returned to the Site to make a modification to the top of the 2 inch well casing of Monitoring Well 3 (MW-3) due to its excess height relative to the well lid.

February 13, 2024 – Atlas submitted the Site Assessment Report to the OLR.

Reimbursement Application

Reimbursement Application (RA) No.1 includes costs associated with the DEQ scoping meeting, SAWP development, administrative costs, field implementation of the SA at the Site, waste disposal, and SA Report preparation and submittal.



SITE LOCATION MAP

Corner Store
307 North Rock Street
Sheridan, Arkansas 72150
LUST #27-0029 / Facility ID
#27001617 / AFIN #27-00312

LEGEND

— Approximate Property Boundary

Source:
NGMDB USGS
Sheridan, Arkansas, 2020
7.5 Minute Series

PROJECT NUMBER:
350SYN0002

FIGURE
1

CHECKED
BY: JC

SCALE: NOT
TO SCALE

DRAWN BY: JAC - 12/13/22

DRAWING FILE: S:\Client\Synery Environmental\Corner Store_307 N Rock St -
Sheridan AR\Maps

ATLAS



SITE PLAN

Corner Store
 307 North Rock Street
 Sheridan, Arkansas 72150
 LUST #27-0029

LEGEND

—•—•—	Approximate Property Boundary	□	Dispenser
—DE—	Overhead Electric Line	⊕	Monitoring Well
—UE—UE—	Underground Electric Line	●	Soil Boring
—V—	Water Line	⊕	Observation Well
—GAS—	Gas Line		
----	Unknown Underground Utility Line		
UST	Underground Storage Tank		

Source: Google Earth, Image Dated: 10/31/2020

PROJECT NUMBER:
 350SYN0002

FIGURE
 2

CHECKED
 BY: JC

SCALE:
 SEE ABOVE

DRAWN BY: AG - 1/16/24

DRAWING FILE: S:\Clients\Synergy Environmental\307 N Rock St - Sheridan AR

ATLAS



**DIVISION OF
ENVIRONMENTAL QUALITY**

Sarah Huckabee Sanders
GOVERNOR

Shane E. Khoury
SECRETARY

**MEMORANDUM OF REVIEW
Reimbursement Request
Petroleum Storage Tank Trust Fund**

From: Petroleum Storage Tank Trust Fund Staff

Date: July 31, 2024

Subject: **Former Fina Station Unit #3470
1-40 & Galloway
North Little Rock, AR
ID #60001096 LUST #60-0185 AFIN 60-03410**

A request for reimbursement (#6) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on January 29, 2024. Additional information and revisions were received during April 24, 2024, through July 5, 2024. The RP of this site reported a gasoline & diesel release (#60-0185) on August 18, 1993, after receiving notification of free product floating on groundwater during UST closure. A No Further Action letter was issued on December 30, 1999. The LUST was re-opened on December 3, 2018. The name and the address of the RP:

**RETIA USA, LLC
Attn: Keith Linton
1201 Louisiana Street Suite 1800
Houston, TX 77002**

The period covered by this application is June 27, 2022 through April 14, 2023. Remediation activities for which reimbursement is requested include: partial implementation of a Site Assessment Work Plan and implementation of an Additional Site Assessment Work Plan.

Since LUST case #60-0185 was re-opened on December 3, 2018, no contaminated media has been removed other than IDW.

A No Further Action letter was re-issued on 8/18/23.

This application includes eight (8) invoices from Groundwater & Environmental Services, Inc. (GES) totaling \$57,738.61. Included in GES's invoices are charges from: AcuVac Remediation (\$8,430.00), Waste Management (\$3,071.44), and ALS Group USA Corp. (\$2,337.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$57,738.61 was checked against documentation provided. The following adjustments are recommended: \$591.38 for lodging without proper receipts, \$462.64 for meals without lodging receipts, \$2,804.00 for costs associated with an uncertified lab (as noted on a Notice of Deficiency), \$1,230.00 for Marc Viola's labor that was associated with the uncertified lab, and \$43.64 for tools of the trade. Total adjusted amount is \$5,131.66.

Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 57,738.61
Less: Deductible	- 00.00
Less: Adjustments	- <u>5,131.66</u>
Total Net Claim	<u>\$ 52,606.95</u>

It is recommended that the claim made by the RP be considered in the amount of \$52,606.95.

Approved Work Plans

60001096 60-0185 FINA STATION #3470

	<u>Date</u>	<u>Work Plans</u>	<u>Consultant</u>	<u>Amount</u>
01	01/01/1994	Staff Estimate: Phase I & II SAR	CURA	\$75,000.00
02	12/05/1994	CAP-construction & equip. costs/one time.	CURA	\$197,338.00
03	12/05/1994	CAP-annual costs/excluding travel/auto only.	CURA	\$52,080.00
04	09/25/1995	CANCELLED - CAP & Equipment Costs	CURA	(\$249,418.00)
05	09/25/1995	Phase IV. install 6 wells/borings	CURA	\$26,347.00
06	09/25/1995	Monthly gauging	CURA	\$7,578.00
07	09/25/1995	Quarterly sampling/ monitoring	CURA	\$22,826.00
08	09/25/1995	Health Risk Survey	CURA	\$18,700.00
09	04/19/1996	Enhanced Phase Removal	CURA	\$5,349.00
10	09/23/1996	Sample & replace two damaged monitoring wells	CURA	\$6,995.00
11	10/23/1996	2 Event - Enhanced Fluid Recovery	CURA	\$5,874.00
12	03/17/1997	Quarterly sampling/monitoring	CURA	\$22,610.00
13	05/12/1997	EFR Event	CURA	\$6,294.00
14	05/12/1997	Additional Site Assessment	CURA	\$5,550.00
15	08/15/1997	EFR Event	CURA	\$6,504.00
16	11/14/1997	Exploratory Excavation Workplan	CURA	\$6,873.00
17	12/19/1997	Soil Excavation	CURA	\$11,849.00
18	01/27/1998	Phase removal & Soil Treatment	CURA	\$3,573.00
19	02/06/1998	One quarterly monitoring	CURA	\$5,346.00
20	07/16/1998	Two add'l quarterly monitoring events	CURA	\$6,843.00
21	08/20/1998	Two PSH Removal Procedures	CURA	\$3,628.00
22	09/03/1998	Plug & abandon seven monitoring wells	CURA	\$1,803.00
23	10/08/1998	Over-excavation of diesel impacted soils	CURA	\$10,749.00
24	01/13/1999	Four Vacuum Extractions, Two Quarterly Monitoring Events	CURA	\$8,552.00
25	07/21/1999	Single Quarterly Monitoring Event	CURA	\$2,345.00
26	11/08/1999	Abandonment of 12 monitoring wells	CURA	\$1,713.00
27	07/15/2021	Conditional Approval of Add'l SAWP	GES	\$196,486.58
28	11/22/2021	Approval of Final Design Plan-ASAWP & C.E.	GES	\$55,182.61
29	08/16/2022	Approval of Additional Site Assessment Work Plan	GES	\$41,108.12
30	06/16/2023	Approval WP & CE for implementation	GES	\$27,044.08
				<u>\$592,722.39</u>

Approved Payments

60001096

600185

FINA STATION #3470

<u>Date Approved</u>	<u>Amount</u>
9 /29/1998	\$82,030.47
6 /29/1999	\$78,158.72
1 /28/2003	\$23,636.09
12/7 /2022	\$41,436.30
1 /31/2024	\$193,676.91
	<hr/>
	\$418,938.49
	<hr/>

APPLICATION FOR REIMBURSEMENT
from the
PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Identification Number: 600001096

(2) Responsible Party Information:

Company Name RETIA USA, LLC

Contact Person Keith Linton

Address 1201 Louisiana Street, Suite 1800

City and State Houston, TX

Zip Code 77002

Phone (713) 483-5060

(3) Release Location

Facility Name 3470 (Former Fina #3470)

Address I-40 & Galloway

City and State North Little Rock, AR

(4) Type of Tank (check only one):

Aboveground ☐

Underground ☒

(5) Type of Product Released:

Gasoline ☒

Kerosene ☐

Jet Fuel ☐

Diesel ☒

Heating Oil ☐

Aviation Gas ☐

Used Motor Oil ☐

Other ☐

(list)

Date of Release 8/18/1993

Release (LUST) Number 60-185

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Keith Linton / Project Coordinator - RETIA, USA, LLC, as designated Agent for TotalEnergies Petrochemicals & Refining USA, Inc.

Type/Print name of Owner/Operator or Responsible Party

Keith Linton

Signature of Owner/Operator or Responsible Party

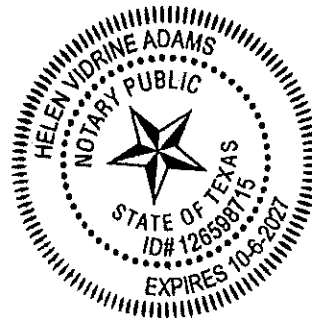
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 18th day of January, 20 23.

Helen Vidrine Adams

Notary Public

My Commission Expires: 10-06-2027



PROOF OF PAYMENT AFFIDAVIT

I, Marylou Hall being of sound mind, am responsible to ensure this application is completed per regulatory requirements. I have personal knowledge of the contents of this document; all of which are true and correct to the best of my knowledge. Furthermore, as AP / AR Specialist of GES, Inc., I certify that, as of this date, GES, Inc. has been paid in full by RETIA USA, LLC for the invoices contained in this reimbursement request:

Invoice Number	Invoice Date	Invoice Amount
926994	7/14/2022	\$1,251.00
929170	8/16/2022	\$2,127.52
933100	10/21/2022	\$1,556.00
935220	11/18/2022	\$28,697.85
937233	12/15/2022	\$3,734.78
940856	2/13/2023	\$3,716.37
942483	3/7/2023	\$1,194.20
945651	4/26/2023	\$15,460.89
Total		\$57,738.61

Signed this 2nd day of October, 2023

Marylou Hall
Marylou Hall

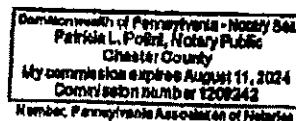
ACKNOWLEDGEMENT

Sworn to and subscribed before me this 2nd day of October, 2023

[Signature]

Notary Public

My Commission Expires: 8/11/2024



Interim Request No.	6	COST SUMMARY SHEET			
Consultant /Responsible Party: GES / RETIA USA, LLC					
Facility Identification #: 600001096		Facility Name: 3470 (Former Fina #3740)			
Dates current costs incurred:	From	06/27/22	to	04/14/23	Request Date: 11/14/23
COST SUMMARY					
1. DIRECT LABOR COST (attach labor recap)		Hours	Actual Cost		
Principal/Managerial		91.00	\$4,268.51		
Professional/Technical		171.50	\$5,979.91		
Support		5.75	\$130.33		
Totals		268.25	\$10,378.75		
Total Actual Labor Costs x 3				\$31,136.25	
2. FIXED RATE COSTS (List by category - attach recap)			Actual Cost		
Equipment Rental			\$0.00		
Per Diem (meals only, with documented overnight stay)			\$509.15		
Mileage			\$1,161.79		
Other			\$1,967.39		
Total Fixed Rate Costs				\$3,638.33	
3. OTHER DIRECT COSTS (List by category - attach recap)			Actual Cost		
Lodging			\$772.19		
Laboratory			\$4,182.00		
Subcontracts			\$13,784.08		
Supplies			\$580.70		
Other			\$0.00		
Total Other Direct Costs				\$19,318.97	
4. Reimbursement Preparation Cost for RA#(s)			(\$500 or \$1000)		
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)				\$54,093.55	
6. Markup on Total Other Direct Costs (maximum 20%)				\$3,645.06	
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)				\$57,738.61	
A. Total Reimbursement Requested to Date Including Above:			509,898.67	+	
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)			57,738.61	+	
C. Less Amount Previously Retained/Disallowed by RST:			25,000.00	-	
D. Less Amount Previously Received (Reimbursed by ADEQ):			65,960.18	-	
E. Amount of this Request (same as line 7 above unless it is the 1st Request):			418,938.49	-	
			57,738.61	*	\$0.00

Interim Request No.	6	Page 4 of 16				
Consultant /Responsible Party: GES / RETIA USA, LLC						
Facility Identification # 600001096		Facility Name: 3470 (Former Fina #3740)				
Dates costs incurred:		From	06/27/22	to	04/14/23	
				Request date:	11/14/23	
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PRINCIPAL/MANAGERIAL:						
06/27/22	926994	John D. Daniels	Monitoring Well Sampli	3.75	\$46.33	\$173.75
06/28/22	926994	John D. Daniels	Monitoring Well Sampli	3.00	\$46.33	\$139.00
06/29/22	926994	John D. Daniels	Monitoring Well Sampli	1.25	\$46.34	\$57.93
06/30/22	926994	John D. Daniels	Monitoring Well Sampli	1.00	\$46.33	\$46.33
07/11/22	929170	Christopher J Mulry	Monitoring Well Sampli	0.50	\$54.66	\$27.33
07/05/22	929170	John D. Daniels	Monitoring Well Sampli	3.00	\$46.33	\$138.99
07/06/22	929170	John D. Daniels	Monitoring Well Sampli	3.00	\$46.33	\$138.99
07/07/22	929170	John D. Daniels	Monitoring Well Sampli	3.00	\$46.33	\$139.00
07/08/22	929170	John D. Daniels	Monitoring Well Sampli	3.00	\$46.34	\$139.02
07/11/22	929170	John D. Daniels	Monitoring Well Sampli	0.50	\$46.33	\$23.17
07/12/22	929170	John D. Daniels	Monitoring Well Sampli	0.50	\$46.34	\$23.17
07/13/22	929170	John D. Daniels	Monitoring Well Sampli	0.50	\$46.33	\$23.17
09/29/22	933100	Daniel Drennan	Well Drilling	0.50	\$46.34	\$23.17
08/29/22	933100	John D. Daniels	Well Drilling	0.50	\$46.33	\$23.17
08/30/22	933100	John D. Daniels	Well Drilling	0.50	\$46.33	\$23.17
08/31/22	933100	John D. Daniels	Well Drilling	0.50	\$46.33	\$23.17
09/01/22	933100	John D. Daniels	Well Drilling	0.50	\$46.34	\$23.17
09/07/22	933100	John D. Daniels	Well Drilling	0.50	\$46.33	\$23.17
09/08/22	933100	John D. Daniels	Well Drilling	0.50	\$46.33	\$23.17
09/14/22	933100	John D. Daniels	Well Drilling	0.75	\$46.33	\$34.75
09/15/22	933100	John D. Daniels	Well Drilling	1.00	\$46.34	\$46.34
09/16/22	933100	John D. Daniels	Well Drilling	1.25	\$46.33	\$57.91
09/26/22	933100	John D. Daniels	Well Drilling	1.00	\$46.33	\$46.33
09/28/22	933100	John D. Daniels	Well Drilling	1.00	\$46.33	\$46.33
09/29/22	933100	John D. Daniels	Well Drilling	1.00	\$46.34	\$46.34
10/03/22	935220	John D. Daniels	Well Drilling	0.50	\$46.33	\$23.17
10/04/22	935220	John D. Daniels	Well Drilling	0.25	\$46.34	\$11.59
10/06/22	935220	John D. Daniels	Well Drilling	0.50	\$46.34	\$23.17
10/07/22	935220	John D. Daniels	Well Drilling	0.25	\$46.33	\$11.58
10/03/22	935220	Peter A. Reichardt	Well Drilling	0.50	\$46.34	\$23.17
10/12/22	935220	Christopher J. Mulry	Eng Design	0.25	\$54.67	\$13.67
10/25/22	935220	Christopher J. Mulry	Eng Design	0.50	\$54.66	\$27.33
ADDITIONAL PRINC/MGR COSTS (from the Extra Direct Labor Page):				55.75		\$2,624.84
TOTAL PRINCIPAL/MANAGERIAL:				91.00		\$4,268.51

Interim Request No.	6	Page 40 of 16				
Consultant /Responsible Party: GES / RETIA USA, LLC						
Facility Identification # 600001096		Facility Name: 3470 (Former Fina #3740)				
Dates costs incurred: From 06/27/22 to 04/14/23		Request date: 11/14/23				
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
10/26/22	935220	Christopher J. Mulry	Eng Design	0.50	\$54.66	\$27.33
10/10/22	935220	John D. Daniels	Eng Design	1.00	\$46.34	\$46.34
10/11/22	935220	John D. Daniels	Eng Design	1.00	\$46.34	\$46.34
10/12/22	935220	John D. Daniels	Eng Design	1.00	\$46.34	\$46.34
10/13/22	935220	John D. Daniels	Eng Design	2.00	\$46.33	\$92.66
10/14/22	935220	John D. Daniels	Eng Design	2.00	\$46.33	\$92.66
10/24/22	935220	John D. Daniels	Eng Design	0.50	\$46.34	\$23.17
10/25/22	935220	John D. Daniels	Eng Design	0.50	\$46.34	\$23.17
10/27/22	935220	John D. Daniels	Eng Design	3.00	\$46.33	\$138.99
11/03/22	937233	Bonnie Janowiak	Eng Design	4.00	\$46.33	\$185.32
10/31/22	937233	Christopher J. Mulry	Eng Design	0.50	\$54.66	\$27.33
11/08/22	937233	Christopher J. Mulry	Eng Design	0.50	\$54.67	\$27.34
11/10/22	937233	Christopher J. Mulry	Eng Design	1.50	\$54.67	\$82.01
11/11/22	937233	Christopher J. Mulry	Eng Design	1.00	\$54.66	\$54.66
10/31/22	937233	John D. Daniels	Eng Design	0.50	\$46.33	\$23.17
11/01/22	937233	John D. Daniels	Eng Design	1.00	\$46.34	\$46.34
11/02/22	937233	John D. Daniels	Eng Design	1.00	\$46.34	\$46.34
11/07/22	937233	John D. Daniels	Eng Design	0.50	\$46.33	\$23.17
11/08/22	937233	John D. Daniels	Eng Design	0.50	\$46.33	\$23.17
11/09/22	937233	John D. Daniels	Eng Design	1.00	\$46.34	\$46.34
11/10/22	937233	John D. Daniels	Eng Design	1.00	\$46.33	\$46.33
01/13/23	940856	John D. Daniels	Waste Mgmt	0.25	\$46.34	\$11.59
02/20/23	942483	John D. Daniels	Analysis - Lab Costs	1.00	\$46.33	\$46.33
02/21/23	942483	John D. Daniels	Analysis - Lab Costs	0.50	\$46.34	\$23.17
02/22/23	942483	John D. Daniels	Analysis - Lab Costs	0.50	\$46.34	\$23.17
02/23/23	942483	John D. Daniels	Analysis - Lab Costs	1.00	\$46.33	\$46.33
02/24/23	942483	John D. Daniels	Analysis - Lab Costs	1.00	\$46.33	\$46.33
02/20/23	942483	Daniel Drennan	Field Sampling	0.25	\$46.34	\$11.59
02/22/23	942483	Daniel Drennan	Field Sampling	0.75	\$46.33	\$34.75
02/23/23	942483	Daniel Drennan	Field Sampling	0.25	\$46.34	\$11.59
03/27/23	945651	Bonnie Janowiak	Analysis - Lab Costs	1.00	\$46.33	\$46.33
03/28/23	945651	Bonnie Janowiak	Analysis - Lab Costs	5.00	\$46.34	\$231.70
04/06/23	945651	Christopher J. Mulry	Analysis - Lab Costs	1.00	\$54.67	\$54.67
03/20/23	945651	John D. Daniels	Analysis - Lab Costs	1.00	\$46.33	\$46.33
Manually enter these totals on the corresponding "Direct Labor" page:				38.00		\$1,802.36

Interim Request No.	6	Page 46 of 16				
Consultant /Responsible Party: GES / RETIA USA, LLC						
Facility Identification # 600001096		Facility Name: 3470 (Former Fina #3740)				
Dates costs incurred: From 06/27/22 to 04/14/23		Request date: 11/14/23				
EXTRA DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
Duplicate this page as needed to record each type of Direct Labor						
03/21/23	945651	John D. Daniels	Analysis-Lab costs	1.00	\$46.34	\$46.34
03/22/23	945651	John D. Daniels	Analysis-Lab costs	1.00	\$46.34	\$46.34
03/23/23	945651	John D. Daniels	Analysis-Lab costs	1.00	\$46.34	\$46.34
03/24/23	945651	John D. Daniels	Analysis-Lab costs	2.25	\$46.34	\$104.27
04/04/23	945651	John D. Daniels	Analysis-Lab costs	1.25	\$46.34	\$57.93
04/05/23	945651	John D. Daniels	Analysis-Lab costs	2.00	\$46.33	\$92.66
04/06/23	945651	John D. Daniels	Analysis-Lab costs	0.50	\$46.34	\$23.17
04/07/23	945651	John D. Daniels	Analysis-Lab costs	0.25	\$46.33	\$11.58
04/11/23	945651	John D. Daniels	Analysis-Lab costs	0.50	\$46.34	\$23.17
04/12/23	945651	John D. Daniels	Analysis-Lab costs	1.25	\$46.33	\$57.91
04/13/23	945651	John D. Daniels	Analysis-Lab costs	1.75	\$46.33	\$81.08
04/14/23	945651	John D. Daniels	Analysis-Lab costs	2.00	\$46.34	\$92.68
02/27/23	945651	John D. Daniels	Analysis-Lab costs	0.50	\$46.34	\$23.17
02/28/23	945651	John D. Daniels	Analysis-Lab costs	0.50	\$46.33	\$23.17
03/01/23	945651	John D. Daniels	Analysis-Lab costs	1.00	\$46.34	\$46.34
03/02/23	945651	John D. Daniels	Analysis-Lab costs	0.50	\$46.34	\$23.17
03/03/23	945651	John D. Daniels	Analysis-Lab costs	0.50	\$46.34	\$23.17
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
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						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
Manually enter these totals on the corresponding "Direct Labor" page:				17.75		\$822.48

Interim Request No.	6	Page	5	of	16
Consultant /Responsible Party:	GES / RETIA USA, LLC				
Facility Identification #	600001096	Facility Name:	3470 (Former Fina #3740)		
Dates costs incurred:	From	06/27/22	to	04/14/23	Request date: 11/14/23

DIRECT LABOR COST DETAIL

DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
PROFESSIONAL/TECHNICAL:						
07/07/22	929170	Sarah Keffer	Monitoring Well Samp	0.25 ✓	\$31.00	\$7.75
09/29/22	933100	Marc Viola	Well Drilling	1.50 ✓	\$41.00	\$61.50
10/03/22	935220	Amelia Ryan	Well Drilling	0.25 ✓	\$41.00	\$10.25
10/03/22	935220	Jeffrey W Plummer	Well Drilling	0.50 ✓	\$31.00	\$15.50
10/07/22	935220	Jeffrey W Plummer	Well Drilling	1.00 ✓	\$31.00	\$31.00
10/10/22	935220	Jeffrey W Plummer	Well Drilling	10.75 ✓	\$31.00	\$333.25
10/11/22	935220	Jeffrey W Plummer	Well Drilling	10.25 ✓	\$31.00	\$317.75
10/12/22	935220	Jeffrey W Plummer	Well Drilling	8.00 ✓	\$31.00	\$248.00
10/13/22	935220	Jeffrey W Plummer	Well Drilling	8.00 ✓	\$31.00	\$248.00
10/05/22	935220	Marc Viola	Well Drilling	2.00 ✓	\$41.00	\$82.00
10/07/22	935220	Marc Viola	Well Drilling	1.00 ✓	\$41.00	\$41.00
10/08/22	935220	Marc Viola	Well Drilling	1.50 ✓	\$41.00	\$61.50
10/09/22	935220	Marc Viola	Well Drilling	8.00 ✓	\$41.00	\$328.00
10/10/22	935220	Marc Viola	Well Drilling	10.00 ✓	\$41.00	\$410.00
10/11/22	935220	Marc Viola	Well Drilling	9.00 ✓	\$41.00	\$369.00
10/12/22	935220	Marc Viola	Well Drilling	3.50 ✓	\$41.00	\$143.50
10/12/22	935220	Marc Viola	Well Drilling	7.50 ✓	\$41.00	\$307.50
10/13/22	935220	Marc Viola	Well Drilling	8.00 ✓	\$41.00	\$328.00
10/14/22	935220	Marc Viola	Well Drilling	3.00 ✓	\$41.00	\$123.00
10/20/22	935220	Marc Viola	Well Drilling	2.00 ✓	\$41.00	\$82.00
09/29/22	937233	Amelia Ryan	Well Drilling	0.25 ✓	\$41.00	\$10.25
11/03/22	937233	Marc Viola	Eng Design	3.00 ✓	\$41.00	\$123.00
11/07/22	937233	Marc Viola	Eng Design	1.00 ✓	\$41.00	\$41.00
11/09/23	937233	Marc Viola	Eng Design	4.00 ✓	\$41.00	\$164.00
03/13/23	945651	Amber Paxton	Analysis-Lab costs	0.50 ✓	\$31.00	\$15.50
04/14/23	945651	Amber Paxton	Analysis-Lab costs	1.50 ✓	\$31.00	\$46.50
03/06/23	945651	Helena Terrell	Analysis-Lab costs	1.00 ✓	\$27.66	\$27.66
03/24/23	945651	Marc Viola	Analysis-Lab costs	1.00 ✓	\$41.00	\$41.00
04/03/23	945651	Marc Viola	Analysis-Lab costs	1.50 ✓	\$41.00	\$61.50
04/05/23	945651	Marc Viola	Analysis-Lab costs	0.50 ✓	\$41.00	\$20.50
04/06/23	945651	Marc Viola	Analysis-Lab costs	1.00 ✓	\$41.00	\$41.00
03/13/23	945651	William G. Shea	Analysis-Lab costs	2.00 ✓	\$24.00	\$48.00
ADDITIONAL PROF/TECH COSTS (from the Extra Direct Labor Page):				58.25		\$1,791.50
TOTAL PROFESSIONAL/TECHNICAL COSTS:				171.50		\$5,979.91

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Interim Request No.	6	Page 6 of 16				
Consultant /Responsible Party: GES / RETIA USA, LLC						
Facility Identification # 600001096		Facility Name: 3470 (Former Fina #3740)				
Dates costs Incurred:		From 06/27/22	to 04/14/23	Request date:		11/14/23
DIRECT LABOR COST DETAIL						
DATE	INVOICE #	EMPLOYEE NAME	WORK PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:						
07/12/22	929170	Dora DeLaRosa	Monitoring Well Sampli	0.50	✓ \$22.67	\$11.34
07/20/22	929170	Jeannisha Williams	Monitoring Well Sampli	0.25	✓ \$22.66	\$5.67
09/01/22	933100	Michelle Hollister	Well Drilling	0.25	✓ \$22.67	\$5.67
09/02/22	933100	Michelle Hollister	Well Drilling	0.25	✓ \$22.66	\$5.67
09/29/22	933100	Michelle Hollister	Well Drilling	0.25	✓ \$22.67	\$5.67
10/15/22	935220	Michael P Garaffa	Well Drilling	0.50	✓ \$22.66	\$11.33
10/03/22	935220	Michelle Hollister	Well Drilling	0.25	✓ \$22.67	\$5.67
10/13/22	935220	Jeannisha Williams	Eng Design	0.25	✓ \$22.66	\$5.67
10/21/22	935220	Jeannisha Williams	Eng Design	0.25	✓ \$22.67	\$5.67
10/03/22	935220	Michelle Hollister	Eng Design	0.25	✓ \$22.67	\$5.67
11/10/22	937233	Dora DeLaRosa	Eng Design	0.50	✓ \$22.67	\$11.34
11/30/22	937233	Jeannisha Williams	Eng Design	0.25	✓ \$22.67	\$5.67
01/13/23	940856	Jeannisha Williams	Waste Mgmt	0.25	✓ \$22.67	\$5.67
12/13/22	940856	Michelle Hollister	Waste Mgmt	0.25	✓ \$22.67	\$5.67
02/20/23	942483	Jeannisha Williams	Analysis - lab Costs	0.25	✓ \$22.66	\$5.67
02/20/23	942483	Denise Woodring	Field Sampling	0.25	✓ \$22.67	\$5.67
02/21/23	942483	Michelle Hollister	Field Sampling	0.50	✓ \$22.67	\$11.34
03/15/23	945651	Jeannisha Williams	Analysis - lab Costs	0.25	✓ \$22.66	\$5.67
03/07/23	945651	Michael P Garaffa	Field Sampling	0.25	✓ \$22.66	\$5.67
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00
ADDITIONAL SUPPORT COSTS (from the Extra Direct Labor Page):						
TOTAL SUPPORT COSTS:				5.75		\$130.33
TOTAL DIRECT LABOR COSTS:				268.25		\$10,378.75

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Interim Request No.	6	Page 8 of 16			
Consultant /Responsible Party:		GES / RETIA USA, LLC			
Facility Identification #		600001096			
Facility Name:		3470 (Former Fina #3740)			
Dates costs incurred:	From	06/27/22	to	04/14/23	Request date: 11/14/23
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	TRAVELER AND WORK PLAN TASK	# OF NIGHTS	RATE	AMOUNT
MEAL PER DIEM:					
10/10/22	937233	Marc Viola - Per Diem - Well Drilling	1	\$50.00	\$50.00
10/11/22	937233	Marc Viola - Per Diem - Well Drilling	1	\$50.00	\$50.00
10/12/22	937233	Marc Viola - Per Diem - Well Drilling	1	\$50.00	\$50.00
10/13/22	937233	Marc Viola - Per Diem - Well Drilling	1	\$50.00	\$50.00
10/10/22	937233	Jeffrey Plummer - Meal - Well Drilling	1	\$19.19	\$19.19
10/11/22	937233	Jeffrey Plummer - Meal - Well Drilling	1	\$31.75	\$31.75
10/12/22	937233	Jeffrey Plummer - Meal - Well Drilling	1	\$39.62	\$39.62
10/13/22	937233	Jeffrey Plummer - Meal - Well Drilling	1	\$42.29	\$42.29
02/28/23	945651	Helena Terrell - Meal (Chick-Fil-A) - Sampli	1	\$9.82	\$9.82
02/28/23	945651	Helena Terrell - Meal (TA) - Sampling	1	\$14.97	\$14.97
02/28/23	945651	Helena Terrell - Meal (Cracker Barrell) - Sa	1	\$21.20	\$21.20
03/01/23	945651	Helena Terrell - Meal (Sonic) - Sampling	1	\$13.85	\$13.85
03/01/23	945651	Helena Terrell - Meal (Chuys) - Sampling	1	\$35.89	\$35.89
03/02/23	945651	Helena Terrell - Meal (Chipotle) - Sampling	1	\$14.61	\$14.61
03/02/23	945651	Helena Terrell - Meal (CEFCO) - Sampling	1	\$7.76	\$7.76
03/02/23	945651	Helena Terrell - Meal (Starbucks) - Samplin	1	\$11.69	\$11.69
02/28/23	945651	Nicholas Schlagel - Meal (Subway) - Sampli	1	\$17.91	\$17.91
02/28/23	945651	Nicholas Schlagel - Meal (Cracker Barrell) -	1	\$17.66	\$17.66
03/02/23	945651	Nicholas Schlagel - Meal (Potbelly Sandwa	1	\$10.94	\$10.94
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
ADDITIONAL MEAL PER DIEM COSTS (from the Extra Fixed Rate Costs page):					
TOTAL MEAL PER DIEM COSTS:					\$509.15

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Interim Request No.	6	Page 10 of 16			
Consultant /Responsible Party:		GES / RETIA USA, LLC			
Facility Identification #		600001096	Facility Name: 3470 (Former Fina #3740)		
Dates costs incurred:		From 06/27/22	to 04/14/23	Request date:	11/14/23
FIXED RATE COSTS DETAIL					
DATE	INVOICE#	DESCRIPTION AND WORK PLAN TASK			AMOUNT
OTHER:					
10/10/22	935220	Air Plus Int'l - Delta Airlines - Well Drilling			\$626.21
10/08/22	935220	Home Depot - Sales Tax - Well Drilling			\$1.81
10/11/22	935220	Home Depot - Sales Tax - Well Drilling			\$5.55
10/12/22	935220	Home Depot - Sales Tax - Well Drilling			\$2.15
10/10/22	935220	National Car Rental - Sales tax - Well Drilling			\$6.99
10/11/22	935220	National Car Rental - Sales tax - Well Drilling			\$6.99
10/12/22	935220	National Car Rental - Sales tax - Well Drilling			\$6.99
10/13/22	935220	National Car Rental - Sales tax - Well Drilling			\$6.98
10/10/22	935220	National Car Rental - Well Drilling			\$40.05
10/11/22	935220	National Car Rental - Well Drilling			\$40.04
10/12/22	935220	National Car Rental - Well Drilling			\$40.04
10/13/22	935220	National Car Rental - Well Drilling			\$40.04
10/03/22	935220	McMaster Car Supply Co - Sales Tax - Well Drilling			\$9.63
10/17/22	935220	Pine Environmental - Sales Tax - Well Drilling			\$42.06
10/20/22	935220	Pine Environmental - Sales Tax - Well Drilling			\$20.03
10/20/22	935220	Pine Environmental - Sales Tax - Well Drilling			\$24.80
02/20/23	942483	McMaster Car Supply Co - Sales Tax -Field Sampling			\$25.50
02/27/23	945651	Air Plus Int'l - Travel Agency Fee (H. Terrel) -Field Sampling			\$3.00
02/28/23	945651	Air Plus Int'l - American Airlines (N. Schlagel)-Sampling			\$495.67
02/28/23	945651	Air Plus Int'l - American Airlines (N. Schlagel)-Sampling			-\$223.58
03/02/23	945651	Air Plus Int'l - United Airlines (N. Schlagel)-Sampling			\$387.34
02/28/23	945651	Nicholas Schlagel - Direct Tax (Auto Rental) - Sampling			\$18.01
03/01/23	945651	Nicholas Schlagel - Direct Tax (Auto Rental) - Sampling			\$18.01
02/28/23	945651	Nicholas Schlagel - Taxi/Shuttle - Sampling			\$2.00
03/02/23	945651	Nicholas Schlagel - Taxi/Shuttle - Sampling			\$2.50
03/02/23	945651	Nicholas Schlagel - Fuel - Sampling			\$7.97
02/28/23	945651	Nicholas Schlagel - Auto Rental (Hertz) - Sampling			\$126.00
03/01/23	945651	Nicholas Schlagel - Auto Rental (Hertz) - Sampling			\$125.99
03/17/23	945651	Pine Environmental - Sales Tax - Sampling			\$56.24
03/01/23	945651	Waste Management - Sales Tax - Sampling			\$2.38
ADDITIONAL OTHER FIXED RATE COSTS (from Extra Fixed Rate Costs page):					
TOTAL OTHER FIXED RATE COSTS:					\$1,967.39
TOTAL FIXED RATE COSTS					\$3,638.33

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[illegible]

[illegible]

[illegible]

[illegible]

**Groundwater & Environmental Services, Inc.**

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

05/28/2022 - 07/01/2022 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Amount Claimed: \$11,251.00

Invoice # : 926994
Invoice Date : 07/14/2022
Purchase Order #: 4502162138
Location : I-40 & Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3622587
Add'l Site Assess Work Plan

Attention: Keith Linton

Activities Performed through: 7/1/2022

Project Mngt.; Communications w/ Subcontractors; & On-Going Efforts
to Prepare Additional Site Assessment Work Plan & Cost Estimates in
Response to Arkansas Department of Energy & Environment - Office of
Land Resource Correspondence to RETIA Dated 06/13/2022.

WBS Code	Description	Invoice Amount
24SP00 --	SiteCharRsk/FldSmplWell/Sampling	
100	Work Plan Preparation	1,251.00
Total	24SP00 -- SiteCharRsk/FldSmplWell/Sampling	1,251.00
	Project Total	1,251.00
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	1,251.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

01.a

Project : 3622587 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 926994

Page No. 2

24SP00SiteCharRsk/FldSmpIWell/Sampling**100 Work Plan Preparation**

Labor :	Date	Hours	Rate	Amount
Senior Project Manager				
John D. Daniels	06/27/2022	3.75	139.00	521.25
John D. Daniels	06/28/2022	3.00	139.00	417.00
John D. Daniels	06/29/2022	1.25	139.00	173.75
John D. Daniels	06/30/2022	1.00	139.00	139.00
		9.00		1,251.00
Total 100 Work Plan Preparation				1,251.00
Total 24SP00 SiteCharRsk/FldSmpIWell/Sampling				1,251.00
Project Total				1,251.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

07/02/2022 - 07/29/2022 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Attention: Keith Linton

Amount claimed: \$2,127.52

Invoice #: 929170
Invoice Date: 08/16/2022
Purchase Order #: 4502162138
Location: I-40 & Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project #: 3622587
Add'l Site Assess Work Plan

Activities Performed through: 7/29/2022

Project Mngt.; Completed DRAFT Additional Site Assessment Work Plan & E-Mailed to RETIA for Review & Comments on 07/11/2022; Completed DRAFT Cost Estimates & E-Mailed to RETIA for Review & Comments on 07/12/2022; Finalized & E-Mailed Additional Site Assessment Work Plan & Cost Estimates to Arkansas Dept. of Energy & Environment (ADE&E) - Office of Land Resources (OLR) on 07/13/2022; Hard Copies Transmitted to ADE&E-OLR via Overnight Delivery Service; & Documents Prepared in Response to ADE&E-OLR Correspondence to RETIA Dated 06/13/2022.

WBS Code	Description	Invoice Amount
24SP00 --	SiteCharRsk/FldSmplWell/Sampling	
100	Work Plan Preparation	2,127.52
Total	24SP00 -- SiteCharRsk/FldSmplWell/Sampling	2,127.52
	Project Total	2,127.52
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	2,127.52

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.**02.a****Project : 3622587 -- RETIA/NLittleRockAR/I-40&GallowayRd****Invoice # : 929170****Page No. 2****24SP00SiteCharRsk/FldSmpiWell/Sampling****100 Work Plan Preparation**

Labor :	Date	Hours	Rate	Amount		
Principal Consultant/Director						
Christopher J. Mulry	07/11/2022	0.50✓	164.00	82.00		
Senior Administrator/Clerical						
Dora DeLaRosa	07/12/2022	0.50✓	68.00	34.00		
Senior AdminIstrator/Clerical						
Jeannisha Williams	07/20/2022	0.25✓	68.00	17.00		
Senior Project Manager						
John D. Daniels	07/05/2022	3.00✓	139.00	417.00		
John D. Daniels	07/06/2022	3.00✓	139.00	417.00		
John D. Daniels	07/07/2022	3.00✓	139.00	417.00		
John D. Daniels	07/08/2022	3.00✓	139.00	417.00		
John D. Daniels	07/11/2022	0.50✓	139.00	69.50		
John D. Daniels	07/12/2022	0.50✓	139.00	69.50		
John D. Daniels	07/13/2022	0.50✓	139.00	69.50		
Staff Engineer/Scientist						
Sarah Keffer	07/07/2022	0.25✓	93.00	23.25		
		15.00		2,032.75		
Expenses :	Ref No.	Date	Cost	Rate	Amount	
FedEx - 356565924	782356246	07/13/2022	Doc. 02.b.	90.26	1.05	94.77
					94.77	
Total 100 Work Plan Preparation					2,127.52	
Total 24SP00 SiteCharRsk/FldSmpiWell/Sampling					2,127.52	
Project Total					2,127.52	

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

08/27/2022 - 09/30/2022 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Amount claimed: \$1,556.00

Attention: Keith Linton

Invoice # : 933100
Invoice Date : 10/21/2022
Purchase Order #: 4502175762
Location : I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3622591
Implement Additional Site Assessment
Work Plan

Activities Performed through: 9/30/2022

Project Mngt.; Coordinated Field Logistics & Rental Equipment;
Purchased Necessary Supplies; Retained Subcontractors; & Prepared
/ E-Mailed 10-Day Notification Letter to RETIA on 09/30/2022.

WBS Code	Description	Invoice Amount
24DD00 -- SiteCharRsk/FldSmpIWell/WellDrilling		
870	Field Investigation/Sub-Slab Soil	1,556.00
Total 24DD00 -- SiteCharRsk/FldSmpIWell/WellDrilling		1,556.00
Project Total		1,556.00
Sales Tax		0.00
Total Amount Due - Net 45 Days**		1,556.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.**3.a**

Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 933100

Page No. 2

24DD00SiteCharRsk/FldSmpIWell/WellDrilling**870 Field Investigation/Sub-Slab Soil-G**

Labor :	Date	Hours	Rate	Amount
Senior Project Manager				
Daniel Drennan	09/29/2022	0.50/	139.00	69.50
Senior Project Manager				
John D. Daniels	08/29/2022	0.50/	139.00	69.50
John D. Daniels	08/30/2022	0.50/	139.00	69.50
John D. Daniels	08/31/2022	0.50/	139.00	69.50
John D. Daniels	09/01/2022	0.50/	139.00	69.50
John D. Daniels	09/07/2022	0.50/	139.00	69.50
John D. Daniels	09/08/2022	0.50/	139.00	69.50
John D. Daniels	09/14/2022	0.75/	139.00	104.25
John D. Daniels	09/15/2022	1.00/	139.00	139.00
John D. Daniels	09/16/2022	1.25/	139.00	173.75
John D. Daniels	09/26/2022	1.00/	139.00	139.00
John D. Daniels	09/28/2022	1.00/	139.00	139.00
John D. Daniels	09/29/2022	1.00/	139.00	139.00
Project Manager/Project Engineer				
Marc Viola	09/29/2022	1.50/	123.00	184.50
Senior Administrator/Clerical				
Michelle Hollister	09/01/2022	0.25	68.00	17.00
Michelle Hollister	09/02/2022	0.25	68.00	17.00
Michelle Hollister	09/29/2022	0.25	68.00	17.00
		11.75		1,556.00
Total 870 Field Investigation/Sub-Slab Soil-G				1,556.00
Total 24DD0 SiteCharRsk/FldSmpIWell/WellDrilling				1,556.00
Project Total				1,556.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.
440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

10/01/2022 - 10/28/2022 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Amt Claimed: \$ 28,697.85

Attention: Keith Linton

Invoice # : 935220
Invoice Date : 11/18/2022
Purchase Order #: 4502175762
Location : I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3622591
Implement Additional Site Assessment
Work Plan

Activities Performed through: 10/28/2022

Project Mngt.; Coordinated Logistics & Field Equipment for Field Work;
Prepared & E-Mailed DRAFT 7-Day Notification Letter Addressed to
Hotel Ownership Legal Counsel for RETIA Review & Execution on
10/03/2022; Mobilized Personnel & Equipment to North Little Rock
(NLR) on 10/09/2022; Completed Tailgate Safety Meeting, Gauged
Water Levels & Purged / Sampled Monitor Well Network (Except H2) on
10/10/2022; Shipped Two Coolers Containing Groundwater & QA/QC
Samples Under Standard Chain-of-Custody Protocols to ALS Labs
(Houston) via Overnight Delivery Service on 10/10/2022; Updated
Groundwater Gauging Data Table Due to Water Level Drop & E-Mailed
Table to RETIA on 10/10/2022; Completed Tailgate Safety Meeting,
Inspected Vapor Pin Network, & Completed Sub-Slab Soil-Gas
Sampling Event, Plus Collection of Duplicate Sample & Provided
RETIA w/ Update on 10/11/2022; MDPE Subcontractor (AcuVac) Arrived
Onsite & Completed Site Inspection for MDPE Equipment Setup on
10/11/2022; Completed Tailgate Safety Meeting & 8-Hour MDPE Event
@ Monitor Wells MW-1R & MW-2R Manifolded Together, & Generated
~383-Gallons of Extracted Groundwater Fluids (No Hydrocarbon
Sheens or NAPL Detected) from Event, Temporarily Stored Fluids in 6
55-Gallon DOT Approved Labeled Drums on 10/12/2022; Demobilized
Personnel & Equipment from NLR on 10/13/2022; Carefully Packed &
Shipped Vapor Sample Canisters Under Standard Chain-of-Custody
Protocols to ALS Labs (Simi Valley) on 10/14/2022; Prepared &
Uploaded 3 Observations Reports from Field Work on 10/19/2022;
Received & Evaluated Laboratory Analytical Report for Groundwater /
QAQC Samples on 10/24/2022; Received & Evaluated Laboratory
Analytical Report for Sub-Slab Soil-Gas Samples on 10/25/2022;
Prepared & Emailed DRAFT Groundwater Summary Table of Results
to RETIA on 10/25/2022; Prepared & Emailed DRAFT Sub-Slab
Soil-Gas Summary Table of Results to RETIA on 10/27/2022; &
Implemented Data Validation Review of Lab Reports & Report of
Samples.

4.a

WBS Code	Description	Invoice Amount
Groundwater & Environmental Services, Inc.		
Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd		Invoice # : 935220
		Page No. 2
24DD00 -- SiteCharRsk/FldSmplWell/WellDrilling		
870	Field Investigation/Sub-Slab Soil	13,992.45
Total	24DD00 -- SiteCharRsk/FldSmplWell/WellDrilling	13,992.45
2BSA00 -- SiteCharRsk/SmplAnalysis/SmplAnlys		
160	Analytical Fees	2,804.40
Total	2BSA00 -- SiteCharRsk/SmplAnalysis/SmplAn	2,804.40
2FFS00 -- SiteCharRsk/TechServ/FieldServ		
227	Vacuum Truck Extraction/Recove	10,116.00
Total	2FFS00 -- SiteCharRsk/TechServ/FieldServ	10,116.00
2FSE00 -- SiteCharRsk/TechServ/ExprtSrvEngDsg		
109	Assessment Report	1,785.00
Total	2FSE00 -- SiteCharRsk/TechServ/ExprtSrvEng	1,785.00
Project Total		28,697.85
Sales Tax		0.00
Total Amount Due - Net 45 Days**		28,697.85

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

4.6

Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 935220

Page No. 3

24DD00SiteCharRsk/FldSmplWell/WellDrilling

870 Field Investigation/Sub-Slab Soil-G

Labor :	Date	Hours	Rate	Amount		
Project Manager/Project Engineer						
Amelia Ryan	10/03/2022	0.25 /	123.00	30.75		
Construction Foreman						
Jeffrey W. Plummer	10/03/2022	0.50 /	93.00	46.50		
Jeffrey W. Plummer	10/07/2022	1.00 /	93.00	93.00		
Jeffrey W. Plummer	10/10/2022	10.75 /	93.00	999.75		
Jeffrey W. Plummer	10/11/2022	10.25 /	93.00	953.25		
Jeffrey W. Plummer	10/12/2022	8.00 /	93.00	744.00		
Jeffrey W. Plummer	10/13/2022	8.00 /	93.00	744.00		
Senior Project Manager						
John D. Daniels	10/03/2022	0.50 /	139.00	69.50		
John D. Daniels	10/04/2022	0.25 /	139.00	34.75		
John D. Daniels	10/06/2022	0.50 /	139.00	69.50		
John D. Daniels	10/07/2022	0.25 /	139.00	34.75		
Project Manager/Project Engineer						
Marc Viola	10/05/2022	2.00 /	123.00	246.00		
Marc Viola	10/07/2022	1.00 /	123.00	123.00		
Marc Viola	10/08/2022	1.50 /	123.00	184.50		
Marc Viola	10/09/2022	8.00 /	123.00	984.00		
Marc Viola	10/10/2022	10.00 /	123.00	1,230.00		
Marc Viola	10/11/2022	9.00 /	123.00	1,107.00		
Marc Viola	10/12/2022	3.50 /	123.00	430.50		
Marc Viola	10/12/2022	7.50 /	123.00	922.50		
Marc Viola	10/13/2022	8.00 /	123.00	984.00		
Marc Viola	10/14/2022	3.00 /	123.00	369.00		
Marc Viola	10/20/2022	2.00 /	123.00	246.00		
Senior Administrator/Clerical						
Michael P. Garaffa	10/15/2022	0.50 /	68.00	34.00		
Senior Administrator/Clerical						
Michelle Hollister	10/03/2022	0.25 /	68.00	17.00		
Senior Project Manager						
Peter A. Reichardt	10/03/2022	0.50 /	139.00	69.50		
		97.00		10,766.75		
Expenses :						
	Ref No.	Date	Cost	Rate	Amount	
AirPlus International Inc.	073756101422C	10/10/2022	Doc. 4 e	626.21 /	1.00	626.21 /
Home Depot Inc - TX 7582	6513960	10/08/2022	Doc. 4 f	21.94 /	1.20 /	26.33
Home Depot Inc - TX 7582	3510887	10/11/2022	Doc. 4 g	58.38 /	1.20 /	70.06
Home Depot Inc - TX 7582	2610936	10/12/2022	Doc. 4 h	22.65 /	1.20 /	27.18
Home Depot Inc - TX 7582	6513960	10/08/2022	Doc. 4 f	1.81 /	1.00	1.81 /
Home Depot Inc - TX 7582	3510887	10/11/2022	Doc. 4 g	5.55 /	1.00	5.55 /
Home Depot Inc - TX 7582	2610936	10/12/2022	Doc. 4 h	2.15 /	1.00	2.15 /
Jeffrey W. Plummer	ER00131581	10/10/2022	Doc. 4 i-j	6.99 /	1.00	6.99
Jeffrey W. Plummer	ER00131581	10/11/2022	I	6.99 /	1.00	6.99
Jeffrey W. Plummer	ER00131581	10/12/2022	I	6.99 /	1.00	6.99
Jeffrey W. Plummer	ER00131581	10/13/2022	I	6.98 /	1.00	6.98
Jeffrey W. Plummer	ER00131581	10/10/2022	Doc. 4 i-j	40.05 /	1.00	40.05
Jeffrey W. Plummer	ER00131581	10/11/2022	I	40.04 /	1.00	40.04

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

4.C

Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 935220

Page No. 4

24DD00SiteCharRsk/FldSmplWell/WellDrilling**870 Field Investigation/Sub-Slab Soil-G**

Expenses :	Ref No.	Date	Cost	Rate	Amount
Jeffrey W. Plummer	ER00131581	10/12/2022 Doc 41-j	40.04	1.00	40.04
Jeffrey W. Plummer	ER00131581	10/13/2022 1	40.04	1.00	40.04
McMaster Carr Supply Co	85770261	10/03/2022 Doc 4-K	160.33	1.20	192.40
McMaster Carr Supply Co	85770261	10/03/2022 1	9.63	1.00	9.63
McMaster Carr Supply Co	85770261	10/03/2022 1	8.28	1.20	9.94
Pine Environmental Services	US1220074844	10/17/2022 Doc 41	510.00	1.20	612.00
Pine Environmental Services	US1220076132	10/20/2022 Doc 4-in-n	242.69	1.20	291.23
Pine Environmental Services	US1220076131	10/20/2022 Doc 4-p-p	300.67	1.20	360.80
Pine Environmental Services	US1220074844	10/17/2022 Doc 41	42.06	1.00	42.06
Pine Environmental Services	US1220076132	10/20/2022 Doc 4-in-n	20.03	1.00	20.03
Pine Environmental Services	US1220076131	10/20/2022 Doc 4-p-p	24.80	1.00	24.80
					2,510.30

Unit Price :	Unit	Date	Units	Rate	Amount
Vehicle Mileage Doc 4-g	5999	10/09/2022	1,022.00	0.70	715.40
				1,022.00	715.40

Total 870 Field Investigation/Sub-Slab Soil-G

13,992.45

Total 24DD0 SiteCharRsk/FldSmplWell/WellDrilling

13,992.45

2BSA00SiteCharRsk/SmplAnalysis/SmplAnlys**160 Analytical Fees**

Expenses :	Ref No.	Date	Cost	Rate	Amount
ALS Group USA Corp	3510248623	10/24/2022 Doc 4-x-t	912.00	1.20	1,094.40
ALS Group USA Corp	36545962900	10/26/2022 Doc 4-u-	1,425.00	1.20	1,710.00
					2,804.40

Total 160 Analytical Fees

2,804.40

Total 2BSA0 SiteCharRsk/SmplAnalysis/SmplAnlys

2,804.40

2FFS00SiteCharRsk/TechServ/FieldServ**227 Vacuum Truck Extraction/Recovery**

Expenses :	Ref No.	Date	Cost	Rate	Amount
AcuVac Remediation LLC	221002	10/13/2022 Doc 4-v	8,430.00	1.20	10,116.00
					10,116.00

Total 227 Vacuum Truck Extraction/Recovery

10,116.00

Total 2FFS00 SiteCharRsk/TechServ/FieldServ

10,116.00

2FSE00SiteCharRsk/TechServ/ExprtSrvEngDsg**109 Assessment Report**

Labor :	Date	Hours	Rate	Amount
Principal Consultant/Director				
Christopher J. Mulry	10/12/2022	0.25	164.00	41.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

4.d

Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 935220

Page No. 5

2FSE00SiteCharRsk/TechServ/ExprtSrvEngDsg**109 Assessment Report**

Labor :	Date	Hours	Rate	Amount
Principal Consultant/Director				
Christopher J. Mulry	10/25/2022	0.50✓	164.00	82.00
Christopher J. Mulry	10/26/2022	0.50✓	164.00	82.00
Senior Administrator/Clerical				
Jeannisha Williams	10/13/2022	0.25✓	68.00	17.00
Jeannisha Williams	10/21/2022	0.25✓	68.00	17.00
Senior Project Manager				
John D. Daniels	10/10/2022	1.00✓	139.00	139.00
John D. Daniels	10/11/2022	1.00✓	139.00	139.00
John D. Daniels	10/12/2022	1.00✓	139.00	139.00
John D. Daniels	10/13/2022	2.00✓	139.00	278.00
John D. Daniels	10/14/2022	2.00✓	139.00	278.00
John D. Daniels	10/24/2022	0.50✓	139.00	69.50
John D. Daniels	10/25/2022	0.50✓	139.00	69.50
John D. Daniels	10/27/2022	3.00✓	139.00	417.00
Senior Administrator/Clerical				
Michelle Hollister	10/03/2022	0.25	68.00	17.00
		13.00		1,785.00
Total 109 Assessment Report				1,785.00
Total 2FSE00 SiteCharRsk/TechServ/ExprtSrvEngDsg				1,785.00

Project Total**28,697.85****Please Remit To:**

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

10/29/2022 - 12/09/2022 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Amt Claimed: \$ 3,734.78

Attention: Keith Linton

Invoice # : 937233
Invoice Date : 12/15/2022
Purchase Order #: 4502175762
Location : I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3622591
Implement Additional Site Assessment
Work Plan

Activities Performed through: 12/9/2022

Project Mngt.; Prepared & Transmitted Data Package Report via E-Mail
& Hard Copy via Overnight Delivery Service to ADEQ on 11/10/2022; &
Residual Travel-Related Expenses (Lodging & Meals) Associated w/
Field Work Completed in October 2022.

WBS Code	Description	Invoice Amount
24DD00 -- SiteCharRsk/FldSmplWell/WellDrilling		
870	Field Investigation/Sub-Slab Soil	764.66
Total 24DD00 -- SiteCharRsk/FldSmplWell/WellDrilling		764.66
2FSE00 -- SiteCharRsk/TechServ/ExprtSrvEngDsg		
109	Assessment Report	2,970.12
Total 2FSE00 -- SiteCharRsk/TechServ/ExprtSrvEngD		2,970.12
Project Total		3,734.78
Sales Tax		0.00
Total Amount Due - Net 45 Days**		3,734.78

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.**5.a****Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd****Invoice # : 937233****Page No. 2****24DD00SiteCharRsk/FldSmpIWell/WellDrilling****870 Field Investigation/Sub-Slab Soil-G**

Labor :	Date	Hours	Rate	Amount
Project Manager/Project Engineer				
Amelia Ryan	09/29/2022	0.25 ✓	123.00	30.75
		0.25		30.75

Expenses :	Ref No.	Date	Cost	Rate	Amount
Jeffrey W. Plummer	ER00132173	10/10/2022 Doc. 5.c	100.27 ✓	1.00	100.27
Jeffrey W. Plummer	ER00132173	10/11/2022	100.27 ✓	1.00	100.27
Jeffrey W. Plummer	ER00132173	10/12/2022	100.27 ✓	1.00	100.27
Jeffrey W. Plummer	ER00132173	10/13/2022	100.25 ✓	1.00	100.25
Jeffrey W. Plummer	ER00131581	10/10/2022 Doc. 5e-f	19.19	1.00	19.19 ✓
Jeffrey W. Plummer	ER00131581	10/11/2022 Doc. 5e, g	31.75	1.00	31.75 ✓
Jeffrey W. Plummer	ER00131581	10/12/2022 Doc. 5e, h	39.62	1.00	39.62 ✓
Jeffrey W. Plummer	ER00131581	10/13/2022 Doc. 5e, i	42.29	1.00	42.29 ✓
Marc Viola	ER00131738	10/10/2022 Doc. 5.j	50.00 ✓	1.00	50.00
Marc Viola	ER00131738	10/11/2022	50.00 ✓	1.00	50.00
Marc Viola	ER00131738	10/12/2022	50.00 ✓	1.00	50.00
Marc Viola	ER00131738	10/13/2022	50.00 ✓	1.00	50.00
					733.91

Total 870 Field Investigation/Sub-Slab Soil-G**764.66****Total 24DD0 SiteCharRsk/FldSmpIWell/WellDrilling****764.66****2FSE00SiteCharRsk/TechServ/ExprtSrvEngDsg****109 Assessment Report**

Labor :	Date	Hours	Rate	Amount
Senior Project Manager				
Bonnie Janowiak	11/03/2022	4.00 ✓	139.00	556.00
Principal Consultant/Director				
Christopher J. Mulry	10/31/2022	0.50 ✓	164.00	82.00
Christopher J. Mulry	11/08/2022	0.50 ✓	164.00	82.00
Christopher J. Mulry	11/10/2022	1.50 ✓	164.00	246.00
Christopher J. Mulry	11/11/2022	1.00 ✓	164.00	164.00
Senior Administrator/Clerical				
Dora DeLaRosa	11/10/2022	0.50 ✓	68.00	34.00
Senior Administrator/Clerical				
Jeannisha Williams	11/30/2022	0.25 ✓	68.00	17.00
Senior Project Manager				
John D. Daniels	10/31/2022	0.50 ✓	139.00	69.50
John D. Daniels	11/01/2022	1.00 ✓	139.00	139.00
John D. Daniels	11/02/2022	1.00 ✓	139.00	139.00
John D. Daniels	11/07/2022	0.50 ✓	139.00	69.50
John D. Daniels	11/08/2022	0.50 ✓	139.00	69.50
John D. Daniels	11/09/2022	1.00 ✓	139.00	139.00
John D. Daniels	11/10/2022	1.00 ✓	139.00	139.00
Project Manager/Project Engineer				
Marc Viola	11/03/2022	3.00	123.00	369.00
Marc Viola	11/07/2022	1.00	123.00	123.00

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.**5.b****Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd****Invoice # : 937233****Page No. 3****2FSE00SiteCharRsk/TechServ/ExprtSrvEngDsg****109 Assessment Report**

Labor :	Date	Hours	Rate	Amount
Project Manager/Project Engineer				
Marc Viola	11/09/2022	4.00 ✓	123.00	492.00
		21.75		2,929.50

Expenses :	Ref No.	Date	Cost	Rate	Amount
FedEx - 356565924	795385881	11/10/2022 Doc. S.K.	33.85	1.20	40.62
					40.62

Total 109 Assessment Report**2,970.12****Total 2FSE00 SiteCharRsk/TechServ/ExprtSrvEngDsg****2,970.12****Project Total****3,734.78****Please Remit To:**

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341



Groundwater & Environmental Services, Inc.

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

12/31/2022 - 02/01/2023 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Amt Claimed: \$3716.37

Invoice # : 940856
Invoice Date : 02/13/2023
Purchase Order #: 4502175762
Location : I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3622591
Implement Additional Site Assessment
Work Plan

Attention: Keith Linton

Activities Performed through: 2/1/2023

Coordinated & Managed Pick Up & Transportation of 6 55-Gal Drums
Containing IDW Fluids (Generated from MDPE Event) on 01/18/2023.
IDW Fluids Disposed @ Waste Management - Two Pine Landfill in
North Little Rock, AR.

WBS Code	Description	Invoice Amount
2HTS00 -- SiteCharRsk/WsteMgmnt/TreatStorDisp		
106	Waste Management/Coordination	3,716.37
Total	2HTS00 -- SiteCharRsk/WsteMgmnt/TreatStorI	3,716.37
	Project Total	3,716.37
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	3,716.37

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

G.a

Project : 3622591 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 940856

Page No. 2

2HTS00SiteCharRsk/WsteMgmnt/TreatStorDisp**106 Waste Management/Coordination**

Labor :	Date	Hours	Rate	Amount
Senior Administrator/Clerical Jeannisha Williams	01/13/2023	0.25 /	68.00	17.00
Senior Project Manager John D. Daniels	01/13/2023	0.25 ✓	139.00	34.75
Senior Administrator/Clerical Michelle Hollister	12/13/2022	0.25 ✓	68.00	17.00
		0.75		68.75

Expenses :	Ref No.	Date	Cost	Rate	Amount
FedEx - 356565924	801684125	01/13/2023 Doc. G.b	35.55	1.20	42.66
Waste Management of	001715221816	01/03/2023 Doc. G.c.d	54.75	1.20	65.70
Waste Management of	002232621819	02/01/2023 Doc. G.e.g	2,737.87	1.20	3,285.44
Waste Management of	002232621819	02/01/2023	253.82	1.00	253.82
					3,647.62

Total 106 Waste Management/Coordination

Total 2HTS0 SiteCharRsk/WsteMgmnt/TreatStorDisp

Project Total**3,716.37****3,716.37****3,716.37****Please Remit To:**

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341



Groundwater & Environmental Services, Inc.
440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

01/28/2023 - 02/24/2023 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Attention: Keith Linton

Invoice # : 942483
Invoice Date : 03/07/2023
Purchase Order #: 4502217767
Location : I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project # : 3623613
Sub-Slab Vapor Pt Smpg&Prepr/Sbmt
SAR

Activities Performed through: 2/24/2023

Project Mngt.; Coordination; Logistics for Resampling Sub-Slab
Soil-Gas Vapor Points Scheduled for Week of Feb. 27, 2023; &
Prepared / E-Mailed 10-Day Advanced Notification Letter for RETIA
Review & Transmittal to ADEQ.

WBS Code	Description	Invoice Amount
2BLC00 -- SiteCharRsk/SmplAnalysis/LabCosts		
103	Project Management	573.00
870	Field Sampling Labor/Expense	621.20
Total	2BLC00 -- SiteCharRsk/SmplAnalysis/LabCosts	1,194.20
	Project Total	1,194.20
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	1,194.20

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.**7.a****Project : 3623613 -- RETIA/NLittleRockAR/I-40&GallowayRd****Invoice # : 942483****Page No. 2****2BLC00SiteCharRsk/SmplAnalysis/LabCosts****103 Project Management**

Labor :	Date	Hours	Rate	Amount
Senior Administrator/Clerical Jeannisha Williams	02/20/2023	0.25 ✓	68.00	17.00
Senior Project Manager John D. Daniels	02/20/2023	1.00 ✓	139.00	139.00
John D. Daniels	02/21/2023	0.50 ✓	139.00	69.50
John D. Daniels	02/22/2023	0.50 ✓	139.00	69.50
John D. Daniels	02/23/2023	1.00 ✓	139.00	139.00
John D. Daniels	02/24/2023	1.00 ✓	139.00	139.00
		4.25		573.00
Total 103 Project Management				573.00

870 Field Sampling Labor/Expense

Labor :	Date	Hours	Rate	Amount
Senior Project Manager Daniel Drennan	02/20/2023	0.25 ✓	139.00	34.75
Daniel Drennan	02/22/2023	0.75 ✓	139.00	104.25
Daniel Drennan	02/23/2023	0.25 ✓	139.00	34.75
Senior Administrator/Clerical Denise Woodring	02/20/2023	0.25 ✓	68.00	17.00
Senior Administrator/Clerical Michelle Hollister	02/21/2023	0.50 ✓	68.00	34.00
		2.00		224.75

Expenses :	Ref No.	Date	Cost	Rate	Amount
McMaster Carr Supply Co	93086358	02/20/2023	297.88	1.20	357.46
McMaster Carr Supply Co	93086358	02/20/2023	25.50 ✓	1.00	25.50
McMaster Carr Supply Co	93086358	02/20/2023	11.24	1.20	13.49
					396.45

Total 870 Field Sampling Labor/Expense**Total 2BLC0 SiteCharRsk/SmplAnalysis/LabCosts** **1,194.20****Project Total****1,194.20****Please Remit To:**

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

**Groundwater & Environmental Services, Inc.**

440 Creamery Way, Suite #500, Exton PA 19341 Ph: (610)458-1077 Fax: (610)458-7026

03/18/2023 - 04/14/2023 *** INVOICE ***

TotalEnergies
1201 Louisiana St
Suite 1800
Houston, TX. 77002

Amt Claimed: \$15,460.89

Invoice #: 945651
Invoice Date: 04/26/2023
Purchase Order #: 4502217767
Location: I-40&Galloway Rd/N Little Rock AR
3470-AR (Former Fina# 3470)
AFE: G300235-0000
Contract: RSARETIA20210901
GES Project #: 3623613
Sub-Slab Vapor Pt Smpg&Prepr/Sbmt
SAR

Attention: Keith Linton

Activities Performed through: 4/14/2023

102: Received, Evaluated, & Compiled Sub-Slab Soil-Gas Analytical Data & E-Mailed Results to RETIA on 03-23-2023 / Prepared DRAFT Project Report, Figures, & Summary Tables & E-Mailed to RETIA for Review & Comment on 04-07-2023 / Transmitted FINAL Signed & Sealed Project Report to ADEQ & RETIA via E-Mailed & Hard Copy Report Transmitted via Overnight Delivery Service to ADEQ on 04-14-2023.

103: Project Mngt. / Logistics / Coordination.

160: Analytical Cost for Analyzing 4 Sub-Slab Soil-Gas Samples & 1 Duplicate Sample

870: Received, Evaluated, & Compiled Sub-Slab Soil-Gas Vapor Sample Results & E-Mailed to RETIA on 03-23-2023 / Prepared & E-Mailed DRAFT Project Report, Figures, & Tables to RETIA for Review & Comment on 04-07-2023 / Transmitted FINAL Signed & Sealed Project Report via E-Mail to ADEQ & RETIA and Transmitted Hard Copy of Report to ADEQ via Overnight Delivery Service on 04-14-2023.

WBS Code	Description	Invoice Amount
<hr/> 2BLC00 -- SiteCharRsk/SmplAnalysis/LabCosts		
102	Coordination/Preparation	4,092.25
103	Project Management	434.00
160	Analytical Fees	2,214.00
870	Field Sampling Labor/Expense	8,720.64
Total	2BLC00 -- SiteCharRsk/SmplAnalysis/LabCosts	15,460.89
	Project Total	15,460.89
	Sales Tax	0.00
	Total Amount Due - Net 45 Days**	15,460.89

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.

8.a

Project : 3623613 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 945651

Page No. 2

2BLC00SiteCharRsk/SmplAnalysis/LabCosts**102 Coordination/Preparation**

Labor :	Date	Hours	Rate	Amount
Staff Engineer/Scientist				
Amber Paxton	03/13/2023	0.50/	93.00	46.50
Amber Paxton	04/14/2023	1.50/	93.00	139.50
Senior Project Manager				
Bonnie Janowiak	03/27/2023	1.00/	139.00	139.00
Bonnie Janowiak	03/28/2023	5.00	139.00	695.00
Principal Consultant/Director				
Christopher J. Mulry	04/06/2023	1.00/	164.00	164.00
Staff Engineer/Scientist				
Helena Terrell	03/06/2023	1.00/	83.00	83.00
Senior Project Manager				
John D. Daniels	03/20/2023	1.00/	139.00	139.00
John D. Daniels	03/21/2023	1.00/	139.00	139.00
John D. Daniels	03/22/2023	1.00/	139.00	139.00
John D. Daniels	03/23/2023	1.00/	139.00	139.00
John D. Daniels	03/24/2023	2.25/	139.00	312.75
John D. Daniels	04/04/2023	1.25/	139.00	173.75
John D. Daniels	04/05/2023	2.00/	139.00	278.00
John D. Daniels	04/06/2023	0.50/	139.00	69.50
John D. Daniels	04/07/2023	0.25/	139.00	34.75
John D. Daniels	04/11/2023	0.50/	139.00	69.50
John D. Daniels	04/12/2023	1.25/	139.00	173.75
John D. Daniels	04/13/2023	1.75/	139.00	243.25
John D. Daniels	04/14/2023	2.00/	139.00	278.00
Project Manager/Project Engineer				
Marc Viola	03/24/2023	1.00/	123.00	123.00
Marc Viola	04/03/2023	1.50/	123.00	184.50
Marc Viola	04/05/2023	0.50/	123.00	61.50
Marc Viola	04/06/2023	1.00/	123.00	123.00
Senior CADD/Graphics Operator				
William G. Shea	03/13/2023	2.00/	72.00	144.00
		31.75		4,092.25
Total 102 Coordination/Preparation				4,092.25

103 Project Management

Labor :	Date	Hours	Rate	Amount
Senior Administrator/Clerical				
Jeannisha Williams	03/15/2023	0.25/	68.00	17.00
Senior Project Manager				
John D. Daniels	02/27/2023	0.50/	139.00	69.50
John D. Daniels	02/28/2023	0.50/	139.00	69.50
John D. Daniels	03/01/2023	1.00/	139.00	139.00
John D. Daniels	03/02/2023	0.50/	139.00	69.50
John D. Daniels	03/03/2023	0.50/	139.00	69.50
		3.25		434.00
Total 103 Project Management				434.00

160 Analytical Fees

Expenses :	Ref No.	Date	Cost	Rate	Amount
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Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.**8.b**

Project : 3623613 -- RETIA/NLittleRockAR/I-40&GallowayRd

Invoice # : 945651

Page No. 3

2BLC00SiteCharRsk/SmplAnalysis/LabCosts**160 Analytical Fees**

Expenses :	Ref No.	Date	Cost	Rate	Amount
TestAmerica Laboratories Inc	1400018717	03/17/2023 Doc 8 d-f	1,845.00	1.20	2,214.00

					2,214.00

Total 160 Analytical Fees					2,214.00

870 Field Sampling Labor/Expense

Labor :	Date	Hours	Rate	Amount
Staff Engineer/Scientist				
Helena Terrell	02/28/2023	9.00/	83.00	747.00
Helena Terrell	03/01/2023	8.00/	83.00	664.00
Helena Terrell	03/02/2023	8.25	83.00	684.75
Project Manager/Project Engineer				
Marc Viola	04/13/2023	4.00/	123.00	492.00
Marc Viola	04/14/2023	3.00/	123.00	369.00
Senior Administrator/Clerical				
Michael P. Garaffa	03/07/2023	0.25/	68.00	17.00
Staff Engineer/Scientist				
Nicholas Schlager	02/28/2023	8.00/	93.00	744.00
Nicholas Schlager	03/01/2023	8.00/	93.00	744.00
Nicholas Schlager	03/02/2023	8.00/	93.00	744.00
Nicholas Schlager	03/03/2023	2.00/	93.00	186.00
		-----		-----
		58.50		5,391.75

Expenses :	Ref No.	Date	Cost	Rate	Amount
AirPlus International Inc.	073756031723C	02/27/2023 Doc 8.i	3.00	1.00	3.00
AirPlus International Inc.	012114031023C	02/28/2023 Doc 8.j	190.32	1.00	190.32
AirPlus International Inc.	073756030323C	02/28/2023 Doc 8.k-n	495.67	1.00	495.67
AirPlus International Inc.	073756033123	02/28/2023 Doc 8.o	-223.58	1.00	-223.58
AirPlus International Inc.	073756031723C	03/02/2023 Doc 8.p	387.34	1.00	387.34
FedEx - 159480119	805773063	02/20/2023 Doc 8.q-r	16.42	1.20	19.70
FedEx - 356565924	806797656	03/13/2023 Doc 8.s	371.71	1.20	446.05
Helena Terrell	ER00133156	02/28/2023 Doc 8.t	9.82	1.00	9.82
Helena Terrell	ER00133156	02/28/2023 Doc 8.v	14.97	1.00	14.97
Helena Terrell	ER00133156	02/28/2023 I	21.20	1.00	21.20
Helena Terrell	ER00133156	03/01/2023 Doc 8.t	13.85	1.00	13.85
Helena Terrell	ER00133156	03/01/2023 Doc 8.u	35.89	1.00	35.89
Helena Terrell	ER00133156	03/02/2023 Doc 8.t	14.61	1.00	14.61
Helena Terrell	ER00133156	03/02/2023 Doc 8.u	7.76	1.00	7.76
Helena Terrell	ER00133156	03/02/2023 Doc 8.u	11.69	1.00	11.69
Nicholas Schlager	ER00133149	02/28/2023 Doc 8.w-y	18.01	1.00	18.01
Nicholas Schlager	ER00133149	03/01/2023 I	18.01	1.00	18.01
Nicholas Schlager	ER00133149	02/28/2023 Doc 8.w, z	2.00	1.00	2.00
Nicholas Schlager	ER00133149	03/02/2023 Doc 8.w, aa	2.50	1.00	2.50
Nicholas Schlager	ER00133149	03/02/2023 Doc 8.w, ab	7.97	1.00	7.97
Nicholas Schlager	ER00133149	02/28/2023 Doc 8.w, ac	88.22	1.00	88.22
Nicholas Schlager	ER00133149	03/01/2023 I	92.59	1.00	92.59
Nicholas Schlager	ER00133149	02/28/2023 Doc 8.w, ac	17.91	1.00	17.91

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341

Groundwater & Environmental Services, Inc.**8.c****Project : 3623613 -- RETIA/NLittleRockAR/I-40&GallowayRd****Invoice # : 945651****Page No. 4****2BLC00SiteCharRsk/SmplAnalysis/LabCosts****870 Field Sampling Labor/Expense**

Expenses :	Ref No.	Date	Cost	Rate	Amount
Nicholas Schlagel	ER00133149	02/28/2023 Dc 8w, ac	17.66 ✓	1.00	17.66
Nicholas Schlagel	ER00133149	03/02/2023 Dc 8w, aa	10.94 ✓	1.00	10.94
Nicholas Schlagel	ER00133149	02/28/2023 Dc 8w, y	126.00 ✓	1.00	126.00
Nicholas Schlagel	ER00133149	03/01/2023 I	125.99 ✓	1.00	125.99
PINE ENVIRONMENTAL	US1230018149	03/17/2023 Dc 8ae-at	681.49 ✓	1.20	817.79
PINE ENVIRONMENTAL	US1230018149	03/17/2023 I	56.24 ✓	1.00	56.24
Waste Management of	002242721815	03/01/2023 Dc 8ag	25.00	1.20	30.00
Waste Management of	002242721815	03/01/2023 I	2.38	1.00	2.38
					----- 2,882.50
Unit Price :	Unit	Date	Units	Rate	Amount
Vehicle Mileage	5999	03/01/2023	637.70 ✓	0.70	446.39
					----- 637.70
					----- 8,720.64
Total 870 Field Sampling Labor/Expense					8,720.64
Total 2BLC0 SiteCharRsk/SmplAnalysis/LabCosts					15,460.89
Project Total					15,460.89

Please Remit To:

Groundwater & Environmental Services Inc., Accounting Dept., 440 Creamery Way, Suite #500, Exton PA 19341



ARKANSAS

ENERGY & ENVIRONMENT

MEMORANDUM

Matthew McGhee 3/7/24
To: Jacqueline Trotta, Trust Fund Administrator
Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager *BW 3/5/24*
Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks *JS*
A & R Program, OLR

From: David Frazier, Professional Geologist *DF*
RST, A & R Program, OLR

Date: February 29, 2024

Subject: Technical Review of Reimbursement Application #6
For Time Period: 6/27/22 – 4/14/23
Amount Requested: \$57,738.61
Fina #3470; I-40 & Galloway, North Little Rock, AR
ID #60001096 LUST #60-0185 AFIN: 60-03410

The following is in response to your memo to me dated 2/2/24.

1. Status of Release

- a) *At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?*

A "NFA" determination was issued on 8/18/23.

- b) *If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.*

At the conclusion of the environmental investigation, it was determined that free product was not in contact with groundwater, nor was corrective action necessary.

- c) *With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.*

Since LUST case #60-0185 was re-opened on December 3, 2018, no contaminated media has been removed other than IDW.

2. Reimbursement Application

- a) *Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.*

The applicant is requesting reimbursement of costs incurred during the following activities:

- Partial implementation of a *Site Assessment Work Plan* approved on July 15 & November 22, 2021 (costs associated with this work plan approval were also included in RA#4 and #5);
- Implementation of an *Additional Site Assessment Work Plan*, approved on August 16, 2022; and
- Preparation of RA#6.

- b) *Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.*

ALS Invoice #36-54-596290-0 dated 10/26/22 conflicts with a Notice Of Deficiency (copy attached) issued by RST staff on 12/14/22. As cited in the NOD, this activity is in violation of ACA § 8-2-206 and is thus subject to denial of reimbursement per AR Rule 12.311 & 12.313. Costs of vapor sampling on 10/11/22 (labor, materials) associated with this deficiency may also be denied, at the department's discretion.

- c) *If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.*

The applicant's project summary, though brief, reflects my understanding of recent events.

LUST case #60-0185 was re-opened on December 3, 2018 when a change in land use was reported to the OLR by the current land owner.

We may expect additional requests for reimbursement in the future for costs associated with monitoring well decommissioning.

Cont'd

3. Maps & Graphs

- a) *If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.*

The applicant supplied a site map illustrating locations of monitoring wells.

- b) *Include any data and/or graphs that illustrate relevant environmental information in support of your summary.*

The recent environmental investigation was primarily concerned with the potential for petroleum vapor intrusion into the on-site structure. No unacceptable exposures to human health was identified under the commercial worker scenario.

End



ARKANSAS

ENERGY & ENVIRONMENT

December 14, 2022

Keith Linton, Project Coordinator
Retia USA/Legacy Site Services, LLC
1201 Louisiana Street, Suite 1800
Houston, TX 77002

RE: Notice of Deficiency – *Additional Site Assessment Report*
[former] Fina #3470
I-40 & Galloway, North Little Rock, AR
LUST #60-0185 ID #60001096 AFIN: 60-03410

Dear Mr. Linton,

On November 15, 2022 we received from Groundwater & Environmental Services Inc. (GES), on your behalf, an *Additional Site Assessment Report* of activities approved by the Office of Land Resources – Regulated Storage Tanks (OLR) on August 16, 2022.

While some of the reported activities are in accordance with the approved work plan, deficiencies have been identified that must be remedied before OLR staff can complete its review. Please note the following deficiencies:

1. While the submitted “report” includes required deliverables, no activity report is provided. Reports should include, but not be limited to: a case summary, detailed statements of activities conducted under the approved work plan including sampling procedures, dates of service, sub-contractors employed, any work plan excursions, any difficulties encountered, analysis and recommendations.

In order to remedy this deficiency, a revised Additional Site Assessment Report must be submitted in its entirety with a complete narrative report.

2. Soil-vapor samples collected on October 11, 2022 were not analyzed by an Arkansas-certified laboratory. ALS Environmental laboratory in Simi Valley, California is not accredited by the State of Arkansas. OLR requires certification of any consulting laboratory reporting to the Division of Environmental Quality (Arkansas Code Annotated [ACA] § 8-2-206). Furthermore, reimbursements from the Arkansas Petroleum Storage Tank Trust Fund are not allowed for those costs of sampling analysis performed by an un-certified laboratory (Arkansas Rule 12.312[G][8]). Reimbursement of labor, travel and equipment costs directly associated with this deficiency may also be denied as being neither “reasonable” nor “necessary” for corrective action (Rule 12.311, 12.313).

In order to remedy this deficiency, soil-vapor sampling must be repeated in accordance with the approved work plan and samples must be analyzed by an Arkansas-certified laboratory. Results should be included in a revised Additional Site Assessment Report.

Please remedy the foregoing deficiencies and submit a revised Additional Site Assessment Report on or before February 13, 2023.

With regard to our *Notice of Deficiency* issued on June 13, 2022, OLR staff have determined that failure to install a second, approved horizontal boring/well beneath the hotel building does not present an unacceptable data gap. The reported result of the mobile dual-phase extraction (MDPE) event, conducted in October, 2022 indicates that significant free product contamination in the sub-surface does not likely persist beneath the hotel building. For this reason, OLR does not request installation of a second horizontal boring, at this time.

If you have any questions or comments, please feel free to contact me at 501-682-0982 or Frazier@adeq.state.ar.us.

Sincerely,



David T. Frazier, P.G.
Geologist Supervisor, Division of Environmental Quality
5301 Northshore Drive, North Little Rock, AR 72118-5317

cc: John D. Daniels, P.G.,
GES

Lisa Thompson, General Counsel
ADE&E



Groundwater & Environmental Services, Inc.

12705 South Kirkwood Road, Suite 220
Stafford, TX 77477

T. 888.540.0804

RECEIVED

JAN 29 2024

DEQ - RST

January 22, 2024

Arkansas Energy & Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, AR 72118

VIA FEDERAL EXPRESS

Attn: Jacqueline Trotta, CPM
Trust Fund Administrator

Ref: Transmittal of Reimbursement Application Claim #6 & Summary of Activities
Former Fina #3470, Interstate I-40 & Galloway Road; North Little Rock, AR 72217
Arkansas Dept. of Energy & Environment (ADE&E) Facility ID #60001096
Leaking Underground Storage Tank (LUST) Case #60-0185 / AFIN #60-03410
Office of Land Resources (OLR) – Regulated Storage Tanks

Ms. Trotta:

Groundwater & Environmental Services, Inc. (GES), on behalf of RETIA USA, LLC (RETIA) as the Agent for TotalEnergies Petrochemicals & Refining USA, Inc. (TotalEnergies), is hereby submitting the attached reimbursement application claim (#6) regarding the referenced site.

According to the ADE&E correspondence to RETIA dated May 29, 2020 (see attached copy), RETIA, as the designated Agent for TotalEnergies, is also the Responsible Party (RP) and thus, trust fund eligibility continues in the name of RETIA. In this same correspondence, ADE&E indicated that the deductible for corrective action costs had been satisfied.

Review of Paid Claims #1 – #3

Historical claims (#1 – #3) paid totaled **\$183,825.28**. These claims documented assessment and / or remediation corrective action activities that occurred in the 1990s, and claim payments were made between September 1998 and January 2003 to the Fina Oil Chemical Company (Fina), the corporate predecessor to TotalEnergies.

Review of Paid Claim #4

Claim #4 covered Phase 1 pre-approved work by ADE&E between March and September 2021, and a reimbursement of **\$41,436.30** was paid to TotalEnergies in mid-January 2023.

Review of Submitted Claim #5

Claim #5 covered Phase 2 pre-approved work by ADE&E between December 2021 through June 2022. The ADE&E correspondence dated November 22, 2021 and internal memorandum dated November 17, 2021 raised the total amount eligible for reimbursement to **\$251,669.19**. This amount included the preapproved cost for Phase 1 (Claim #4), but excluded historical



reimbursements (Claims #1 - #3). Claim #5 covered the completion of numerous office and field assessment activities. A claim of \$206,228.79 was submitted on August 18, 2023, and is currently under review by the ADE&E.

Submittal of Claim #6

Submittal of this claim for \$57,738.61 covers additional site assessment work activities requested by the ADE&E on June 13, 2022 (see attached copy), and preapproved by the ADE&E on July 29, 2022 and August 16, 2022 (see attached copies). In support of Claim #6, the following activities were completed between June 2022 and April 2023:

- Preparation & Submittal of Work Plan & Cost Estimate (07/13/2022);
- Collection & Laboratory Analysis of Groundwater Samples (10/10/2022);
- Collection & Laboratory Analysis of Sub-Slab Soil-Gas Samples (10/11/2022 & 03/01/2023);
- Completion of 8-Hour Mobile Dual-Phase Extraction (MDPE) Event (10/12/2022);
- Preparation & Submittal of **Data Package Report** (11/10/2022);
- Disposal of MDPE-Generated Fluids at Offsite Permitted Facility (01/18/2023); and
- **Additional Site Assessment Report** (04/14/2023). Report submitted as a result of deadline extension request via Retia correspondence dated February 9, 2023 (see attached copy).

On May 1, 2023, the ADE&E formally responded to the **Additional Site Assessment Report** and stated "no additional assessment or remediation are being required at this time." See attached copy of ADE&E correspondence dated May 1, 2023.

If you have any questions regarding Claim #6, please contact GES at 888-540-0804, x3205 or jdaniels@gesonline.com or Keith Linton at 713-483-5060 or keith.linton@totalenergies.com.

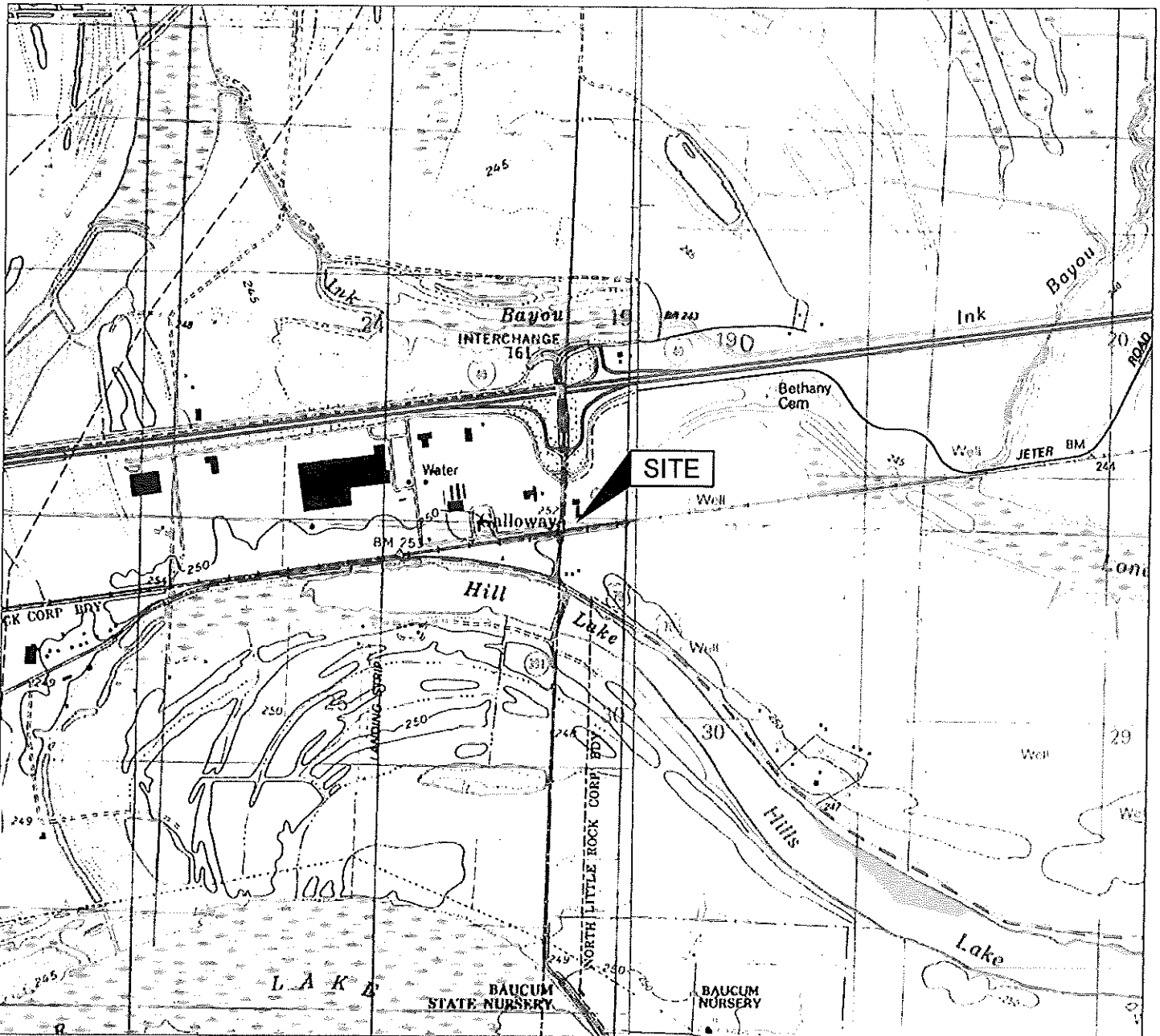
Respectfully submitted,
GROUNDWATER & ENVIRONMENTAL SERVICES, INC.

A handwritten signature in cursive script that reads "John D. Daniels".

John D. Daniels, AR P.G. #256
Principal Project Manager / Geologist

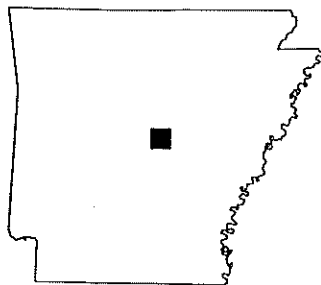
cc: Keith Linton (RETIA USA)
Project File

Attachments: ADE&E Correspondence to RETIA Dated 05/29/2020
ADE&E Correspondence to RETIA Dated 06/13/2022
ADE&E Cost Memorandum Dated 07/29/2022
ADE&E Correspondence to RETIA Dated 08/16/2022
ADE&E Correspondence to RETIA Dated 12/14/2022
RETIA Correspondence to ADE&E Dated 02/09/2023
ADE&E Correspondence to RETIA Dated 05/01/2023



Source:
 USGS 7.5 Minute Series
 Topographic Quadrangle, 1994
 McAlmont, Arkansas
 Contour Interval = 10'

ARKANSAS



Quadrangle Location

Site Location Map

Former Fina Oil
 3124 Highway 391
 North Little Rock, Arkansas

Drawn
 W.G.S.
 Designed

Approved

Date
 3/13/23
 Figure - 1



Scale In Feet



Groundwater & Environmental Services, Inc.

