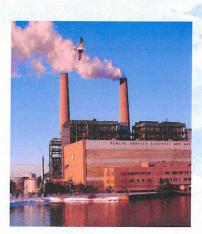


Trinity Consultants



- > Founded in 1974
- 40+ locations nationwide, China, and Middle East
- > 1,400 projects per year
- Environmental consulting services for "smokestack" industry
- Expertise in air permitting, modeling, regulatory compliance, and auditing
- Overall environmental management support

Outline

- > Background on CAA & Permits
- > Who Needs a Permit?
 - See example Arkansas Lime Permit
- > Where Do You Get a Permit?



- > How Do You Get a Permit?
 - See example Arkansas Lime Permit Application
- > How Do Permittees Comply With Permits?



Acronyms

- > CAA: Clean Air Act
- > HAP: Hazardous Air Pollutant (187 compounds listed in CAA Section 112)
- NAAQS: National Ambient Air Quality Standards
- NESHAP: National Emission Standard for HAP (defines MACT, also called "MACT Standards", contained in 40 CFR 63)
- NSPS: New Source Performance Standards (contained in 40 CFR 60)
- > SIP: State Implementation Plan



Acronyms (cont'd.)

- NSR: New Source Review (refers to the preconstruction air permit process)
- PSD: Prevention of Significant Deterioration (the federal major source construction permit program)
- > PTE: Potential To Emit
- > SIP: State Implementation Plan (think of it as the state regulations)
- > Tpy: Tons Per Year
- VOC: Volatile Organic Compound (defined in 40 CFR 51.100(s))

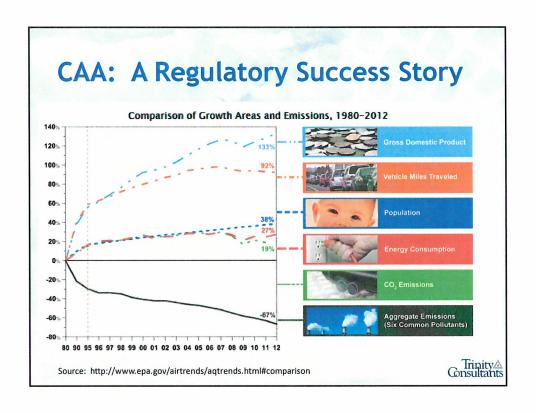
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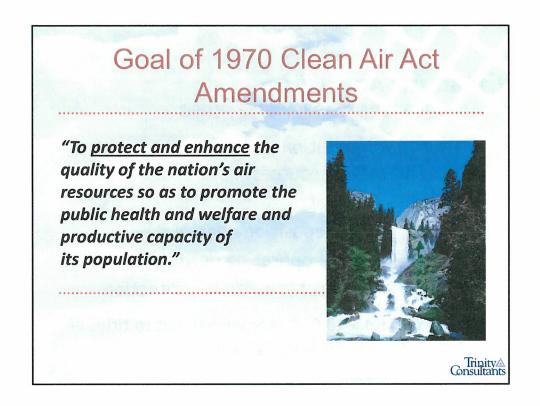
Clean Air Act (CAA) 1963, 1965, 1967, 1970, 1977, 1990

- > Title I Air pollution prevention and control
- > Title II Moving sources
- > Title III General
- > Title IV Acid deposition control
- > Title V Federal operating permits
- > Title VI Stratospheric ozone protection

Note: Titles refer to CAA as amended, not to titles of the 1990 Clean Air Act Amendments

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1970 CAA

- > Establish benchmarks NAAQS
 - Control emissions of air pollutants where necessary to protect and enhance air quality
- Federal programs regulating certain industries and sources (e.g., NSPS, NESHAP)
 - Control emissions of air pollutants where practically and economically feasible
 - See Handout of "NSPS by Industry"
- Require states to develop "State Implementation Plans" (SIPs)
 - Including, Review of new/modified stationary sources (permitting)



1970 CAA - NAAQS

- Six criteria pollutants (7 if you count the two forms of particulate) used as indicators of air quality
- > Maximum ambient concentration levels
 - Adverse effects on human health or public welfare can occur above these levels
 - Set at levels safe for "most sensitive individual"
- > Areas where measured air concentrations exceed the NAAQS designated as "nonattainment"



	National Ambient Air Quality Standards (NAAQS)						
Pollutant	Averaging Period	Prim (µg/m³)	ary (ppm)	Secoi (µg/m³)	ndary (ppm)	Form (i.e., How Standard is Applied)	
PM 10	Annual	50		50		Amual arithmetic mean, averaged over 3	
	24-hour	150	-	150		th percentile of concentrations in a given year, averaged over 3 years	
PM 2.5	Annual	15		15	0	Annual arithmetic mean from single or multiple monitors, averaged over 3 years	
	24-hour	65	-	65	27	98th percentile of concentrations in a given year, averaged over 3 years	
SO ₂	Annual	(80)	0.03	- XY		Annual arithmetic mean	
	24-hour	(365)	0.14	C.		Not to be exceeded more than once per calendar year	
	3-hour	- 1	" (300)	0.5	Not to be exceeded more than once per calendar year	
NO ₂	Annual	(100)	0.165	(100)	0.053	Annual arithmetic mean	
Dzone	8-hour	(157)	0.08	(157)	0.08	3-year average of annual 4th highest daily maximum 8-hour concentrations	
	1-hour	(233)	0.12	(235)	0.12	Not to be exceeded more than 3 times in 3 consecutive years	
co	8-hour	(10.000)	9	13	-7-3	Not to be exceeded more than once per calendar year	
	1-hour	(40,000)	35	3 - B		Not to be exceeded more than once per calendar year	
_ead	Calendar Quarter	1.5	-	1.5	-	Maximum arithmetic mean	

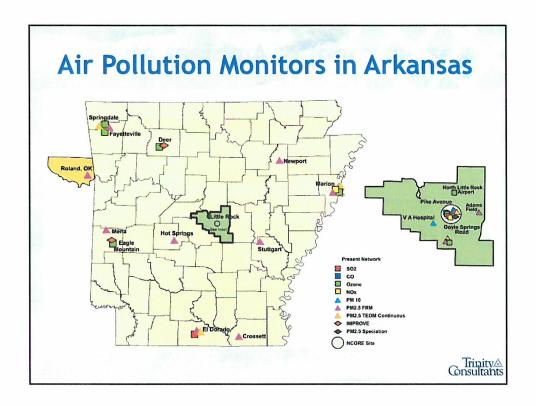
	bient Air Qu	
Pollutant	Avg. Period	NAAQS (μg/m³)
PM_{10}	24-Hr	150
PM _{2.5}	Annual / 24-Hr	15 / 35
SO_2	<u>Annual</u>	80×
SO ₂	24 Hr	365°
SO ₂	1-Hr	196
NO ₂	Annual	100
NO ₂	1-Hr	188
Ozone	8-Hour	147 (0.075 pp)
CO	8-Hr / 1-Hr	10,000 / 40,000
Lead	Rolling 3-Month	0.15

Measurement of Ambient Air Pollution

- State and Federal ambient monitoring networks
- > "Nonattainment" designations
 - Generally based on 3-years of data
- > Areas can move in and out of Nonattainment



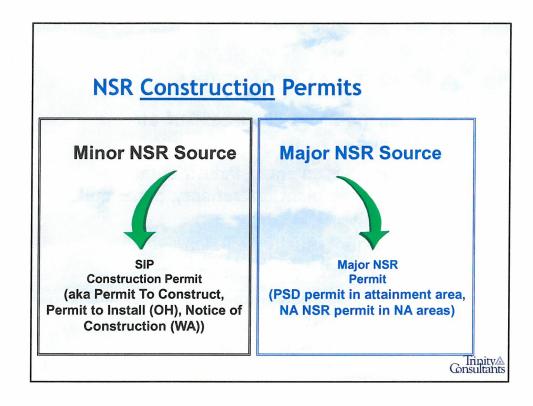


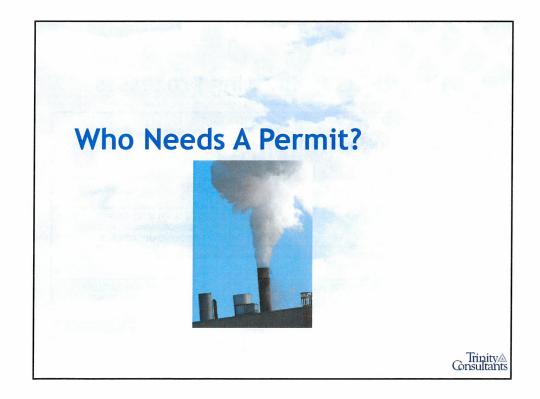


Major New Source Review (NSR) Permitting Program

- Air permitting for construction of new <u>major</u> sources or <u>major modifications</u> to existing sources
 - Prevention of Significant Deterioration (PSD)
 - Nonattainment Area Review
- > Most every state <u>also</u> has a <u>Minor</u> NSR Permit Program
 - As defined in their SIP and SIP Regulations







Applicability of Air Permits

- New or modified "sources" of air emissions
 - "Source" is an entire industrial facility,
 i.e., power plant, oil refinery, paper mill,
 saw mill
 - Residential usually excluded
 - Mobile source emissions excluded
 - Commercial/educational/govt sites ARE often regulated
 - E.g., Hospitals, universities, military

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Pollutants & Emitting Processes

FEDERALLY REGULATED POLLUTANT	TYPICAL EMITTERS			
PARTICULATE MATTER (DUST & SMOKE) (PM, PM ₁₀ , PM _{2.5})	MATERIAL HANDLING, FUEL COMBUSTION, WELDING			
NITROGEN OXIDES (NO _X)	FUEL COMBUSTION			
SULFUR DIOXIDE (SO ₂)	FUEL COMBUSTION, OIL AND GAS OPERATIONS, PETROCHEMICAL PLANTS, PRIMARY AND SECONDARY METALS			
CARBON MONOXIDE (CO)	FUEL COMBUSTION			
VOLATILE ORGANIC COMPOUNDS (VOC)	PAINTING & SOLVENT USE OPERATIONS, PETROCHEMICAL PLANTS, GASOLINE STORAGE/TRANSFER			
HAZARDOUS AIR POLLUTANTS (HAP)	PAINTING OPERATIONS, OIL & GAS OPERATIONS, PETROCHEMICAL PLANTS, PRIMARY AND SECONDARY METALS			

Obvious Emission Units

> Fuel burning equipment



> Other equipment with visible emissions (smoke or dust)



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Not-So-Obvious Emission Units

Volatile liquid storage tanksSolvent, gasoline



- > Surface coating operations (painting)
- > Use of cleaning solvents
- > Welding
- > Piping & equipment fugitive leaks
- > Wastewater treatment operations





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Where Do You Get An Air Permit?





When?

What Triggers Permitting Action

- NEW "greenfield" facility or new air pollution emitting equipment installed at existing facility
- Existing equipment/processes to be physically MODIFIED so that process rates and/or emissions rates increase
- Need to CHANGE LIMIT in an existing air permit (production rates, raw material parameters, new applicable regulation in effect)
- Applicability based on POTENTIAL TO EMIT (PTE)



When?

Typical Exemptions from Permitting

- Increasing hours of operation (unless prohibited by a current permit limit)
- Increasing production rate without a capital expenditure (unless prohibited by a current permit limit)
- Adding insignificant or deminimis equipment (as defined by your state rules)
- > CHECK your state rules for details

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When?

Typical Construction Permit Applicability

- Any <u>new, relocated, modified, or reactivated</u> source
- > Source emission increase greater than: (varies by State)
 - tons per year (tpy)
 - pounds per day
 - pounds per hour
 - Permit trigger amount varies by local area's attainment status

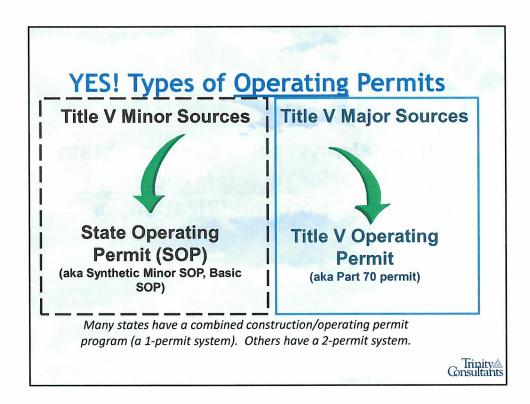
When?

Typical Construction Permit Applicability (cont'd)

 Almost always, sources must obtain a permit <u>prior to commencement</u> of construction, modification, or operation

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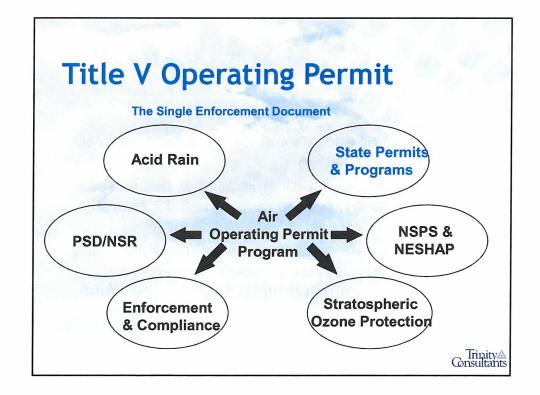
What If My Source is Not New and Was Never Modified, Relocated, or Reactivated? Do I Still Need A Permit?





Title V Permits

- Most state programs began ~1995-1998
- Required <u>ALL major sources</u> to obtain federally approved, state administered <u>operating</u> permits
- > All CAA "applicable requirements" in one document
- > Requires annual compliance certifications & semiannual compliance monitoring reports
- > Renewed every 5 years
- > Synonyms
 - "Part 70 Permit"
 - "Title V Permit"
 - "Major Source Operating Permit"



When? Major vs. Minor Sources



- "Major Source" status based on facility total emissions (per pollutant)
- NSR/PSD Major: PTE >250 tpy of any NSR regulated pollutant
- HAP Major: PTE >10 tpy any HAP or >25 tpy of combined HAPs
- Title V/Part 70 Major: PTE >100 tpy of any regulated pollutant, or HAP Major
- > Minor = Anything that's not major
- Existing (or future) permits can synthetically "limit" your PTE

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What is Potential To Emit?

- Maximum capacity to emit at current physical or operational design assuming 8760 hr/yr of operation
- Limits on physical or operational design (or on emissions) can be considered if <u>Federally</u> <u>Enforceable</u> (e.g., FE permit limits)
- Example: Physical capacity to emit assuming continuous operation is 500 tpy, but permitted emission limits total 50 tpy. Your PTE is 50 tpy.





Minor Sources



Regulation 18/19 Permit

(also called Air Code, SIP, minor source permit)

Major Sources (PTE>100 tpy FRP, 10 tpy HAP, 25 tpy HAPs)



Regulation 26 Permit

(also called <u>Title V</u> permit)

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What Goes Into An Air Permit Application?

See Example Applications

- > Site plans, process description, and equipment information
- > Emission estimates
- > Applicable CAA regulations
- Control Technology Evaluation (BACT), if req'd
- > Air Quality Analysis (Monitoring and/or Modeling), if req'd
- State Forms and Certification by Responsible Official

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How? Permitting Process



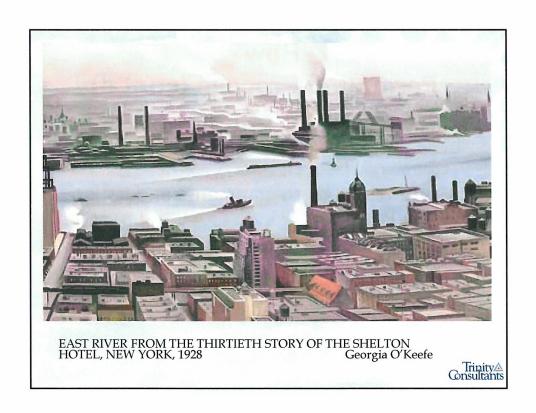
- 1. Facility submits complete permit application
- 2. State conducts technical review, Q&A, and prepares Draft Permit
- Draft Permit is public noticed in newspapers of general circulation
- 4. Usually, a 30-day period for submittal of public comments (and facility comments) is required. [Some minor permit modifications avoid public comment]

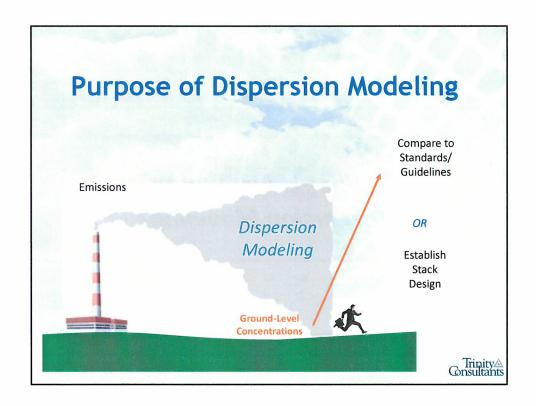
How? Permitting Process (cont'd)

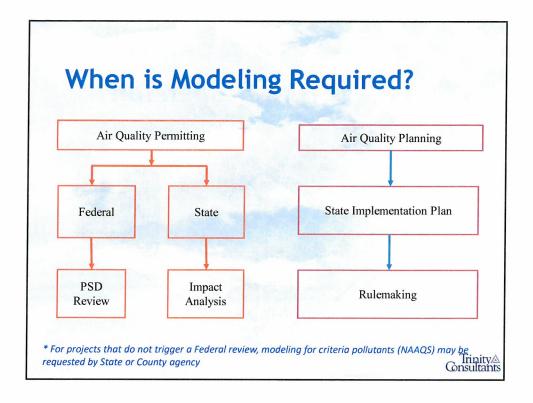
- Public Hearing (optional) May be requested by public [Usually only for large or controversial facilities]
- 6. State responds to comments and issues Final Permit
- 7. An appeal process is available to permittees & the public to force reconsideration of permit decisions (e.g., ADPC&E Reg. 8)

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What Is Air Quality Dispersion Modeling?



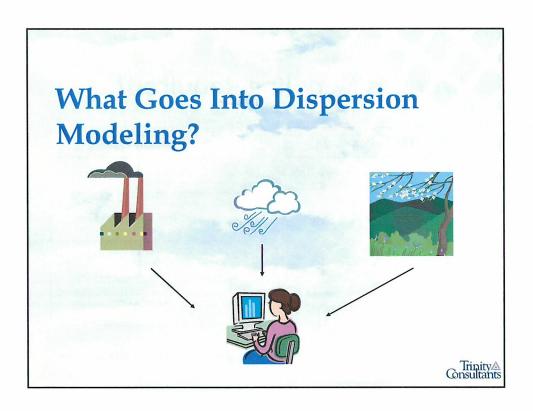


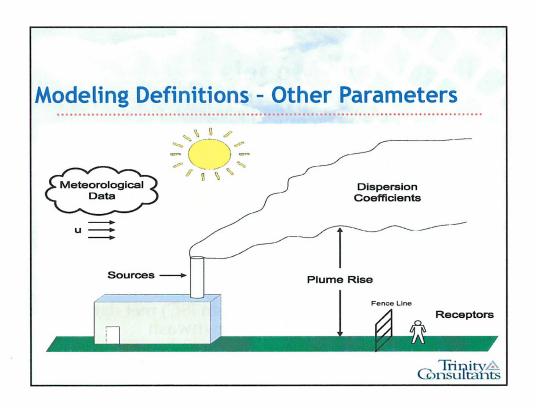


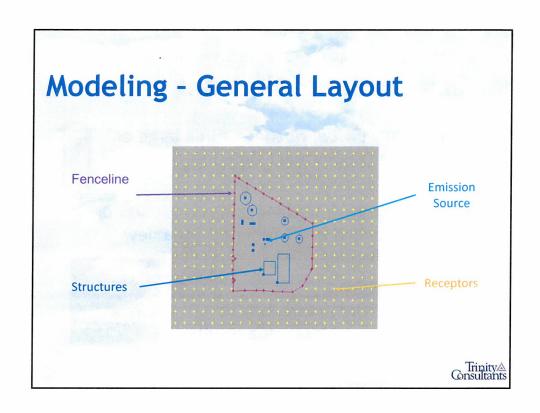
Regulatory Models

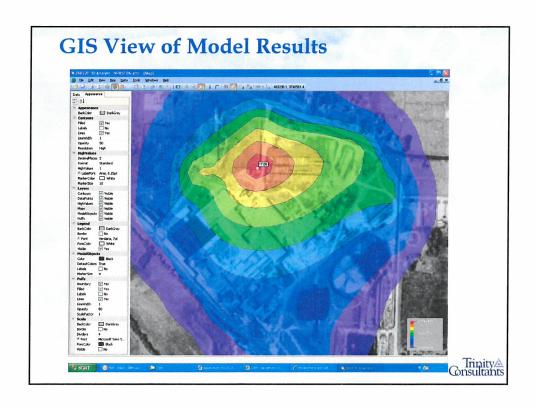
- > U.S. EPA is technical lead
 - "Bare bones" models free at SCRAM website
 - GUI-enhanced versions for sale at <u>www.breeze-software.com</u> (and other vendors)
- AERMOD is latest regulatory model for near field, stationary source continuous releases
 - Uses more advanced (than ISC) met data, terrain data, building downwash











Importance of Modeling

> Can be the *critical path* item in a large or small permitting project timeline



- May ultimately determine emission limits or controls beyond BACT required for a new project or facility
- Members of the *public* may be concerned about modeling results

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How Do Permittees Comply with Air Permits?

Complying with Permits

- > Every permit is unique see Arkansas Lime
- > Recordkeeping logs (fuel use, production)
- > Daily, weekly, or monthly visible inspections
- > Maintenance of pollution control equipment
- > Regular stack testing
- Continuous Emissions Monitoring Systems (CEMS)
- Continuous Opacity Monitoring Systems (COMS)

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Stack Testing

- Physical measurement of actual emission rate
- > Typical 3-hour test
- > EPA Methods
- > Stack testing companies





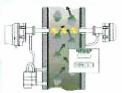
Stack testing is a "dirty job"!



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CEMS/COMS

- Permanently installed instruments on the stack
- Continuously sampling and measuring emissions
- > \$\$\$ to install and maintain
- Reserved for highest emitting units
- > EPA Performance Specifications









Great Truths of Stationary Source Air Permitting

- > Air Permits regulate EQUIPMENT and EMISSIONS
 - If either changes, you probably need a permit
 - Even very small equipment can require a permit
- Air Permits must be obtained <u>BEFORE</u> constructing new emitting equipment
- Long lead times and highly technical analyses req'd for some permits
- > Air permit compliance is often complicated and costly

